

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)
This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

DOCKET NO. NP _____

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- F Letter requesting confidentiality attached.
C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5464 5465 EXPIRATION DATE 15-05-23553-00-00

OPERATOR J. B. Collins API NO. 15-159-21,297

ADDRESS 1007 Cody Ave. Suite A COUNTY Ellis
Hays, KS 67601 FIELD

** CONTACT PERSON Gloria Brown PROD. FORMATION
PHONE 913-628-1046 Indicate if new pay.

PURCHASER None LEASE Younger L

ADDRESS WELL NO. 11

DRILLING Dreiling Oil, Inc. 1650Ft. from North Line and

CONTRACTOR ADDRESS Box 1000 990Ft. from West Line of (K)

Victoria, KS 67671 the NE (Qtr.) SEC 25 TWP 13 RGE 20 (W).

PLUGGING Dreiling Oil, Inc. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS Box 1000 KCC [checked]

Victoria, KS 67671 KGS [checked]

TOTAL DEPTH 3845' PBDT SWD/REP

SPUD DATE 8-25-83 DATE COMPLETED 8-31-83 PLG.

ELEV: GR 2148' DF 2150' KB 2153' NGPA

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 164' DV Tool Used?

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

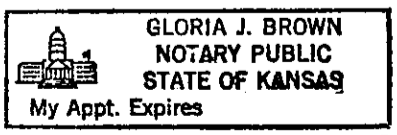
A F F I D A V I T

John B. Collins, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature of John B. Collins] (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of September, 1983.



[Signature of Gloria J. Brown] (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 7-15-84 STATE CORPORATION COMMISSION

RECEIVED CONSERVATION DIVISION

** The person who can be reached by phone regarding any questions concerning this information.

SEP - 9 1983 CONSERVATION DIVISION Wichita, Kansas

Side TWO

OPERATOR J. B. Collins

LEASE NAME Younger L

SEC 25 TWP 13 RGE 20

(X)
(W)

WELL NO 11

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input type="checkbox"/> Check if samples sent Geological Survey.				
Top Soil & Post Rock	0'	50'		
Shale	50'	169'		
Shale & Sand	169'	315'		
Shale	315'	925'		
Sand	925'	1150'		
Red Bed & Shale	1150'	1190'		
Red Bed & Shale	1190'	1457'		
Anhy.	1457'	1504'		
Shale	1504'	1536'		
Shale	1536'	2080'		
Shale & Lime	2080'	2264'		
Shale & Lime	2264'	2418'		
Lime & Shale	2418'	2555'		
Lime & Shale	2555'	2797'		
Lime & Shale	2797'	2975'		
Lime & Shale	2975'	3165'		
Lime & Shale	3165'	3281'		
Lime	3281'	3412'		
Lime	3412'	3518'		
Lime	3518'	3624'		
Lime	3624'	3732'		
Lime	3732'	3810'		
Lime	3810'	3845'		
T.D.	3845'			

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"		164'	quick set	135	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio
bbbls.	bbbls.	MCF	%	bbbls.

Disposition of gas (vented, used on lease or sold)

Perforations