

Notice: Fill out COMPLETELY  
and return to Conservation Division at  
the address below within  
60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

OPERATOR: License #: 33074  
Name: Dart Cherokee Basin Operating Co LLC  
Address 1: 211 W Myrtle Str  
Address 2: \_\_\_\_\_  
City: Independence State: KS Zip: 67301 + \_\_\_\_\_  
Contact Person: Bill Barks  
Phone: (620) 331-7870  
Type of Well: (Check one) ☐ Oil Well ☒ Gas Well ☐ OG ☐ D&A ☐ Cathodic  
☐ Water Supply Well ☐ Other: \_\_\_\_\_ ☐ SWD Permit #: \_\_\_\_\_  
☐ ENHR Permit #: \_\_\_\_\_ ☐ Gas Storage Permit #: \_\_\_\_\_  
Is ACO-1 filed? ☒ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No  
Producing Formation(s): List All (If needed attach another sheet)  
See Attached Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - 125-30822-00-00 01  
Spot Description: \_\_\_\_\_  
SE SE SW Sec. 3 Twp. 33 S. R. 15 ☒ East ☐ West  
350 Feet from ☐ North / ☒ South Line of Section  
2,900 Feet from ☒ East / ☐ West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
☐ NE ☐ NW ☒ SE ☐ SW  
County: Montgomery  
Lease Name: Medsker Well #: D2-3  
Date Well Completed: 11-1-05  
The plugging proposal was approved on: 6-16-10 (Date)  
by: Larry (KCC District Agent's Name)  
Plugging Commenced: 6-21-10  
Plugging Completed: 6-21-10

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		Surf	8 5/8"	43'	
		Prod	4 1/2"	1361'	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

TIH w/ 2 3/8" tbg to 1170'. Set 119 sx Portland cmt plug fr 1170' to surf. Cut off csg. Restored loc.

RECEIVED  
KANSAS CORPORATION COMMISSION

JUN 24 2010  
6-24-10  
CONSERVATION DIVISION  
WICHITA, KS

Plugging Contractor License #: 5491 Name: W&W Production  
Address 1: 1150 Hwy 39 Address 2: \_\_\_\_\_  
City: Chanute State: KS Zip: 66720 + \_\_\_\_\_  
Phone: (620) 431-4137

Name of Party Responsible for Plugging Fees: Dart Cherokee Basin Operating Co LLC  
State of Kansas County: Montgomery ss. \_\_\_\_\_  
Bill Barks ☐ Employee of Operator or ☒ Operator on above-described well.  
(Print Name)

being first duly sworn on oath, says That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: Will Barks 6-23-10

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

#33074 Dart Cherokee Basin Operating Co LLC  
Medsker D2-3  
15-125-30822-00-00  
SE SE SW Sec 3 T22S-R15E

Producing Formations:

_____	Depth to Top: 1194.5'	Bottom: 1196'	T.D. 1364'
_____	Depth to Top: _____	Bottom: _____	T.D. 1180' CIBP
_____	Depth to Top: 1147'	Bottom: 1148'	T.D. _____
_____	Depth to Top: 958.5'	Bottom: 961.5'	T.D. _____
_____	Depth to Top: 881'	Bottom: 882.5'	T.D. _____
_____	Depth to Top: _____	Bottom: _____	T.D. _____
_____	Depth to Top: _____	Bottom: _____	T.D. _____
_____	Depth to Top: _____	Bottom: _____	T.D. _____
_____	Depth to Top: _____	Bottom: _____	T.D. _____
_____	Depth to Top: _____	Bottom: _____	T.D. _____

RECEIVED  
KANSAS CORPORATION COMMISSION

JUN 24 2010

CONSERVATION DIVISION  
WICHITA, KS

RECEIVED  
KANSAS CORPORATION COMMISSION

JUN 24

CONSERVATION DIVISION  
WICHITA, KS