

AFFIDAVIT AND COMPLETION FORM

ACO-1

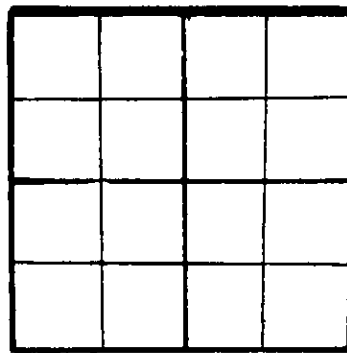
This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

JD KIL

OPERATOR Chief Drilling Co., Inc. API NO. 15-063,563,20563-00-00
 ADDRESS 905 Century Plaza COUNTY Gove
Wichita, Kansas FIELD _____
 **CONTACT PERSON F.W. Shelton, Jr., LEASE Hullet
 PHONE 262-3791

PURCHASER None WELL NO. #1
 ADDRESS _____ WELL LOCATION NE NW
 _____ Ft. from _____ Line and
 _____ Ft. from _____ Line of
 the NW SEC. 6 TWP. 13S RGE 31W

DRILLING CONTRACTOR Warrior Drilling Co.
 ADDRESS 905 Century Plaza
Wichita, Kansas 67202
 PLUGGING CONTRACTOR Warrior Drilling Co.
 ADDRESS 905 Century Plaza
 TOTAL DEPTH 4609 PBTD _____
 SPUD DATE 2-20-82 DATE COMPLETED 3-1-82
 ELEV: GR 2959 DF 2963 KB 2966



WELL PLAT
 (Quarter) or (Full) Section - Please indicate.
 KCC ✓
 KGS ✓

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS
 Report of all strings set — surface, intermediate, production, etc. (New) / ~~(used)~~ casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
	12 1/4"	8 5/8"	20#	326'	200 sx. common quick set		

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		Packer set at	ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	Depth interval treated
Size	Setting depth			

RECEIVED
 STATE CORPORATION COMMISSION
 MAR - 5 1982
 CONSERVATION DIVISION
 Wichita, Kansas

TEST DATE:		PRODUCTION		
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity		
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water ^{of} / ₁₀ bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)	Producing interval(s)			

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum _____ Depth 600'
 Estimated height of cement behind pipe _____

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 3915 - 4011 30-30-30-45 strong blow on bottom of bucket in 3 min. 1st open, strong blow on bottom of bucket in 4 min., 2nd open, Rec. 1120' muddy water, IBHP: 1238# FBHP: 1238# FP: 202 - 484 DST #2 4014 - 4047 30-30-60-45 weak blow slowly increasing to 3 1/2" in bucket on first opening, 2nd opening the same, Rec. 90' oil specked mud w/free oil on top of tool IBHP: 1282# FBHP: 1282#, FP: 67-78 DST #3 4049 - 4108 30-30-60-45 wk. blow slowly increasing to 3" in bucket on 1st open wk. blow increasing to 2 1/2" in bucket on 2nd open, Rec. 90' mud w/oil specks, heavy oil spots in tool, IBHP: 1272#, FBHP: 1272#, FP: 78-101 DST #4 4515 - 4574 30-30-30-45 wk. blow died in 24 min., no blow on 2nd open, Rec. 15' mud w/oil specks IBHP: 123#, FBHP: 135#, FP: 78-90 T.D. 4610 Plugged w/70 sx. @ 1400', 40 sx. @ 320', 10 sx. @ 40', 10 sx. in rat hole, 5 sx. in mouse hole, 135 sx. total 50-50 posmix, 4% gel, 3 % c.c. started @ 8:30 p.m. completed @ 12:15 a.m. State Plugger Carl Goodrow			Anhydrite	2472 + 494
			Base Anhydr.	2495 + 471
			Tarkio	3594 - 628
			Topeka	3723 - 757
			Heebner	3944 - 978
			Lansing	3989 - 1023
			Stark	4217 - 1251
			BKC	4288 - 1322
			Marmaton	4316 - 1350
			Pawnee	4420 - 1454
		Lower Pawnee	4452 - 1486	
		Ft. Scott	4472 - 1506	
		Cherokee	4505 - 1539	
		LTD	4609 - 1643	

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF KANSAS, COUNTY OF GOVE SS,

F.W. SHELTON, JR., OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS VICE PRESIDENT FOR CHIEF DRILLING CO., INC. OPERATOR OF THE HULLET #1 LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 3rd DAY OF March 19 82, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) *F.W. Shelton, Jr.*
 F.W. Shelton, Jr., Vice President
 SUBSCRIBED AND SWORN TO BEFORE ME THIS 3rd DAY OF March 19 82

Martha E. Gustin
 NOTARY PUBLIC

Martha E. Gustin

MY COMMISSION EXPIRES: _____