CONFIDENTIAL

KANSAS CORPORATION COMMISSION CAIGNAL OIL & GAS CONSERVATION DIVISION

June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name: Vincent Oil Corporation Address 2: 155 N. Market, Suite 700 Address 2: 155 N. Market, Suite 700 City, Wichita State KS zp 67202 + Contact Person: M.L. Korphage Phone: (18) 262-3573 RECEIVED Contract Person: M.L. Korphage Phone: (18) 262-3573 RECEIVED Contract Person: M.L. Korphage Phone: (18) 262-3573 RECEIVED Contract Person: M.L. Korphage Phone: (19) 262-3573 RECEIVED Contract Person: M.L. Korphage Phone: (19) 262-3573 RECEIVED Contract Person: M.L. Korphage Phone: (19) 262-3573 RECEIVED Contract Person: M.L. Korphage Phone: (19) 262-3573 RECEIVED Contract Person: M.L. Korphage Phone: (19) 262-3573 RECEIVED Contract Person: M.L. Korphage Phone: (19) 262-3573 RECEIVED Contract Person: M.L. Korphage Production of Contrac	OPERATOR: License # 5004	API No. 15 - 057-20718-00-00
Address 1: 155 N. Market, Suite 700 Address 2:	Viscont Oil Corporation	
Address 2: City: Wichtla	• • •	
Contact Person: M.L. Korphage		-
Contact Person: M.L. Korphage Phone: (316 262-25173 RECEIVED New St. SW SW SW SW SW SW SW S		1
Phone: (316		
CONTRACTOR: License # .5822 Name: VAL Energy Inc. Weltstie Geologist: Ken LeBlanc Perchaser: None (D&A) Designate Type of Completion: New Well Re-Entry Workover Oil WSW SWD SIOW SIOW GSW Temp. Abd. Canholi Other (Core, Expl., etc.): Feel Malegard of Huilding of Huildin		
Name: VAL Energy Inc. Well size Geologist: Ken LeBitanc KCC WICHTA Purchases: None (D&A) Besignate Type of Completion: New Well Re-Entry Workover New Yell Re-Entry Workover New Yell Re-Entry Workover New Yell Re-Entry Workover New Yell Re-Entry Workover New Well Re-Entry Workover New Yell Re-Entry Workover		
Perchaser: None (D&A) Designate Type of Completion: New Well		County
Producing Formation: None (D&A) Designate Type of Completion: New Well Re-Entry Workover New Well Re-Entry SIGW Gas D&A ENHR SIGW Off Coff, Expt., etc.): Workover/Re-entry: Old Well Info as follows: Workover/Re-entry: Old Well Info as follows: Well Name: Original Total Depth: Get depth to: w/ sx cml. Prog Back: Pug Back Total Depth: Cornv. to RNR Cornv. to SWD Data Completion Permit #: Cornv. to GW SWD Permit #: Cornwing tell Completion SWD Permit #: Cornwing tell Completion Date GSW Permit #: Cornwing tell Completion Date GSW Permit #: Cornwing tell Completion Date Spud Date or Date Reached TO Completion Date NSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Marker Conf. 2018, Wichitla, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107, populationalism of aide two of this form with be their on special of its orm with be their on special of its orm with each confidential for a period of 12 contribusing the statutes with the stantied with the Secential Well in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with bits form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Signature:	Wellsite Geologist: Ken LeBlanc KCC WICLITA	Field Name: Wildcat
New Well	Purchaser: None (D&A)	Producing Formation: None (D&A)
New Well	Designate Type of Completion:	Elevation: Ground: 2510 Kelly Bushing: 2520
Gas D&A ENIR SIGW Multiple Stage Cementing Collar Used? Yes No If yes, show depth set:	✓ New Well ☐ Re-Entry ☐ Workover	
GG	☐ Oil ☐ WSW ☐ SWD ☐ SIOW	Amount of Surface Pipe Set and Cemented at: 268 Feet
GG GSW Temp. Abd. If yes, show depth set:	Gas D&A ENHR SIGW	Multiple Stage Cementing Collar Used? □ Yes ☑ No
CM (Coat Beat Methane) If Alternate II completion, cement circulated from: feet depth to: w/ sx cmt.	☐ OG ☐ GSW ☐ Temp. Abd.	
Cathodic Other (Core, Expl., etc.); feet depth to: w/ sx cml.	CM (Coal Bed Methane)	•
If Workover/Re-entry: Old Well Info as follows:	Cathodic Other (Core, Expl., etc.):	
Well Name: Original Comp. Date:	If Workover/Re-entry: Old Well Info as follows:	SX CIII.
Well Name:	Operator:	Drillian Fluid Management Plan
Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to SWD Conv. to GSW Plug Back:	Well Name:	
Deepening Re-perf. Conv. to SWD	Original Comp. Date: Original Total Depth:	Chlorido acategte 11 500
Plug Back Plug Back Total Depth	☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	
Commingled	Conv. to GSW	Dewatering method used:
Dual Completion	Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Dual Completion Permit #:		Operator Name:Advantage Resources
SWD Permit #:	Dual Completion Permit #:	·
County: Kiowa Permit #: D-27, 161	SWD Permit #:	
2/18/2011 2/27/2011 2/27/2011 2/27/2011 Spud Date or Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Room 2078. Wichila, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply beformation of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-100 who confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. AFFIDAVIT I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Mreline Log Received Geologist Report Received		
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date		County: North
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I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Signature: Confidentiality Received Wireline Log Received Geologist Report Received	Kansas 67202, within 120 days of the spud date, recompletion, workover or of side two of this form will be held confidential for a period of 12 months if re tiality in excess of 12 months). One copy of all wireline logs and geologist with the confidence of the copy of all wireline logs.	conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply information equested in writing and submitted with the form (see rule 82-3-107 to confidence) report shall be attached with this form. ALL CEMENTING TICKETS MUST
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Signature: Confidentiality Received Wireline Log Received Geologist Report Received	AFFIDAVIT	KCC Office Use ONLY
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Signature:	lations promulgated to regulate the oil and gas industry have been fully complied	
Signature: Wireline Log Received Wireline Log Received Geologist Report Received	and the statements herein are complete and correct to the best of my knowled	age.
Signature: Geologist Report Received	m/K	
Title: Geologist Date: 6/17/2011	Signature: _/// - d /) augh	
	Title: Geologist Date: 6/17/2011	UIC Distribution 1/1 6-23-1/