

ORIGINAL

SIDE ONE

11-24-91
CONFIDENTIAL
JAN 20 1991

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5316
Name: Falcon Exploration
Address 125 N. Market
Suite 1075
City/State/Zip Wichita, KS 67202
Purchaser: _____
Operator Contact Person: Jim Thatcher
Phone (316) 265-3351

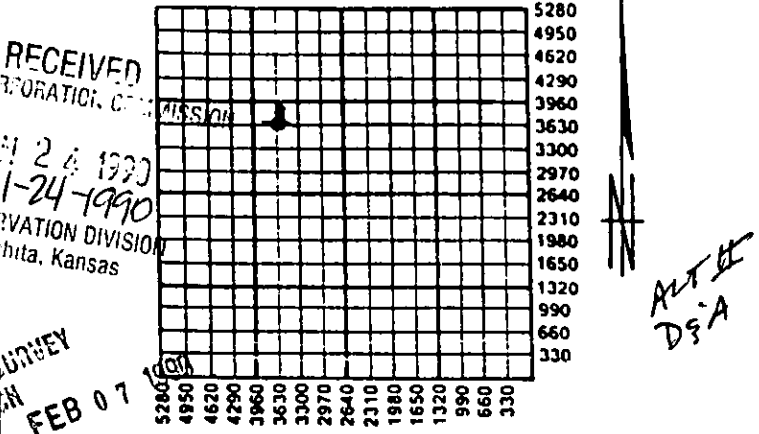
Contractor: Name: Red Tiger Drilling
License: 5302
Wellsite Geologist: Arden Ratzlaff

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable
12-8-89 12-18-89 12-20-89
Spud Date Date Reached TD Completion Date

API NO. 15- 063-21,299-000
County Gove FROM CONFIDENTIAL
NW SE NW Sec. 23 Twp. 13 Rge. 30W East West
3630 Ft. North from Southeast Corner of Section
3630 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name Forest Well # 1-23
Field Name wildcat
Producing Formation _____
Elevation: Ground 2880 KB 2885
Total Depth 4585' P8TD _____



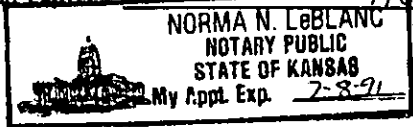
Amount of Surface Pipe Set and Cemented at 356 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ SX cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jim Thatcher
Title AGENT Date 1/12/90

Subscribed and sworn to before me this 12th day of January, 19 90.
Notary Public Norma N. LeBlanc
Date Commission Expires 7/8/91



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

SIDE TWO

Operator Name Falcon Exploration Lease Name Forest Well # 1-23
 Sec. 23 Twp. 13 Rge. 30W East County Gove
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken * Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

*Attached

RELEASED
 JAN 29 1991

Formation Description
 Log Sample

| Name | Top |
|-----------|------|
| Tarkio | 3520 |
| Topeka | 3661 |
| Heebner | 3878 |
| LKC | 3916 |
| Pawnee | 4334 |
| Ft. Scott | 4402 |
| Miss. | 4506 |
| TD | 4585 |

FROM CONFIDENTIAL

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| surface | 12 1/2 | 8 5/8 | 23# | 356 | 60/40 poz | 190 | 2% gel, 3%cc |
| | | | | | | | |
| | | | | | | | |

| Shots Per Foot | PERFORATION RECORD Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

TUBING RECORD Size _____ Set At _____ Packer At _____ Liner Run Yes No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| | | | | | |

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Commingled

Other (Specify) _____

Production Interval _____

15-063-21299-00-00

ORIGINAL

FOREST #1-23
NW SE NW of Sec. 23-13S-30W
Gove County, KS

RELEASED

JAN 20 1991

Continuation to ACO

FROM CONFIDENTIAL

DST #1, 3787-3816, Times 45/60/90/120, Rec. 210' MSW, Flow P 24/60-72/120, SIP 1152/1140

DST #2, 3915-3926, Times 45/60/45/90, Rec. 420' MSW, Flow P 36/132-144/228, SIP 1176/1176

DST #3, 3937-58, Times 30/45/60/60, Rec. 95' mud, Flow P 36/36-36/84, SIP 928/904

DST #4, 4316-4430, Times 45/60/45/60, Misrun

DST #5, 4520-4585, Times 45/60/45/60, Rec. 60' mud, Flow P 60/60-60/60 SIP 1199/1046

RECEIVED
STATE COOPERATION COMMISSION

JAN 24 1990

CONSERVATION DIVISION
Wichita, Kansas