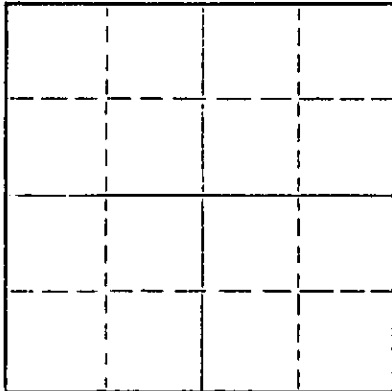


Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

WELL PLUGGING RECORD

15.051.06784.0000

NORTH



Locate well correctly on above  
Section Plat

Ellis County, Sec. 35 Twp. 13 Rge. 20 (E) (W)  
Location as "NE/CNW/SW" or footage from lines SW NW SW

Lease Owner Leben Drilling, Inc.  
Lease Name Dreiling Well No. 1  
Office Address P. O. Box 486 Great Bend, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) \_\_\_\_\_  
Date well completed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging filed 6-23-70 19\_\_\_\_  
Application for plugging approved 6-24-70 19\_\_\_\_  
Plugging commenced 7-29-70 19\_\_\_\_  
Plugging completed 8-7-70 19\_\_\_\_  
Reason for abandonment of well or producing formation \_\_\_\_\_

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Leo Massey  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3846 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				10 3/4	1540	None
				5 1/2	3846	789'.79

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STATE CORPORATION COMMISSION  
SEP 2 1970  
CONSERVATION DIVISION  
Wichita, Kansas

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Moved rig to location. Moved some rods and 3 joints of 5 1/2" casing away from well. Set rig up and dug cellar. Started to plug off bottom, but plug stuck at 2040'. Measured into 2000' and spudded bridge down to 3200'. Dumped 20' of sand in the hole. Dumped 5 sacks of cement. Rigged up. Worked pipe at 1000 psi. Shot pipe at 3100'. Pipe pulled in two with 1300 psi on gauge. Screwed pipe together but it parted again at 70,000#. Pulled 25 joints pipe and die. Thread nipple. Ran an overshot on 5 1/2" casing. Milling shoe wouldn't go over fish. Started pulling 5 1/2". Finished pulling a total of 25 joints. Loaded rig out. Set rock bridge at 600' and moved off location. Plugged well with 3 yards of ready mix concrete, 40 bbls of water and rock bridge at 180'. Capped well with 3 yards of ready mix concrete.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Forbes Casing Pulling Company, Inc.  
Address P. O. Box 221 Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.

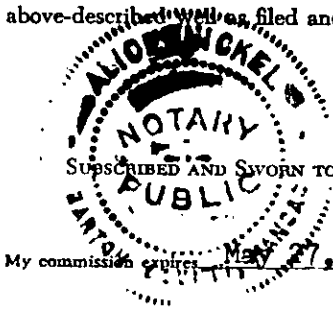
James W. Rockhold (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well, filed and that the same are true and correct. So help me God.

(Signature)

James W. Rockhold  
P. O. Box 221 Great Bend, Kansas

(Address)

Subscribed and sworn to before me this 26 day of August, 19 70



My commission expires May 27, 1973

Notary Public.

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY  
412 Union National Bk. Bldg., Wichita, Kansas

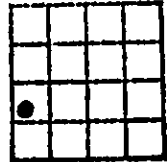
**COPY**

Company. VICKERS PETRO. CO., INC.  
Farm. Drilling No. 1

SEC. 35 T. 13 R. 20 W  
SW NW SW

Total Depth. 3841'  
Comm. 8-3-45 Comp. 9-30-45  
Shot or Treated.  
Contractor.  
Issued. 11-24-45

County. Ellis KANSAS



CASING:

10" 1510' Cem.  
6 1/2" 3838' Cem.

Elevation. \_\_\_\_\_

Production. Min. Well

Figures indicate Bottom of Formations.

white rock	0-81
shale	115
shale & sand strk	411
shale & shells	825
sand & lime	880
shale & shells	990
red rock	1150
red bed & shells	1485
shale	1509
anhydrite	1550
shale & shells	1730
salt & shells	1806
salt & shale	1987
shale	2100
shale & shells	2170
lime	2465
lime & shale	2560
lime	2670
lime & shale	2785
lime brkn	2865
lime & shale	3085
lime	3520
lime sft	3600
lime	3771
shale	3785
lime brkn	3791
conglomerate & shale	3830
conglomerate	3837
Arbuckle lime	3841
Total Depth	

Taps: DF	
Heebner	3454
Lansing	3523
Base K.C.	3748
Marmaton	3789
Conglomerate	3817
Arbuckle	3834

15.051-06788-00-00

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JUN 26 1970  
CONSERVATION DIVISION  
Wichita, Kansas