

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5501  
Name Raymond M. Goodin Trust  
Address 512 Petroleum Building  
City/State/Zip Wichita, Kansas 67202

Purchaser: N/A

Operator Contact Person Raymond M. Goodin  
Phone 316/262-2192

Contractor: License # 5302  
Name Red Tiger Drilling Company

Wellsite Geologist Raymond M. Goodin  
Phone 316/262-2192

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary  Air Rotary  Cable

7/13/85 7/22/85 7/23/85  
Spud Date Date Reached TD Completion Date  
4,510'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 295.25 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15-063-20,948-00-00

County Gove

NW/4 NW/4 NE/4 Sec 35 Twp 13S Rge 30W  East  West

4950 Ft North from Southeast Corner of Section  
2310 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

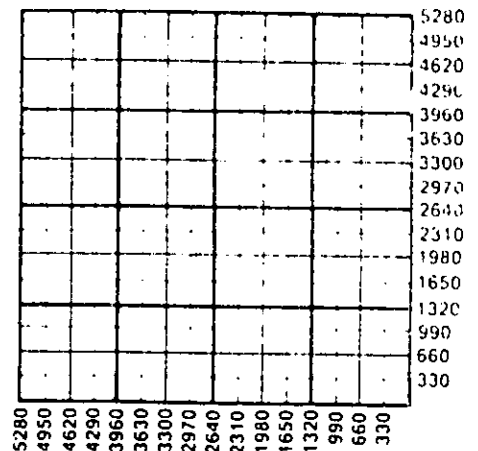
Well Name Rohr Well # 2

Field Name

Producing Formation

Elevation: Ground 2797 GL 2802 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

Groundwater 600 Ft North from Southeast Corner  
(Well) 700 Ft West from Southeast Corner of  
Sec 30 Twp 12S Rge 29  East  West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Raymond M. Goodin

Title Operator Date 7-30-85

Subscribed and sworn to before me this 30th day of July 1985

Notary Public Dolores B. Coady

DOLORES B. COADY  
Notary Public  
STATE OF KANSAS  
My Appt Expires 11-1-89

Notary Public Expires November 1, 1988

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NCPA  
 RECEIVED  Plug  Other  
STATE CORPORATION COMMISSION  
JUL 31 1985  
07-31-1985  
CONSERVATION DIVISION (7-84)  
Wichita, Kansas

Sec. 35 Twp. 13 Rge. 30 W. 30

CONSERVATION DIVISION  
Wichita, Kansas

Operator Name Raymond M. Goodin Trust Lease Name Rohr Well No. 2  
 Sec. 35 Twp. 13S Rge. 30W  East  West County Gove

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

DST #1 4288-4369, 30-30-30-30, weak blow 15" and dies, rec 7' Mud, IFP 43-43#, FFP 54-65#, IBHP 65-65#:  
 DST #2 4406-4482, 30-30-30-30, wk blow 20", rec 10' Mud, IFP 54-43#, FFP 54-54#, IBHP 282#, FBHP 195#.

Formation Description  
 log  Sample

Name	Top	Bottom
TOPEKA	3564	-762
HEEBNER	3822	-1020
TORONTO	3842	-1040
LANS	3862	-1060
STARK	4088	-1286
B/KC	4156	-1354
MARM	4180	-1378
PAWNEE	4272	-1470
MYRICK STA	4317	-1515
FT. SCOTT	4342	-1540
CHEROKEE	4369	-1567
JOHNSON ZN	4422	-1620
MISS	4444	-1642
LTD	4510	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	302'	60/40 Poz	190	3% CC 2% Gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Conmingled