STATE OF KANSAS CORPORATION COMMISSION

Givo All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission

WELL PLUGGING RECORD

State Corporation Commission 800 Bitting Building Wichita, Kansas	Ellis		Cou	ntv Sec. 1.	Two. 33S Rge	(E) 17 (W)
NORTH	Location as "N	E/CNW4SW4	or footage f	rom lines	I IN SE	(E) 17 (W)
!	Lease Owner	The Texa	is Compa	ini.		
						Well No
	—— Character of V	Vell (completed a	s Oil, Gas or	Dry Hole)	Dry Ho	ole
	Date well com	pleted	***************************************			7-1/4-19.50
						7-1/- 19 50
						7-17-19.50 7-14-19.50
i i						7-15-19-50
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						19
Locate well correctly on abov						re plugging was com-
Section Plat Name of Conservation Agent who			•			
Producing formation						
Show depth and thickness of all w						
OIL, GAS OR WATER REC	ORDS				c	CASING RECORD
Formation	Content	From	То	Size	Put In	Pulled Out
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Correspondence regarding th	is well should be addresse	(The Texa 14 Dit	is Company ting Bulld	Ling.	
STATE OF Kansas						
F. C. I	arrell	111 O.E. meni	plovee of ow	mer) or (owner or	operator) of the	shove-described well
being first duly sworn on oath, sa	ys: That I have knowled	ige of the facts,	statements, a	nd matters herein	contained and	the log of the above-
described well as filed and that th	e same are true and corr	ect. So help me	God.	- 1 /		
		(Signature)	///	lettas	rell	
		- .51	/ // ጌጎተተ	किल भेगेल	Mahita	2 "nnana
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SUBSCRIBED AND SWORN TO be	fore me this 25th	day of	July		19	-
			7/	Howard	しメゴ	tler
My commission expires Septemi	per 20. 1952	*************		,	1	Notary Public.
	*	22-7377-s 4	-49—10M	_		
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		16				
			3 2	j.		

LOG OF WELL

Form PO-214 Sheet 1 (3-47)20M

OWNER	he Temas (Company	<u>,</u>	DIVISIO	onQ	klahom			DATE MAI	, July	28, 19) 5 0
DISTRICT	ansas			LEASE_	r.	A. Sch	ddt		WELL NO	. 4		
STATE	411848	COUNT	Y OR PÀ	RISH KI	10		TW	135	RANGE	17W	•EC16	<u> </u>
LOCATION OF	WELL SE	ne se		 								
						04514-0						
COMMENCED	RIGGING UP 6-1	89-50	co	MMENCED DE	RILLING	6-29-5	XO	COMP	LETED DRILL	ING 7-J	4-50	
	v. <u> </u>									mell A	Peter	Drl.
CABLE FROM_		то		ROTA	RY FROM.	0		_то	6231	COMPANY A	IO No.	
TOTAL DEPTH.	36231	мг	EASURED	No.	. C.	Marrell			ELEVATION	1996		
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Form PO-214 Sheet 2 (12-47) 20M

LOG OF WELL

SHEET NO._2___

and and gravel hale and shells an	District Kanas	Ow	ner ,	he Terms	Co. Far	m P. A.	Schmidt Well No. 4
100 240 1250 1260 1250 12	FORMATION		AMOUNT	COLOR	HARD OR SOFT		REMARKS
REMARKS: 7-11-50 Circulated at 3396-3416-3457 and 3492, no shows 7-13-50 Ran DST #1 from 3593 to 3599. Open 2 hours, pressure sero, recover 5 of drilling sud. http://districts.no.com/lines/minutes/minutes/minutes/minutes/closed tool at 2:31 PM 7-13-50, blow air 10 minutes. BHP. Recovered 33 of rotary mud.	and and gravel hale and shells and hale and shells ime and and lime hale and shells and ched and shells and hale and shells ime hale and shells ime hale and shells ime hale	340 340 485 510 590 635 650 700 875 950 1250 1250 1250 2590 2650 2650 2970 3075 3215	72 8 10 0 4 2 5 0 0 1 2 5 0 1 2 5 0 1 2 5		HARD OR SOFT		CASING RECORD: 10-3/4° casing set 1250° w/600 sacks Universal cement ELEVATION: 1998° KB 1996° DF 1993° GL TOPS: Heebner 327 Lansing 331 Conglomerate 356
Circulated at 3396-3416-3457 and 3492°, no shows 7-13-50 Ran DST #1 from 3593° to 3599°. Open 2 hours, pressure sero, recover 5° of drilling sud. BHP 11 in 15 minutes 7-14-50 Ran DST #2 from 3593° to 3615°. Tool open at 12:31 PM 7-13-50; blow closed tool at 2:31 PM, off bottom at 2:36 PM, 800 PMP. Recovered 33° of rotary mid.	onglomerate hale and lime	3599 3623	21				
Ran DST 11 from 3593 to 3599. Open 2 hours, pressure sero, recover 50 of drilling sud. RHP 11 in 15 minutes 7-14-50 Ran DST 22 from 3593 to 3615. Tool open at 12:31 PM 7-13-50; blow air 10 minutes. Closed tool at 2:31 PM, off bottom at 2:36 PM, 800 PM, 800 PM. Recovered 33. of rotary mud.							
7-14-50 Ran DST #2 from 3593 to 3615. Tool open at 12:31 PM 7-13-50; blow air 10 minutes. Closed tool at 2:31 PM, off bottom at 2:36 PM, 800# BHP. Recovered 33. of rotary mid.			t .		l .	1	
	7-13-50 Ran DST 5° of di	filing a	3593'	ENP 11/9	n 15 minu	hours, p	ressure sero, recover
7-15-50 Plugged and abardones.	7-14-50 Ran DST air 10 : BHP. R	2 from minutes. ecovered	3593 Clo 33	te 3615 ed tool a of rotary	t 2:31 PM	pen at 12 , off bot	31 PM 7-13-50, blow som at 2:36 PM, 800#
	7-15-50 Plugged	and abas	done	t e			