15-051-00520-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Ritting Ruilding

WELL PLUGGING RECORD

800 Bitting Building Wichita, Kansas	Ellis	County. Sec. 35	Twp. 13S Rge.	$20W_{(E)}$ (W)				
NORTH	Location as "NE/CNWXSW?	" or footage from lines	<u>NV SW NV</u>					
	Lease Owner The T Lease Name Leo S	exas Company torm "B"	<u></u>	Wall Ma I				
	Office Address 614 Bitting Building, Wichita, Kansas							
	Character of Well (completed as Oil, Gas or Dry Hole) Dry							
	Date well completed	•	August 10 August 10	10 EE				
	Application for plugging file Application for plugging app		August 1					
	Plugging commenced		August 1					
	Plugging completed			L 19 55				
	Reason for abandonment of well or producing formation							
1 1	If a producing well is abanc	loned, date of last production		19				
Locate well correctly on above	Was permission obtained from	om the Conservation Divisio						
Section Plat Name of Conservation Agent who super	menced?	Mr. Eldon Peti	t.v					
Producing formation				Well 3856 Feet				
Show depth and thickness of all water,				.,,				
OIL, GAS OR WATER RECORD	S		C	ASING RECORD				
FORMATION	CONTENT FROM	TO SIZE	PUT IN	PULLED QUT				
		10-3/4		01				
	which the well was plugged, indic	_						
	3856' to 270' - Dry hole plug @ 1/2 Sack Hulls Heavy Mud to 35 1/2 Sack Hulls, sacks cement	270° & 25 Sacks Ceme of Dry hole Plug	& 10					
	Powell Drilling Co 909 Central Buildi		nsas					
STATE OF Kansas M. C. Harr well, being first duly sworn on oath, s	ays: That I have knowledge of the	Sedgwick _(employee of owner) or (o	, ss. wner or operator) of	of the above-described				
above-described well as filed and that	(Signature)_	614 Bitting Bui		nita, Kansas				
SUBSCRIBED AND SWORN TO befor	e me this 11th day	of August	(Address)	<u>55</u>				
		2/2/	X :+1					
My commission expires Sept. 20,	1956	STATE	ECE S SAY	Notary Public.				
P	LUGGING		AUG 2 5 1950	Mission				
BOOK	PAGE 147 TIMESS.	CONSI V	HOATION DIV	2				

THE TREAD COMPANY

DEILLING WELL LOG

Loo-Sheem "9" fl

Commenced R.D. 7-27-55 Completed R.D. 8-20-55 Total Dopth 3856* SW SW NW Section 35-138-26W Ellis County, Kamese Elevations Initial Productions Dry Contractors Powell Drilling Co.

Casting Record: 2771, 7 jts, spiral weld &0-3/h" surface casing

15.051.00520.00.00

STRATA		DEPTE
Clay Sand & Oho)]k	0 - 100
Shale	**************************************	100 - 790
Send & Shells	•	790 - 1155
Shelo & Shells		1155 - 1522
imbrdrite		1522 - 1558
Shale & Shalls		1558 - 1930
Salt & Shale	• 5	1930 - 20k0
Shale & Shells		: 10ho - 2215
Shele & Line	** **	2235 - 2580
Man		2580 - 2780
Line & Shale		2780 - 3252
Line		3257 - 3856
		*

I hereby sertify that the above is a true and correct log of said well as reflected by the daily drilling reports.

POWELL DRILLING COMPANY

Veryestelet.

Signed and sworn to in my presence this 11th day of August, 1955, by C. M. Powell, Jr., pertner in the Powell Brilling Company.

