

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5501  
Name Raymond M. Goodin Trust  
Address 333 East English, Suite 280  
City/State/Zip Wichita, Kansas 67202

Purchaser Clear Creek

Operator Contact Person Ray Goodin  
Phone 316-262-2192

Contractor: License # 5302  
Name Red Tiger Drilling Company

Wellsite Geologist Raymond M. Goodin  
Phone 316/262-2192

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator Breeze Exploration, Inc.  
Well Name Rohr #1-35  
Comp. Date 12-07-82 Old Total Depth 4100

WELL HISTORY

Drilling Method:

- Mud Rotary  Air Rotary  Cable

8/8/87 8/18/87 10/08/87  
Spud Date Date Reached TD Completion Date  
4,410'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 274 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt

API NO. 15-063-20638-200-01  
County Cove  
SE/4 NE/4 SE/4 Sec. 35 Twp. 13S Rge. 30W  East  West

1650 Ft North from Southeast Corner of Section  
330 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

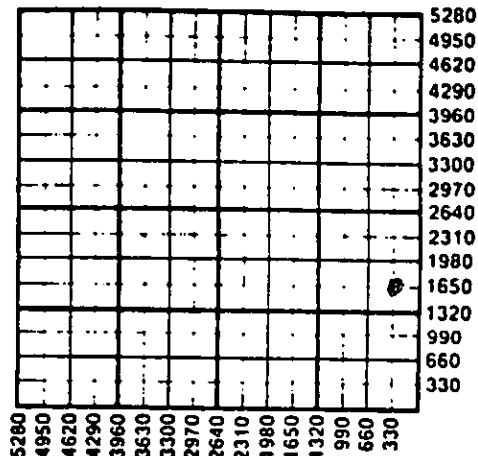
Lease Name Rohr "A" Well # 1

Field Name R & M

Producing Formation Osage

Elevation: Ground 2724 2729 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit # 37573

Groundwater 1200 Ft North from Southeast Corner  
(Well) 200 Ft West from Southeast Corner  
Sec 13 Twp 14S Rge 30  East  West  
Leroy Zerr, Grimmel, Ks.  
 Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge  East  West  
 Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Raymond M. Goodin  
Title..... Date .....

Subscribed and sworn to before me this 6th day of November 1987.  
Notary Public Olive M. Boone

Date Commission Expires June 16, 1990



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Operator Name Raymond M. Goodin Trust Lease Name Rohr "A" Well # 1

Sec. 35 Twp. 13S Rge. 30W  East  West County Gove

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST#1 4183-4298  
 30-30-30-30  
 Rec. 5' mud  
 FP 73-73; 95-95#  
 SIP 105-105#

DST#2 4314-4360  
 30-30-90-60  
 Rec. 30' GIP, 70' cln oil.  
 60" muddy gsy oil (60% Gas, 55% oil, 35% mud), 80" mud and WCO (50% oil, 7% water, 38% mud) Chlorides: 4,000  
 FP 95-105; 105-126#  
 SIP 1024-1024#

Name	Top	Bottom
Topeka	3481	( -752)
Heebner	3737	(-1008)
Toronto	3757	(-1028)
Lans.	3772	(-1043)
Stark	4005	(-1276)
B/KC	4072	(-1343)
Marm.	4094	(-1365)
Pawnee	4186	(-1457)
Myrick St.	4229	(-1500)
Ft. Scott	4252	(-1523)
Cherokee	4279	(-1550)
Johnson Zone	4327	(-1598)
Miss.	4342	(-1613)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Production	7 7/8"	294 4 1/2"	10.5 8 5/8	4,410	ATL ASC	325 150	1/4# Floseal 2% Gilsonite
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated					Depth	
4	850-851			175 cement squeeze		850-851	
4 p.f.	4352-4360			50% poz 50% common 250 AC-1500 AC Frac 4000 lbs		4352-4360	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Size		Set At		Packer at	
sept 8-87		2 1/2		4350			
Date of First Production		Producing Method					
sept 8-87		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
8		8 bbls	MCF	180 Bbls		33	

METHOD OF COMPLETION

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  Commingled

STATE COMMISSION  
 CFPB  
 LE 1 1987  
 CONSERVATION DIVISION  
 Wichita, Kansas