

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5501 EXPIRATION DATE _____
 OPERATOR Raymond M. Goodin Trust API NO. 15-063-20,760-00-00
 ADDRESS 512 Petroleum Building COUNTY Gove
Wichita, Kansas 67202 FIELD GOVE SO
 ** CONTACT PERSON Raymond M. Goodin PROD. FORMATION Mississippian
 PHONE 316-262-2192

PURCHASER Clear Creek Inc. LEASE Rohr
 ADDRESS 818 Century Plaza Bldg WELL NO. 1
Wichita, Kansas 67202 WELL LOCATION C E/2 NE/4 NE/4

DRILLING CONTRACTOR Red Tiger Drilling Company 660 Ft. from North Line and
 ADDRESS 1720 KSB Building 330 Ft. from East Line of (E)
Wichita, Kansas 67202 the NE (Qtr.) SEC 35 TWP 13 SRGE 30 (W).

PLUGGING CONTRACTOR _____
 ADDRESS _____

WELL PLAT (Office Use Only)

KCC
 KGS
 SWD/REP _____
 PLG. _____
 NGPA _____

TOTAL DEPTH 4,500' PBD _____
 SPUD DATE 5/22/84 DATE COMPLETED 6/2/84
 ELEV: GR _____ DF _____ KB 2,785'
 DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 303.25' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Raymond M. Goodin, Trustee for the Raymond M. _____, being of lawful age, hereby certifies that: Goodin Trust

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Raymond M. Goodin
Raymond (Name) M. Goodin

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of June, 1984.

DOLORES B. COADY
 NOTARY PUBLIC
 STATE OF KANSAS
 My Appt Expires 11-1-84
November 1, 1984

Dolores B. Coady
 (NOTARY PUBLIC)
 Dolores B. Coady

MY COMMISSION EXPIRES: _____

RECEIVED
 STATE CORPORATION COMMISSION
 JUN 5 1984
 CONSERVATION DIVISION
 Wichita, Kansas

** The person who can be reached by phone regarding _____ information. _____

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Raymond M. Goodin Trust

LEASE Rohr

SEC. 35 TWP. 13S RGE. 30 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.			LOG TOPS	
Check if samples sent to Geological Survey				
Surface Clay & Shale	0	314	TOPEKA	3564 (-757)
Shale	314	1021	HEEBNER	3821 (-1014)
Shale & Sand Streaks	1021	1760	TORONTO	3843 (-1036)
Shale	1760	2086	LANSING	3860 (-1053)
Redbed	2086	2243	STARK	4085 (-1278)
Anhydrite	2243	2269	B/KC	4155 (-1348)
Shale	2269	2304	MARM	4180 (-1373)
Lime & Shale	2304	3232	PAWNEE	4266 (-1459)
Lime	3232	3370	MYRICK STA	4312 (-1505)
Lime & Shale	3370	3569	FT. SCOTT	4336 (-1529)
Lime	3569	4282	CHER	4366 (-1559)
Lime & Shale	4282	4325	JOHNSON	4412 (-1605)
Lime	4325	4500	MISS	4436 (-1629)
RTD		4500	MISS POR	4450 (-1643)
			LTD	4499 (-1692)

DST #1 4285-4325, 30-30-30-30, wk bl throughout first opening, 2nd opening no blow, flushed tool, no help, rec 5' Mud, IFP 55#, FFP 55#, IBHP 80#, FBHP 66#:
 DST #2 4375-4430, 30-30-30-30, rec 5' Mud, IFP 60#, FFP 60#, ISIP 176#, FSIP 110#:
 DST #3 4430-4447, 30-30-30-30, rec 2' Mud, IFP 44-44#, FFP 44-44#, IBHP 506#, FBHP 263#:
 DST #4 4450-4465, 30-30-30-30, rec 542' TF 472' clean gassy oil, 70' Mdy oil, IFP 66-110#, FFP 132-220#, IBHP 1191#, FBHP 1191#

COMPLETION REPORT

June 6, 1984 Swbd hole down to DV tool and drilled DV tool: Left 100' fluid in hole: Ran correlation log from 3500' to TD: 1670' FU in 7-8 hrs:
 Perf 4450-54 Swbd to bottom: Recd 28 BF, no wtr, natural: Swbd 3.8 BOPH, 2.92 4 S/ft. BOPH, 4.09 BOPH, 1.46 BOPH, next 30" had .29, 3.50 BOPH, 3.4 BOPH Treated w/500 gals. 15% Mud acid, max press 250#, fed @ rate of 6 GPM, started feeding @ rate of 10 GPM, 225#, Pressure broke to 125#, increased rate to 16 GPM @ 100#, ISIP 75#, 0# in 5": Had 84 bbls. total load to recover, (72 BO + 12 bbls acid wtr): Swbd dwn to 3300', had rec 78 BO, last pull had a show of acid wtr, 6 bbls. load remaining: Swbg. from level of 3300': Had 3000' FU: Ran bailer to bottom, picked up some acid wtr OB: Set tanks, building well grade: Started pumping on June 11, 1984.

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	311'	Common	200	2% Gel, 3% C.C.
Production	7 7/8"	4 1/2"	10.5#	4,495'	1st Stage 60/40 Salt	150	
					Saturated Poz. 2nd Stage		
					Lite	350	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		4450-54

Size	Setting depth	Packer set at
2 1/2"	4495'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gals. 15% mud acid	4450-54

Date of first production June 12, 1984	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 39
Estimated Production -I.P. 25 BPD	Oil N/A	Water % None
Disposition of gas (vented, used on lease or sold)	Gas N/A	Gas-oil ratio CFPB
Perforations		

15-063-20760-00-00

RAYMOND M. GOODIN TRUST
#1 Rohr
C E/2 NE NE Sec. 35-13-30W
Gove County, Kansas

PAGE -2-

COMPLETION REPORT

- June 6, 1984 Moved in completion unit yesterday. Swabbed hole down to DV tool and drilled DV tool: Left 100' fluid in hole: Ran correlation log from 3500' to total depth: Preparing to perforate from 4450-54,4 shots per foot.
- June 7, 1984 1670' FU in 7-8 hrs: Swbd to bottom: Recovered 28 BF, no wtr, natural: First swab run, swabbed down
3.8 BOPH
2.92 BOPH
4.09 BOPH
1.46 BOPH, next 30" had.29
3.50 BOPH
3.4 BOPH
Treated w/500 gals. 15% mud acid: Max press 250#, fed @ rate of 6 GPM, started feeding @ the rate of 10 GPM, 225#, pressure broke to 125#, increased rate to 16 GPM @ 100#, ISIP 75#, 0# in 5": Had 84 bbls. total load to recover (72 BO + 12 bbls acid wtr): Swbd dwn to 3300', had recovered 78 BO, last pull had a show of acid water, 6 bbls load remaining: Swbg. from level of 3300':
- June 8, 1984 This morning had 3000' fillup: Ran bailer 3 times to bottom, picked up some acid water off bottom: Setting tanks, building well grade and putting well on pump today.