

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5316
Name Falcon Exploration Inc.
Address 1531 KSB Bldg.
Wichita, Kansas 67202
City/State/Zip

Purchaser NA

Operator Contact Person Micheal S. Mitchell
Phone (316) 262-1378

Contractor: License # 5302
Name Red Tiger Drilling Co.

Wellsite Geologist Craig Spider
Phone (316) 262-1378

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well Info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
11-7-85 11-15-85 11-16-85
Spud Date Date Reached TD Completion Date
4574
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 345 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX amt
Cement Company Name
Invoice #

API No. 15-063-20,982-00-00
County Gove
SW NW NE Sec 11 Twp 13 Rge 30 East West

4290 2310
2310 4290
Ft North from Southeast Corner of Section
Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

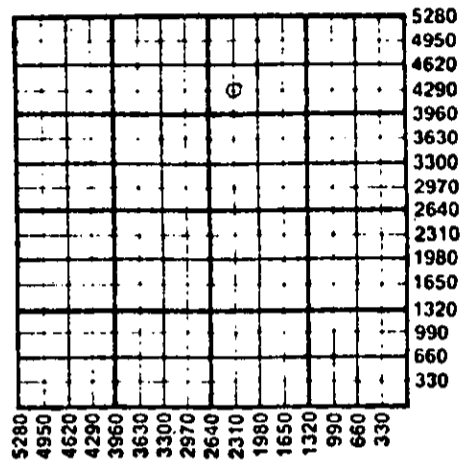
Lease Name LOSEY Well # 1

Field Name Wildcat

Producing Formation NA

Elevation: Ground 2787 KB 2792

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title President Date 2-13-86

Subscribed and sworn to before me this 13th day of Feb. 1986
Notary Public [Signature]

Date Commission Expires October 5, 1987 RECEIVED STATE CORPORATION COMMISSION



FEB 14 1986
02-14-1986
CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 11, Twp. 13, Rge. 30

Operator Name ... Falcon Exploration Inc. Lease Name ... Losey Well # ... 1

Sec. 11 Twp. 13S Rge. 30 East West County ... COVE

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [XX] Yes [] No
Samples Sent to Geological Survey [XX] Yes [] No
Cores Taken [] Yes [X] No

Formation Description
[X] Log [] Sample

Table with 3 columns: Name, Top, Bottom. Lists geological formations such as Anhy., B/Anhy., Tarkio, Topeka, Hb., Toronto, Lans., Stark, Pawnee, Myrick Sta., Labette, Ft. Scott, Cherokee, Miss., LTD with their respective top and bottom elevations.

DST #1 4473-4526 45-60-30-45
Wk blow died on 30". Rec. 5' mud.
IHP 2356, IFP 60-60, ISIP 627, FFP 60-60,
FSIP 447, FHP 2296, BHT 126°.

Form sections: CASING RECORD (New/Used), PERFORATION RECORD (Shots Per Foot, Footage, Acid, Fracture, Shot, Cement Squeeze Record), TUBING RECORD (Size, Set At, Packer at, Liner Run In), Date of First Production, Producing Method (Flowing, Pumping, Gas Lift, Other), Estimated Production Per 24 Hours (Oil, Gas, Water, Gas-Oil Ratio, Gravity).

METHOD OF COMPLETION

Production Interval

Disposition of gas: [] Vented [] Open Hole [] Perforation
[] Sold [] Other (Specify)
[] Used on Lease [] Dually Completed [] Commingled