

Notice: Fill out COMPLETELY
and return to Conservation Division at
the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 33723
Name: The Paul Bowman Oil Trust
Address 1: 801 Codell Road
Address 2: _____
City: Codell State: Kansas Zip: 67663 + _____
Contact Person: Louis "Don" Bowman or Terri Bowman
Phone: (785) 434-2286
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
Kansas City Depth to Top: 3460' Bottom: 3560' T.D. 3836'
Arbuckle Depth to Top: 3821' Bottom: 3836' T.D. 3836'
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 051-23348-0000
Spot Description: NE/4 of S11-T14S-R19W
C NW SE NE Sec. 11 Twp. 14 S. R. 19 East West
3,630 Feet from North / South Line of Section
990 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ellis County, Kansas
Lease Name: Stadelman Well #: #1
Date Well Completed: April 12, 1983
The plugging proposal was approved on: July 14, 2010 (Date)
by: District #4 - Marvin Mills (KCC District Agent's Name)
Plugging Commenced: July 14, 2010
Plugging Completed: July 14, 2010

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
Kansas City	Oil & Water	Surface	8 5/8"	768'	0'
Arbuckle	Oil & Water	Production	4 1/2"	3814'	0'

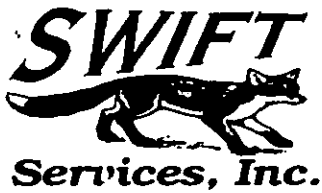
Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Well Plugged According to KCC-District #4's Instructions. 1st Plug @ 3836'-Mixed 100 sacks 60/40 Poz, 4% Gel & 5 sacks Hulls, had full returns. Pulled to 2500', 2nd Plug-Mix 100 sacks 60/40 Poz, 4% Gel. Pulled to 1250', Mix 75 sacks 60/40 Poz, 4% Gel, cement circulated. Pulled out of Hole, 8 5/8"-Mixed 25 sacks 60/40 Poz, 4% Gel down annulus, close in 100#. Start mixing cement to top off 4 1/2" with 75 sacks, mixed casing full but falling back-25 sacks cement more. Total of 400 sacks 60/40 Poz, 4% gel. Cement ticket attached

RECEIVED
JUL 30 2010
7-30-10
KCC WICHITA

Plugging Contractor License #: 32382 Name: Swift Services, Inc.
Address 1: P.O. Box 466 Address 2: _____
City: Ness City State: Kansas Zip: 67560 + _____
Phone: (785) 798-2300
Name of Party Responsible for Plugging Fees: The Paul Bowman Oil Trust
State of Kansas County, Rooks, ss.
Connie Jo Austin Employee of Operator or Operator on above-described well,
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.
Signature: Connie Jo Austin



CHARGE TO:
Paul Bowman Oil Trust

ADDRESS

CITY, STATE, ZIP CODE

TICKET

PAGE 1 OF 1

SERVICE LOCATIONS 1. <i>Hays, Ks</i>	WELL/PROJECT NO. #1	LEASE <i>Stadelman</i>	COUNTY/PARISH <i>Ellis</i>	STATE <i>Ks</i>	CITY	DATE <i>7-14-10</i>	OWNER
2. <i>Ness City, Ks</i>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>10 Tools</i>	RIG NAME/NO.	SHIPPED VIA <i>CT</i>	DELIVERED TO <i>w/Hays, Ks</i>	ORDER NO.	
	WELL TYPE <i>Oil</i>	WELL CATEGORY <i>Workover</i>	JOB PURPOSE <i>PTA</i>	WELL PERMIT NO.	WELL LOCATION		
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #113	30		mi		500	15000
576 P		1			Pump Charge - PTA	1		ea		75000	75000
290		1			D-Air	5		gal		3500	17500
275		1			Cotton Seed Hulls	500		lbs	5 SKS	2500	12500
328-4		2			100/40 Phi, 7 1/2 Gal	700		SKS		9.25	39000
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581	KGC WIGHT/	2			Service Charge - Cement	450		SKS	37814 lbs	150	67500
583		2			Drayage	567.21		7m		100	56721

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

Paul Bowman

DATE SIGNED *7-14-10* TIME SIGNED *1900* A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	6741.77

JOB LOG

SWIFT Services, Inc.

DATE 7-14-10 PAGE NO. 1

CUSTOMER Paul Brisson Oil Trust WELL NO. #1 LEASE Stadelman JOB TYPE PTA-old well TICKET NO. 17695

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1440							On location - R.S. run H ₂ S to 3836'
	1600	3	35					Hook to H ₂ S @ 3836'
			1					15' H ₂ S - Mix 100 SKS 40/40 Pz 49% gel cancel 5 SKS H ₂ S - Have full Returns Fin cont - Displ 1 BBL H ₂ O - in Returns
	1620							Rig pull H ₂ S to 2500'
	1640	3	26					Mix 100 SKS 40/40 Pz, 49% gel Fin cont Displ 1 BBL H ₂ O
	1650							Rig pull H ₂ S to 1250'
			20					Start 40/40 Pz, 49% gel cont cont circ @ 25 SKS - Shut Down Rig pull all H ₂ S
	1750							Press Ann at 85% - Mix 25 SKS cont down Ann - close in 100'
	1800		20					Start mixing cont to top off 4 1/2 50 SKS mixed not full 75 SKS mixed casing full but pulling back - cont stage 25 SKS SKS cont - Fin cont - casing slowly dropping fluid level.
	1900		6					Job complete Wash up & Rank up Tools
								700 SKS cont used

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