



# CONFIDENTIAL

## WELL COMPLETION FORM

### WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5316  
Name: Falcon Exploration, Inc.  
Address 1: 125 N MARKET STE 1252  
Address 2: \_\_\_\_\_  
City: WICHITA State: KS Zip: 67202 + 1719  
Contact Person: MICHEAL MITCHELL  
Phone: ( 316 ) 262-1378  
CONTRACTOR: License # 5822  
Name: Val Energy, Inc.  
Wellsite Geologist: DAVE WILLIAMS  
Purchaser: NA

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SLOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_  
03/03/2011    03/15/2011    03/16/2011  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 15-025-21523-00-00  
Spot Description: \_\_\_\_\_  
NE NE SW NE Sec. 34 Twp. 30 S. R. 22  East  West  
1580 Feet from  North /  South Line of Section  
1480 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Clark  
Lease Name: YBC Well #: 3-34(NE)  
Field Name: \_\_\_\_\_  
Producing Formation: NA  
Elevation: Ground: 2249 Kelly Bushing: 2259  
Total Depth: 5975 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 692 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)

Chloride content: 7100 ppm Fluid volume: 900 bbls  
Dewatering method used: Hauled to Disposal  
Location of fluid disposal if hauled offsite:  
Operator Name: DILLCO FLUID SERVICE  
Lease Name: FELDMAN License #: 6652  
Quarter SW Sec. 18 Twp. 34 S. R. 28  East  West  
County: MEADE Permit #: D23094

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: 06/20/2011  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: NAOMI JAMES Date: 06/23/2011