

9/20/85  
9-20-86  
KCC

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

**CONFIDENTIAL**

DESCRIPTION OF WELL AND LEASE

Operator: License # 5316  
Name ... Falcon Exploration, Inc.  
Address Suite 1531, KSB Bldg.  
Wichita, Kansas 67202  
City/State/Zip

Purchaser ... Clear Creek  
KCC

Operator Contact Person Mike Mitchell  
Phone ... (316)262-1378

Contractor: License #  
Name ... Mallard Drilling Co.

Wellsite Geologist Craig Snider  
Phone ... (316)262-1378

Designate Type of Completion

- New Well
- Re-Entry
- Workover
- Oil
- Gas
- Dry
- SWD
- Inj
- Other (Core, Water Supply etc.)
- Temp Abd
- Delayed Comp.

If OWNO: old well info as follows:

Operator  
Well Name  
Comp. Date ..... Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary
- Air Rotary
- Cable

5-29-85 ..... 6-6-85 ..... 6-20-85 .....  
Spud Date      Date Reached TD      Completion Date

4403 LTD .....  
Total Depth      PBT

Amount of Surface Pipe Set and Cemented at 286.6 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2221 feet  
If alternate 2 completion, cement circulated from N/A feet depth to w/ SX cmt

API NO. 15-063-20920-00-00

County... COVE

NW NE NW Sec. 35 Twp. 13 Rge. 30  East  West

4950.. Ft North from Southeast Corner of Section  
3630.. Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

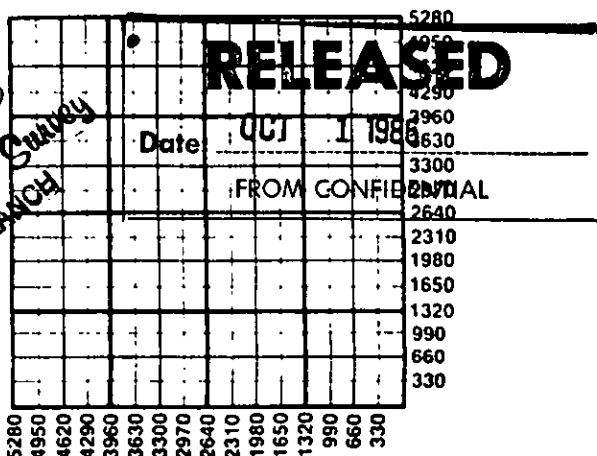
Lease Name W. Teeter Well # 1

Field Name

Producing Formation... Mississippian

Elevation: Ground... 2774 KB 2782

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: Unknown  
Division of Water Resources Permit #

- Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge  East  West
- Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge  East  West
- Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

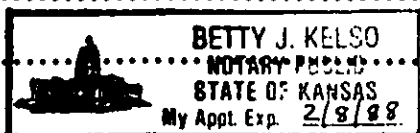
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *[Signature]*

Title... President Date 9/17/85

Subscribed and sworn to before me this 17th day of September 1985...  
Notary Public Betty J. Kelso

Date Commission Expires



K.C.C. OFFICE USE ONLY

- Letter of Confidentiality Attached
- Wireline Log Received
- Drillers Timelog Received

Distribution

- KCC
- KGS
- SWD/Rep
- Plug
- NGPA
- Other (Specify)

Sec. 35 Twp. 13 Rge. 30

SIDE TWO

Operator Name Falcon Exploration Inc. Lease Name W. Teeter Well # 1

Soc. 35 Twp. 13 Rge. 30  East  West County Sioux

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

DST #1 4372-4404 30-60-45-60  
 1st blow off btm of bkt in 1", 2nd blow off btm. of bkt in 2", dec. 10 in 25 min., blew 6" in IS1. Rec. 120' GIP, 2820 CGO, 120' MCGO, 5% gas, 20% oil, 75% md, 60 MCGO, 25% gas, 20% oil, 55% md, 60' MCGO, 15% gas, 40% oil, 45% md. IHP 2253, IFP 873-1189, ISIP 1189, FFP 1200-1200, FSIP 1200, FHP 2219, BHT 138°. Logged.

Formation Description  
 Log  Sample

Name	Top	Bottom
Anhy.	2195	(+ 587)
B/Anhy.	2229	(+ 553)
Topeka	3564	(- 782)
Heebner	3784	(-1002)
Lansing	3825	(-1043)
Stark	4048	(-1266)
B/K.C.	4114	(-1332)
Pawnee	4224	(-1442)
Myrick St.	4272	(-1490)
Ft. Scott	4296	(-1514)
Johnson	4366	(-1584)
Miss.	4385	(-1603)
LTD	4403	(-1621)

CONFIDENTIAL

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Production	12 1/4" 7 7/8"	8 5/8" 5 1/2"	24# 14#	286.6' 4393'	60/40 pop	200	3% CC, 2% ge
					1st stage		
					EA-2	55	1% calseal, 8% sal
					2nd stage		

PERFORATION RECORD  
 Shots Per Foot Specify Footage of Each Interval Perforated  
 Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Class A 50 3% CC, 2% gel

N/A							

TUBING RECORD Size 2 3/8" Set At 4248 Packer at N/A Liner Run  Yes  No

Date of First Production \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
	40	---	0	---	34°

RELEASED  
 CFPB  
 OCT 03 1986

METHOD OF COMPLETION

Disposition of gas:  Vented  Open Hole  Perforation  Sold  Other (Specify).....  Used on Lease

Dually Completed  Commingled

Production Interval  
 FROM CONFIDENTIAL  
 RECEIVED-4403  
 STATE CORPORATION COMMISSION  
 SEP 17 1986  
 CONSERVATION DIVISION  
 OREGON