

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5181
name DONALD C. SLAWSON
address 200 Douglas Building
City/State/Zip Wichita, Kansas 67202

Operator Contact Person Bill Horigan
Phone 316-263-3201

Contractor: license # 5657
name SLAWSON DRILLING CO., INC.

Wellsite Geologist Jim Gribi
Phone (316)267-6248

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
1-2-85 1-11-85 1-11-85
Spud Date Date Reached TD Completion Date

4675'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 309' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 063-21-968-00-00

County Gove

SW SW SW Sec 10 Twp 13S Rge 31W East West

660
4620 Ft North from Southeast Corner of Section
Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

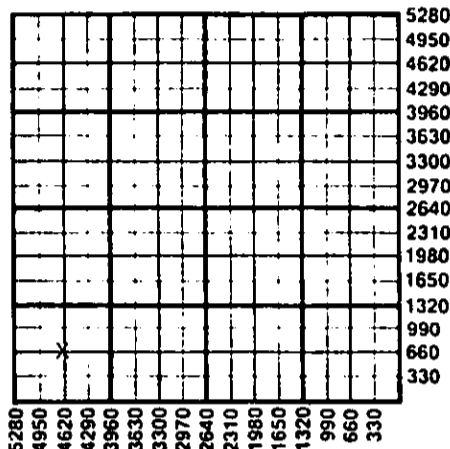
Lease Name Stevenson 'K' Well# 1

Field Name Wildcat

Producing Formation

Elevation: Ground 2941 KB 2947

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

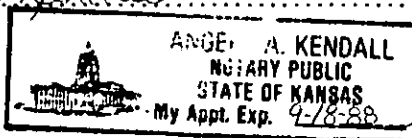
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William R. Horigan
Title Kansas Operations Manager Date 1-30-85

Subscribed and sworn to before me this 30th day of January, 1985.

Notary Public Angela A. Kendall
Date Commission Expires 9-18-88



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

Form ACO-1
(This form supercedes previous forms ACO-1 & C-10)

Sec. 10 Twp. 13S Rge. 31W

Operator Name DONALD C. SLAWSON Lease Name Stevenson Well# 1 SEC. 10 TWP. 13S RGE. 31W East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

DST #1 4027-4053 (35' Zn) 30-60-45-75,
 WkBI incr to 2 1/2" in 30", Rec. 5' Free Oil,
 80' SOCM (2% Oil), IFP 21-27#, FFP 42-58#,
 ISIP 1211#, FSIP 1149#
 Drlg @ 4230'
 CFS @ 4491'
 DST #2 4537-4582 (JHN ZN) 30-30-30-30,
 WkBI decr VWkBI; died on final, Rec. 5' Mud,
 NS, IFP 42-42#, FFP 42-42#, ISIP 74#, FSIP
 47#

ANHY 2438 (+509)
 B/ANHY 2461 (+486)
 WAB 3613 (-666)
 HEEB 3963 (-1016)
 TORO 3989 (-1042)
 LANS 4005 (-1058)
 MUN CRK 4154 (-1207)
 STARK 4239 (-1292)
 HUSH 4274 (-1327)
 BKC 4306 (-1359)
 MARM 4340 (-1393)
 PAW 4440 (-1493)
 MYR STA 4471 (-1524)
 FT SC 4492 (-1545)
 L/CHER 4519 (-1572)
 JHN ZN 4563 (-1616)
 MISS 4612 (-1665)
 LTD 4676 (-1729)

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/2"	8 5/8"	24#	309'	60/40 poz	210. sx	2% gel; .3% cc.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			amount and kind of material used			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented open hole perforation
 sold other (specify)

used on lease Dually Completed
 Commingled

PRODUCTION INTERVAL