My Commission expires

tehnay 5 1958

LOG OF WELL

15.057.00520.00.00

FORM	PO-214	SHEET	ι	(4-54)	35N

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	neas											
	nsas								RANGE	20V	scc. 35	
OCATION OF WI	SW SW	NW										
												
	GING UP 7-2											
AY DRILLER			NIGH	T DRILLER_				CONTI	ACTOR.	CONSTT Y	TIE. CO	•
ABLE FROM		то		ROTAI	RY, FROM	. 0*		то	18561	COMPANY R	222L	
OTAL DEPTH	38561	MEA	SURED 8	· N.	, C.	Marrel	<u> </u>		ELEVATIO	DF -	2222	·
				CA	SIN	G RECO	RD			GL -	2219	
#IZE	WEIGHT	PUT IN WI	ELL.	PULLED	OUT	LOST IN	WELL IND.	SH	OES MAKE	KIND	PACKERS	#ET
						1 000						
-3/4"	29#	270*			-	(SY, n	w Cs	sing)				
						 	 -		<u> </u>			
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	asing set				-	<u> </u>						
- MARKS.				EQU		NT REC					2 2000.	
SIZE	TUBING	FEET	INB.	FECT	SUI	CKER RODS	MO KIND				NG OUTFIT	
						,						
		1 1			 							
			_ 1									
apleted	Plugging	8-11-5	5							<u> </u>		
LOWING, PUMP	ING, GASSER OR I	DEA										
LOWING, PUMP		DEA										
LOWING, PUMP F GAS WELL, O	MNG, GASSER OR I	DRY		sH	SI2	RESSURE	UARTS		ROCK P	NESSURE		
FLOWING, PUMP F CAS WELL, O KIND OF SHOT. NUMBER OF SH	PING, GASSER OR I	DRY	\$12	SH	.S	RESSURE	UARTE	INCHES	ROCK PE	RESEURE		
LOWING, PUMP F CAS WELL, O LIND OF SHOT. NUMBER OF SH	PING, GASSER OR I	TYFEET	\$12	SHELL	S12	RESSURE	UARTS	INCHES	ROCK PE	RESSURE		
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F CAS WELL, O LIND OF SHOT. NUMBER OF SH ENGTH OF SH FOTTOM OF SH FOTAL DEPTH O	PING, GASSER OR I	TYFEET	SIZ	E OF SHELL INCHES ANCHOR I OF SHOT	SIZ	RESSUREZE OF SHOT, Q	PRODUCT	INCHES	ROCK PR	RESEURE	BBLS.	PER D
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FLOWING, PUMP F GAS WELL, O KIND OF SHOT. NUMBER OF SH ENGTH OF SH EOTTOM OF SH PRODUCTION A NAME OF SHO	PING, GASSER OR I	TYFEET	SIZ	SHELL INCHESANCHORI OF SHOTBBLS. PER I	DAY. SI	RESSUREZE OF SHOT, Q	PRODUCT	INCHES	ROCK PR	COMPANY EN	BBLS.	PER D
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F CAS WELL, O LIND OF SHOT. ENGTH OF SH FOTAL DEPTH COMMENCED D TOTAL DEPTH	PEN FLOW CAPACI FELLS OT FTER SHOT TRILLING DEEPER	TYPROD	NUMBER	SHE OF SHELL INCHES ANCHOR OF SHOT BBLS. PER ICOM	DAY. SI	HOT FURNISHE	PRODUCTED BY	TOP OF WELL I	ROCK PROCK P	(COMPANY EN PER WBW O) MW Pool	pala.	PER D
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LOG OF WELL

					No2		
		::	D.	G. Hans	SI-005 20.	<u>∞·∞</u>	
District	Kansas	Own	er The	Texas	Company Far 75% (opr)	rm Leo Stor	rm "B" O/A Well No. 1
FORE	ATION		AMOUNT	COLOR	HARD OR SOFT	DEPTH CORES	REMARKS
EMARKS:							
8-8-55	Ran DST slightl	#1 from	1 3610 1t mu	-30', o	pen 25 min Of in 20 m	ntes, receinutes.	vered 12'
3-9-55	Ran DST oil cut	#2 from	3829 IP 70	-48', o in 20	pen l heur minutes.	recover	d 15' slightly
-10-55	Ran DST	#3 from	a 3840 5#•	-561, 0	pen 1 hour	recover	d 1680' salt
-11-55	Well no	R-comme	rcial.	Plugg	ed and aba	doned.	
				!	!		TOPS:
							Cimaron Dolomite15 Topeka32 Heebner34 Toronto34 Lansing34 Conglomerate38 Arbuckle38
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