

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

OPERATOR: License #: 33127  
Name: Chaparral Energy, L.L.C.  
Address 1: 701 Cedar Lake Blvd.  
Address 2: \_\_\_\_\_  
City: Oklahoma City State: OK Zip: 73114 + \_\_\_\_\_  
Contact Person: David P. Spencer - Mgr. of Regulatory Affairs  
Phone: (405) 426-4397  
Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (if needed attach another sheet)  
Herrington Depth to Top: 2933 Bottom: 3144 T.D. 2602' TVD  
Krider Depth to Top: 3286 Bottom: 4871 T.D. 2629' TVD  
Winfield Depth to Top: 5166 Bottom: 5459 T.D. 2710' TVD

API No. 15 - 175-21867-0100  
Spot Description: \_\_\_\_\_  
N2. S2. SW Sec. 5 Twp. 31 S. R. 32  East  West  
920 Feet from  North /  South Line of Section  
3,920 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Seward  
Lease Name: Vaughn Well #: 1H-5  
Date Well Completed: 3/18/02  
The plugging proposal was approved on: 2/18/11 (Date)  
by: Steve Durrant (KCC District Agent's Name)  
Plugging Commenced: 3/16/2011  
Plugging Completed: 3/18/2011

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
Winfield-Hugoton-Chase	Gas	Surface	9-5/8"	620'	None
TVD 2602-2725	113'	Production	7"	2936 MD	1005'
		Perfd Liner	4-1/2"	2889-5460 MD	None

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Run tbg @ 2938', Mix & spot 75 sks Class "C" cement w/ 100# cottonseed hulls, POH & WOC. Tag TOC w/ tbg @ 2720', circulate hole w/ mud & pressure test csg & bottom plug @ 500 psi. Cut & pull 7" csg from 1005' (23 jts). Run tbg @ 1050', mix & spot 40 sks Class "C" cement (1050' - 929'), Pull tbg up to 650', mix & pump 100 sks Class "C" cement up to 344', POH w/ tbg & top out 64' - 4' w/ 20 sks cement.

Plugging Contractor License #: 33338 Name: Orr Enterprises, Inc  
Address 1: P.O. Box 1706 Address 2: \_\_\_\_\_  
City: Duncan State: OK Zip: 73534 + 1706  
Phone: (580) 467-0258

Name of Party Responsible for Plugging Fees: Chaparral Energy, L.L.C.  
State of Oklahoma County: Oklahoma, ss.

David P. Spencer - Mgr. Regulatory Affairs  Employee of Operator or  Operator on above-described well,  
(Print Name)

being first duly sworn or oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: David P. Spencer 6/13/2011

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED  
KANSAS CORPORATION COMMISSION  
JUN 20 2011  
CONSERVATION DIVISION  
WICHITA, KS