

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Ory, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

X Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Liberty Enterprises, Inc.

API NO. 15-051-22,963-00-00

ADDRESS 308 West Mill

COUNTY Ellis

Plainville, Ks 67663

FIELD

**CONTACT PERSON Charles G. Comeau

PROD. FORMATION

PHONE 913-434-4686

LEASE Younger

PURCHASER

WELL NO. #6

ADDRESS

WELL LOCATION SW NE NW

DRILLING Pioneer Drilling Company

990 Ft. from North Line and

CONTRACTOR

1650 Ft. from West Line of

ADDRESS 308 West Mill

the NW/4 SEC. 25 TWP. 13s RGE. 20W

Plainville, Ks 67663

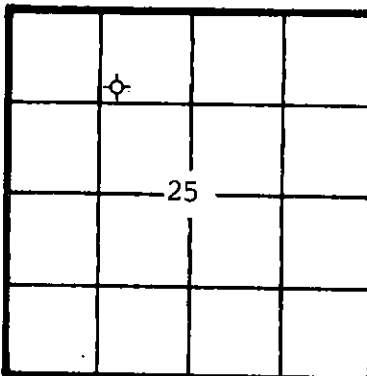
WELL FLAT

PLUGGING Pioneer Drilling Company

CONTRACTOR (Don Armbruster)

ADDRESS 308 West Mill

Plainville, Ks 67663



KCC
KGS
(Office Use)

TOTAL DEPTH 3885' PBD

SPUD DATE 4-10-82 DATE COMPLETED 4-16-82

ELEV: GR 2186' DF 2189' KB 2191'

DRILLED WITH ~~CABLE~~ (ROTARY) ~~WTR~~ TOOLS

Amount of surface pipe set and cemented 273' DV Tool Used?

A F F I D A V I T

STATE OF Kansas, COUNTY OF Rooks SS, I,

Charles G. Comeau OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Secretary-Treasurer (FOR)(OF) LIBERTY ENTERPRISES, INC.

OPERATOR OF THE Younger LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #6 ON

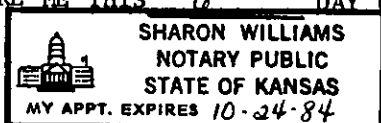
SAID LEASE HAS BEEN COMPLETED AS OF THE 16th DAY OF April, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Charles G. Comeau
Charles G. Comeau

SUBSCRIBED AND SWORN BEFORE ME THIS 16th DAY OF May, 19 82.



Sharon Williams
NOTARY PUBLIC STATE CORPORATION COMMISSION
Sharon Williams

MY COMMISSION EXPIRES:

RECEIVED
05-10-82
MAY 10 1982
CONSERVATION DIVISION
Wichita, Kansas

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
	0'	275'		
shale	275'	607'		
sand-shales	607'	1494'		
anhydrite	1494'	1539'	Anhydrite	1498 (+693)
shales	1539'	1912'		
shale	1912'	2256'		
shales	2256'	2371'		
shales	2371'	2521'		
shale and lime	2521'	2700'		
shale and lime	2700'	2914'		
shales and lime	2914'	3043'		
shale and lime	3043'	3165'		
shale and lime	3165'	3320'	Topeka	3199 (-1008)
shale and lime	3320'	3420'		
lime	3420'	3522'	Heebner	3439 (-1248)
shale and lime	3522'	3620'	Toronto	3466 (-1275)
lime and shale	3620'	3710'	Lansing KC	3484 (-1293)
lime	3710'	3794'	Base KC	3737 (-1546)
shale-lime	3794'	3835'		
arbuckle	3835'	3871'		
arbuckle	3871'	3885'		
	3885'	R.T.D.		

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	24#	273'	common	170	Quick Set

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas bbls.	Water MCF	%	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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