

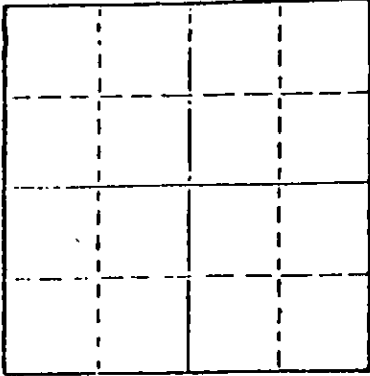
STATE OF KANSAS
STATE CORPORATION COMMISSION

5:05/00520:00:01
WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Ellis County. Sec. 35 Twp. 13S Rge. 20 W
Location as "NE/CNW/SW" or footage from lines
SW SW NW

Lease Owner Reed Oil Company
Lease Name Storm "B" Well No. 1
Office Address P. O. Box 2, Chanute, Kansas 66720
Character of Well (Completed as Oil, Gas or Dry Hole) _____



Locate well correctly on above
Section Plot

Oil well
Date Well completed November 7, 1966
Application for plugging filed July 16, 1976
Application for plugging approved July 16, 1976
Plugging commenced July 19, 1976
Plugging completed July 19, 1976
Reason for abandonment of well or producing formation _____

Dakota Water
If a producing well is abandoned, date of last production
July 5, 1976
Was permission obtained from the Conservation Division or
its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Leo Massey
Producing formation Arbuckle Depth to top 3847 Bottom 3850 Total Depth of Well 3862
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Soil, Shale & Lime	Water	0	270	10-3/4	270	None
Shale & lime	Salt water	0	3862	4 1/2	3862	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

All casing left in well
Ran tubing in hole
Pumped 20 sax gel and 25 sax cement on bottom
Pulled 90 fts.
Pumped 50 sax cement @ 620' circ. cement 8-5-76
Pulled tubing
Set bridge @ 450'
Filled 4 1/2 csg. with cement to surface.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Shirk Well Service

STATE OF KANSAS COUNTY OF NEOSHO, ss.

James E. Guinotte (employee of owner) or (owner or operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above described well as filed and that the same are true and correct. So help me God.

(Signature) James E. Guinotte
P. O. Box 2 Chanute, Kansas 66720
(Address)

SUBSCRIBED AND SWORN TO before me this 2nd day of August, 19 76

Geraldine Dunivant
Geraldine Dunivant Notary Public.

My commission expires Feb. 5, 1978

LOG OF WELL

FORM PO-214 SHEET 1 (4-54) 15M

15-051-00520-0001

LEO STORM "B" O/A NO. 1

SHEET 1

OWNER D. G. Hansen - 25%
The Texas Co. - 75% (opr) DIVISION Oklahoma DATE MADE August 24, 1955

DISTRICT Kansas LEASE Leo Storm "B" O/A WELL NO. 1

STATE Kansas COUNTY OR PARISH Ellis TWP. 13S RANGE 20W SEC. 35

LOCATION OF WELL SW SW NW

COMMENCED RIGGING UP 7-27-55 COMMENCED DRILLING 7-27-55 COMPLETED DRILLING 8-10-55

DAY DRILLER _____ NIGHT DRILLER _____ CONTRACTOR Powell Drlg. Co.

CABLE FROM _____ TO _____ ROTARY FROM 0' TO 3856' COMPANY RIG No. _____

TOTAL DEPTH 3856' MEASURED BY M. C. Harrell ELEVATION KB - 2224
DF - 2222

GL - 2219

CASING RECORD

SIZE	WEIGHT	PUT IN WELL		PULLED OUT		LOST IN WELL		SHOES		PACKERS		
		FEET	INS.	FEET	INS.	FEET	INS.	LENGTH	MAKE	KIND	LENGTH	SET AT
<u>10-3/4"</u>	<u>29#</u>	<u>270'</u>										<u>FT.</u>
												<u>FT.</u>
												<u>FT.</u>
												<u>FT.</u>
												<u>FT.</u>
												<u>FT.</u>
												<u>FT.</u>

10-3/4" casing set at 270' with 150 sacks cement and 200# CC. Cement circulated.

