

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C NONE Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE #363 EXPIRATION DATE 6/30/84

OPERATOR BEREXCO INC. API NO. 15-063-20,670-00-00

ADDRESS 970 Fourth Financial Center COUNTY Gove

Wichita, Kansas 67202 FIELD Wildcat

** CONTACT PERSON Max S. Houston PROD. FORMATION

PHONE 265-3311

PURCHASER LEASE Losey

ADDRESS WELL NO. 1

DRILLING BEREDCO INC. WELL LOCATION NW NW SE

CONTRACTOR 2310'Ft. from S Line and

ADDRESS 401 E. Douglas, Suite 402 2310'Ft. from E Line of

Wichita, Kansas 67202 the SE (Qtr.) SEC 13 TWP 13SRGE 30W.

PLUGGING Sun Oil Well Cementing WELL PLAT

CONTRACTOR ADDRESS Box 169; Great Bend, Kansas 67530

TOTAL DEPTH 4540' PBDT NA

SPUD DATE 7/22/83 DATE COMPLETED 7/31/83

ELEV: GR 2819 DF KB 5' above GL

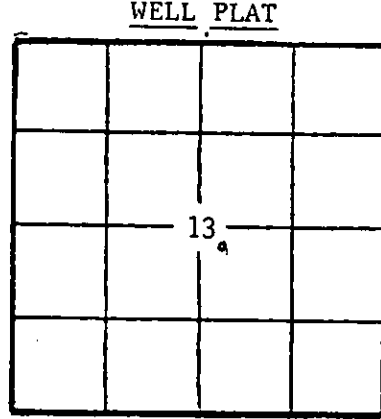
DRILLED WITH (ROTARY) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 319 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



(Office Use Only) KCC [checked] KGS [checked] SWD/REP PLG. [checked]

A F F I D A V I T

I, Don Beauchamp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

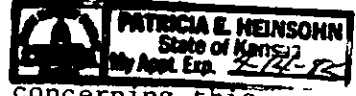
Don W. Beauchamp (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of August 1983

RECEIVED STATE CORPORATION COMMISSION 08-17-1983 AUG 17 1983 Patricia E. Heinsohn (NOTARY PUBLIC)

MY COMMISSION EXPIRES: April 14, 1985

CONSERVATION DIVISION Wichita, Kansas



** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR BEREXCO INC.

LEASE Losey

SEC. 13 TWP. 13S RGE. 30W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale & Sand	0'	2165'	Anhydrite	2268'-2303'
Lime & Shale	2165'	4305'		
Lime	4305'	4405'		
Lime & Shale	4405'	4540'		
Total Rotary Depth 4540'				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8	23	319	60-40 Poz	250	2% Gel., 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NA			NA		

Size	Setting depth	Packer set at
NA		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

7/31/83	6:30 AM - Dialog backed off drill pipe at 2641'. Pulled drill pipe out of hole. Left Acme wireline spear, 3 drill collars, change over sub, and 25 joints flex weight drill pipe in hole. Received approved plugging procedure from State. Ran drill pipe open-ended and plugged as follows; Spotted 35 sacks cement with red dye at 2640', 20 sacks cement at 2290', 100 sacks cement at 1300', 40 sacks cement at 340', 10 sacks cement and hulls at 40', 10 sacks in rat hole, 10 sacks in mouse hole. All cement 50/50 Poz 6% gel, 2% CC. Plugged at 4:45 PM. Witnessed by Gilbert Scheck, KCC representative.	Depth interval treated
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Date of this report		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
Estimated Production -I.P.	Oil NA	Gas	Water %	Gas-oil ratio	CFPS
Disposition of gas (vented, used on lease or sold)			Perforations		