

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C x Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run_____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5457 EXPIRATION DATE 6-30-84

OPERATOR Monsanto Oil Company API NO. 15-051-23504-00-00

ADDRESS 3545 NW 58th Street COUNTY Ellis

Oklahoma City, Oklahoma 73112 FIELD Pleasant

** CONTACT PERSON Paul Harryman PROD. FORMATION Arbuckle
PHONE (405) 947-2361

PURCHASER Texaco LEASE Nicholson

ADDRESS P. O. Box 77052 WELL NO. 10

Houston, Texas 77216 WELL LOCATION NW/NE/NW

DRILLING Gabbert-Jones, Inc. 330 Ft. from North Line and

CONTRACTOR 830 Sutton Place 1650 Ft. from West Line of

ADDRESS Wichita, Kansas 67202 the NW (Qtr.) SEC34 TWP 13SRGE 20 (W).

PLUGGING _____ WELL PLAT _____ (Office

CONTRACTOR _____ Use Only)

ADDRESS _____ KCC

TOTAL DEPTH 3847 PBD 3847 KGS

SPUD DATE 6-22-83 DATE COMPLETED 8-18-83 SWD/REP _____

ELEV: GR 2229 DF _____ KB 2235 PLG. _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS. NGPA _____

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE C3986

Amount of surface pipe set and cemented 308' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas,

Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-

completion _____ Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Paul Harryman, being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Paul Harryman
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 21st day of August

19 83

RECEIVED
STATE CORPORATION COMMISSION

SEP 29 1983

C. Grant
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 9-13-83

09-29-83
CONSERVATION DIVISION
Wichita, Kansas

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information. SEP 29 1983

CONSERVATION DIVISION
Wichita, Kansas

OPERATOR Monsanto Oil Company LEASE Nicholson

WELL NO. 10

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.			Toronto	3484
Check if samples sent to Geological	Survey		Lansing A	3502
			Arbuckle	3838
Surface Clay-Shale	0	310		
Shale	310	2121		
Shale-Lime	2121	3515		
Lime-Shale	3515	3634		
Lime	3634	3746		
Lime-Shale	3746	3838		
Lime	3838	3847		

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24	308	60/40 Poz Mx	175	3% cc, 2% gel
Production	7 7/8"	5 1/2"	17	3842	Common, 75 SX 50/50 Poz Mx	175	
Surface Piped by Alternate #2							
Production		5 1/2"	17	1533	Howcolite	300	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None			Two		3840-3842'
TUBING RECORD			O. H.		3842-3847'
Size	Setting depth	Packer set at			
2 7/8"	3836				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
7460 gallons - 15% Acid	3840-3847'

Date of first production 8-20-83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 33°
Estimated Production -I.P.	Oil 9 bbls. Gas None MCF	Water 18 % 42 bbls. Gas-oil ratio ---
Disposition of gas (vented, used on lease or sold) None	Perforations 3840-42' O.H. 3842-47'	CIPB