

15

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6033  
Name: Murfin Drilling Company  
Address: 250 North Water, Suite 300  
City/State/Zip: Wichita, Kansas

Purchaser: Farmland Industries

Operator Contact Person: Larry M. Jack  
Phone: 316-267-3241

Contractor: License #  
Name: John O. Farmer

Wellsite Geologist: Roger Welty  
Phone: 913-674-5835

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
5/16/85 5/24/85 6/20/85  
Spud Date Date Reached TD Completion Date  
3975' RTD 3932'  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 267' feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1683 feet  
If alternate 2 completion, cement circulated from 1683 feet depth to surf w/ 350 SX cmt

API NO. 15-051-24,228-00-00  
County: Ellis  
SW SW SE Sec 34 Twp 13S Rge 20W West

330 Ft North from Southeast Corner of Section  
2310 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

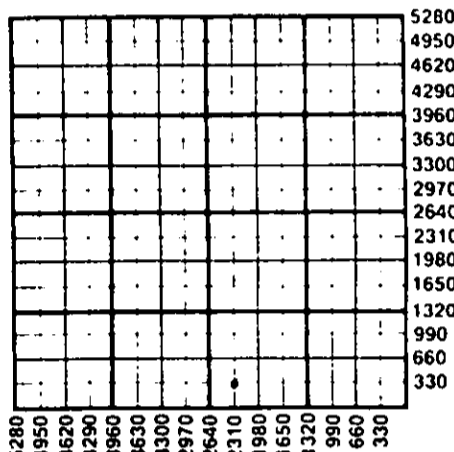
Lease Name: Kingsley "B" Well # 1-34

Field Name: wildcat PLEASANT

Producing Formation: Arbuckle

Elevation: Ground 2277' 2282' KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #  
 Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge  East  West  
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge  East  West  
 Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality periods of 12 months. One copy of all wireline logs and drillers time log shall be attached to this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. **RECEIVED SEP 20 1985 STATE CORPORATION COMMISSION CONSERVATION DIVISION Wichita, Kansas 09-20-85**

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature By: Larry M. Jack  
Title: Division Prod. Manager Date: 7/8/85

Subscribed and sworn to before me this 8 day of July 1985  
Notary Public: Kerran Redington  
Date Commission Expires: 2/6/86

KERRAN REDINGTON  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 2-6-86

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec 34 Twp 13S Rge 20W

Operator Name **Murfin Drilling Company** Lease Name **Kingsley "B"** Well # **1-34**

Sec. **34** Twp. **13S** Rge. **20W**  East  West County **Ellis**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

ST #1: 3301-3320'/30-45-45-60. Rec 130' MW, 74,000 ppm. 1 HP 1716-1693#. FP 87-77/77-99#. SIP 1146-1123#. BHT 104°.

ST #2: 3549-3600'. Strong blow off BTM in 7". Rec 340 GIP, 440 GWOCM (19% gas, 26% oil, 37% mud, 18% water). IHP 1830-1807#, BHP 701-678#, FP 77-150#/173-219#.

ST #3: (D, E, F) zones. 3600-3648'/30-45-30-60. IF strong blow throughout, FF strong blow throughout. Rec. 680' M SW, 65,000 ppm CHL., 32,000 ppm Mud System. HY 1845-1823, SIP 585-574, FP 138-266/319-351.

ST #4: 3871-3905. ARB, strong blow off BTM in 5". Rec. 220' GIP, 740' GMCO. IMP 2091-2068#. BHP 1043-1043#, FP 55-207#/230-323#. BHT 110°.

Name	Top	Bottom
AN	1581'	
Top	3275'	
Heebner	3513'	
Ter	3539'	
Lansing	3555'	
BKC	3804'	
Arbuckle	3903'	

CONFIDENTIAL

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 3/8"	24#	267'	60/40 Poz	170	2% GeI, 3% CC
Prod.	7 7/8"	5 1/2"	15 1/2#	3974'	50/50 Poz	150	2% GeI, 10% salt,
		3/4"	CFR-2, 2% CC + 300		50/50 Poz	50	50% Common

PERFORATION RECORD  
 Shots Per Foot Specify Footage of Each Interval Perforated  
 Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

4	3908-09'	250 gal. 15% NE	3908-09'
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TUBING RECORD Size **2 7/8"** Set At **3899'** Packer at  Yes  No  
 Liner Run  Yes  No

Date of First Production **6/27/85** Producing Method  Flowing  Pumping  Gas Lift  Other (Specify) **OCT 0 1988**

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
	68	--	14	--	--

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Solid  Used on Lease  Open Hole  Other (Specify)  Perforation  
 same as above

Dually Completed  Commingled