WAS CASING CEMENTED? _____ IF SO, HOW MANY SACKS OF CEMENT USED? _____

LINER: STATE SIZE AND WEIGHT _____ WHERE SET _____ FT. AND INS. BLANK _____ FT. AND INS. PERFORATED _____

HOW PUT TOGETHER _____ COUPLING _____ FLUSH-JOINT _____ INSERTED _____

REMARKS: _____

EQUIPMENT RECORD

TUBING				SUCKER RODS			PUMPING OUTFIT
SIZE	WEIGHT	FEET	INS.	FEET	INS.	SIZE AND KIND	DESCRIPTION, KIND, SIZE, ETC.

Completed Plugging 8-11-55

FLOWING, PUMPING, GASSER OR DRY Dry PRODUCTION FIRST 24 HOURS _____ PRODUCTION SETTLED _____

IF GAS WELL, OPEN FLOW CAPACITY _____ SHUT IN PRESSURE _____ ROCK PRESSURE _____

KIND OF SHOT _____ SIZE OF SHOT, QUARTS _____

NUMBER OF SHELLS _____ SIZE OF SHELLS _____ INCHES, DIAMETER _____

LENGTH OF SHELLS _____ FEET _____ INCHES _____ TOP OF SHOT _____

BOTTOM OF SHOT _____ ANCHOR _____ WELL BRIDGED TO _____

TOTAL DEPTH OF WELL _____ NUMBER OF SHOT _____ PRODUCTION BEFORE SHOT _____ BBLs. PER DAY _____

PRODUCTION AFTER SHOT _____ BBLs. PER DAY. SHOT FURNISHED BY _____

NAME OF SHOOTER _____ SHOT INSPECTED _____ BY _____ (COMPANY EMPLOYEE)

COMMENCED DRILLING DEEPER _____ COMPLETED _____ DRILLING DEEPER _____

TOTAL DEPTH _____ PRODUCTION FIRST 24 HOURS _____ PRODUCTION SETTLED _____

REMARKS: _____

Leo Storm "B" O/A #1
Pleasant NW Pool
TD 3856'
Completed Drilling 8-10-55
Completed Plugging 8-11-55

NOTE: IF WELL WAS DRY, STATE UNDER REMARKS, WHEN, HOW, AND BY WHOM PLUGGED.
STATE UNDER REMARKS ANYTHING OF INTEREST NOT COVERED IN LOG.
IF THE SPACE PROVIDED FOR REMARKS IS NOT SUFFICIENT WRITE ON BOTTOM OF LAST SHEET OF LOG.

PLUGGING
FILE SEC 35.13 R 20W
BOOK PAGE 14 LINE 38

LOG OF WELL

SHEET No. 2

District **Kansas** Owner **D. G. Hansen - 25%**
The Texas Company Farm Leo Storm "B" O/A Well No. 1

FORMATION	AMOUNT	COLOR	HARD OR SOFT	DEPTH CORES TAKEN	REMARKS
REMARKS:					
8-8-55					Ran DST #1 from 3810-30', open 25 minutes, recovered 12' slightly oil cut mud, BHP 40# in 20 minutes.
8-9-55					Ran DST #2 from 3829-48', open 1 hour, recovered 15' slightly oil cut mud, BHP 70# in 20 minutes.
8-10-55					Ran DST #3 from 3846-56', open 1 hour, recovered 1680' salt water, BHP 1075#.
8-11-55					Well non-commercial. Plugged and abandoned.

TOPS:

Cimaron Dolomite--1520
 Topeka-----3212
 Heebner-----3459
 Toronto-----3482
 Lansing-----3499
 Conglomerate-----3810
 Arbuckle-----3842

2224
 A-1618
 L-1275