Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

API No. 15 - 189-22506-00-00 OPERATOR: License #: 5278 Name: ____EOG_Resources_Inc.___ Spot Description: ____ Address 1: __3817 NW Expressway, Suite 500 1.980 Feet from North / V South Line of Section Address 2: City: Oklahoma City State: OK Zip: 73112 + 1483 ________ Feet from ____ East / ___ West Line of Section Contact Person: Candy Driscoll Footages Calculated from Nearest Outside Section Corner: Phone: (405) 246-3140 NE NW SE SW Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic County: Stevens Water Supply Well Cuber IA SWD Permit #:____ Lease Name: Bane Well #: 36 # 1 ENHR Permit #: _____ Gas Storage Permit #: ___ Date Well Completed: _3/08/2006 ... Is ACO-1 filed? Yes No If not, is well log attached? Yes No The plugging proposal was approved on: 6/21/2010 Producing Formation(s): List All (If needed attach enother sheet) by: Jack Maclaskey (KCC District Agent's Name) Keyes Depth to Top: 6236' Bottom: 6248' T.D. 6425' Plugging Commenced: 6/21/2010 Bottom: 5917' T.D. Morrow Depth to Top: 5911' Plugging Completed: 6/24/2010 Atoka Depth to Top: 5700' Bottom: 5804' T.D. Show depth and thickness of all water, oil and gas formations. Oil, Gas or Water Records Casing Record (Surface, Conductor & Production) Size Formation Content Casing Setting Depth Pulled Out Keyes Wtr Surface 8 5/8" 1665' None 4 1/2" 6425' 2295' Wtr. Trace Oil Production Morrow Wtr. Trace O&G Atoka Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set. Pull out w/ rods & tbg . Load csg w/ mud & set 4 1/2" 10K CIBP @ 5650' , cap w/ 2 sks cement . Cut & pull 4 1/2" csg from 2295' (55 jts) . Run tbg @ 1715' , mix & spot 120 sks Class "C" cement up to 1272' , pull up hole w/ tbg @ 600' & spot 50 sks cement up to 400', Well did not circulate, POH w/ tbg & WOC 3 hrs. TIH w/ tbg & tag @ 1700', pump additional 50 sks cement, POH w/ tbg & WOC over night. Tag TOC w/ tbg @ 910'. Pull up hole @ 600' & spot 50 sks cement up to 400'. POH w/ tbg & top out 64' - 4' w/ 20 sks cement. Dig out & cut off wellhead 4' below ground level & weld ID plate. KANSAS CORPORATION COMMISSION Name: Orr Enterprises, Inc. Plugging Contractor License #: __33338 Address 1: P. O. Box 1706 ___ Address 2: __ JUN 3 0 2010 6-30-10 State: OK Zip: 73534 + 1706 City: Duncan CONSERVATION DIVISION WICHITA, KS Phone: (580) 467-0258 Name of Party Responsible for Plugging Fees: <u>EOG Resources, Inc.</u> State of Oklahoma Candy Driscoll ______ Fmployee of Operator or Degrator on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and centect, so help me God.

hail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 مالية



EOG Resources, Inc. 3817 NW Expressway Suite 500 Oklahoma City, OK 73112-1483 (405) 246-3100

June 29, 2010

Kansas Corporation Commission Conservation Division 130 S. Market, Room 2078 Wichita, Kansas 67202

Re:

Form CP-4 (Well Plugging Record)

To Whom It May Concern:

Enclosed is the original Form CP-4 (Well Plugging Record) for the following well:

Bane 36 #1

36-33S-39W

Stevens County

15-189-22506

If you have any questions or require additional information, please call me at (405) 246-3140.

Sincerely,

Candy Discoll

Operations Assistant

Enclosure

RECEIVED KANSAS CORPORATION COMMISSION

JUN 3 0 2010

CONSERVATION DIVISION WICHITA, KS