

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15-..... 063-20,982.....

County..... Gove.....

SW NW NE Sec. 11 Twp. 13 Rge. 30 East  
..... West

..... 4290 Ft North from Southeast Corner of Section  
..... 2310 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

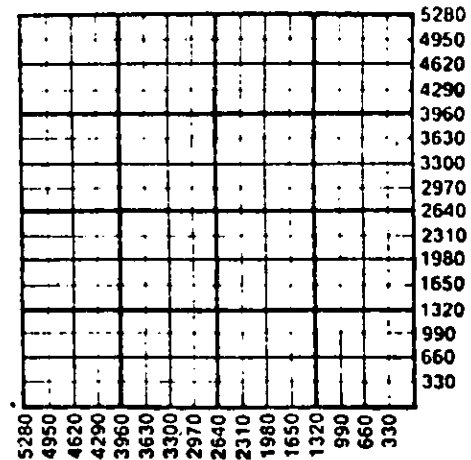
Lease Name..... Brook..... Well # 1.....

Field Name..... Wildcat.....

Producing Formation..... NA.....

Elevation: Ground..... 2875..... KB..... 2880.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: \_\_\_\_\_ Disposal  
Docket # ..... \_\_\_\_\_ Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #.....

Groundwater..... Ft North from Southeast Corner  
(Well) ..... Ft West from Southeast Corner of  
Sec Twp Rge East West

Surface Water..... Ft North from Southeast Corner  
(Stream, pond etc)..... Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain).....  
(purchased from city, R.W.D. #)

Operator: License # ..... 5316  
Name ... Falcon Exploration, Inc.  
Address 1531 KSB Bldg.  
..... Wichita, Kansas 67202  
City/State/Zip .....

Purchaser..... NA.....

Operator Contact Person .. Micheal S. Mitchell  
Phone ..... 316-262-1378.....

Contractor: License # ..... 5302  
Name .. Red Tiger Drilling Co.

Geologist..... Craig Snider  
..... 316-262-1378.....

Designate Type of Completion  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover

Oil \_\_\_\_\_ SWD \_\_\_\_\_ Temp Abd  
Gas \_\_\_\_\_ Inj \_\_\_\_\_ Delayed Comp.  
 Dry \_\_\_\_\_ Other (Core, Water Supply etc.)

If ONWO: old well info as follows:  
Operator ..  
Well Name ..  
Comp. Date ..... Old Total Depth.....

WELL HISTORY

Drilling Method:  
 Mud Rotary \_\_\_\_\_ Air Rotary \_\_\_\_\_ Cable

11/16/85... .. 11/25/85... .. 11/25/85  
Spud Date Date Reached TD Completion Date  
..... 4660 ..  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 338 feet  
Multiple Stage Cementing Collar Used? \_\_\_\_\_ Yes \_\_\_\_\_ No  
If yes, show depth set..... feet  
if alternate 2 completion, cement circulated  
from..... feet depth to..... w/..... SX cmt  
Cement Company Name .. Halliburton  
Invoice # .....

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *[Signature]*  
Title..... President..... Date ..... 2-20-86.....

Subscribed and sworn to before me this 20th day of Feb. 1986  
Notary Public..... *[Signature]*.....

Date Commission Expires..... October 5, 1987.....

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Time Log Received  
Distribution  
 KGC \_\_\_\_\_ SWD/Rep \_\_\_\_\_ NGPA  
 KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other  
(Specify)



RECEIVED  
STATE CORPORATION COMMISSION  
MAR 5 1986 FEB 24 1986  
CONSERVATION DIVISION  
Wichita, Kansas CONSERVATION DIVISION  
Wichita, Kansas

Sec. 11, Twp. 13, Rge. 30

Operator Name Falcon Exploration Inc. Lease Name Brook Well # 1

Sec. 14 Twp. 13 Rge. 30  East  West County Gove

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 4496-4435 (Straddle test)  
 30-45-30-45 Rec. 35' mud.  
 IHP 2287, IFP 18-26, ISIP 519,  
 FFP 26-35, FSIP 394, FHP 2269.

Name	Top	Bottom
Anhy.	2311	(+ 569)
B/Anhy.	2345	(+ 535)
Tarkio	3532	(- 652)
Topeka	3674	(- 794)
Hb.	3890	(-1010)
Toronto	3911	(-1031)
Lans.	3929	(-1049)
Stark	4164	(-1284)
Myrick Sta.	4394	(-1514)
Ft. Scott	4418	(-1538)
Cherokee	4443	(-1563)
Miss.	4526	(-1646)
LTD	4659	(-1779)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	12 1/2"	8 5/8"	24#	338	60-40	190	3% gel, 3% CC.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated					Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF					

RELEASED

MAR 17 1987

FROM CONFIDENTIAL

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled .....