

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5465 EXPIRATION DATE 6-30-83

OPERATOR J. B. Collins API NO. 15-051-23,481-0000

ADDRESS 1007 Cody Ave. Suite A COUNTY Ellis
Hays, KS 67601 FIELD IRWIN

** CONTACT PERSON Gloria Brown PROD. FORMATION Kansas City
PHONE 913-628-1046

PURCHASER Cities Service Co. LEASE Younger-1

ADDRESS P.O. Box 3758 WELL NO. 10

Tulsa, OK 74102 WELL LOCATION NW SE SE

DRILLING Dreiling Oil, Inc. 990 Ft. from South Line and

CONTRACTOR Box 1000 990 Ft. from East Line of

ADDRESS Victoria, KS 67671 the SE (Qtr.) SEC 25 TWP 13 RGE 20 (E) (W)

PLUGGING _____ WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3810' PBTD _____

SPUD DATE 5-31-83 DATE COMPLETED 6-6-83

ELEV: GR 2187' DF 2189' KB 2192'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 163' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

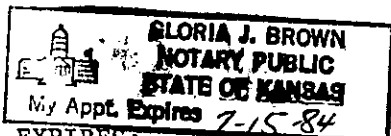
John B. Collins, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

John B. Collins
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of June,

19 83.



Gloria Brown
(NOTARY PUBLIC) STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: _____

JUN 13 1983

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR J. B. Collins

LEASE Younger-1

SEC. 25 TWP. 13 RGE. 20 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 10

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input type="checkbox"/> Check if samples sent to Geological Survey				
Post Rock	0'	80'		
Shale	80'	168'		
Shale	168'	480'		
Shale & Sand	480'	944'		
Sand	944'	1171'		
Shale	1171'	1400'		
Shale	1400'	1476'		
Anhy.	1476'	1521'		
Shale	1521'	1786'		
Shale	1786'	2152'		
Lime & Shale	2152'	2318'		
Lime & Shale	2318'	2544'		
Lime & Shale	2544'	2762'		
Shale & Lime	2762'	3000'		
Shale & Lime	3000'	3168'		
Lime	3168'	3317'		
Lime	3317'	3435'		
Lime	3435'	3546'		
Lime	3546'	3630'		
Lime	3630'	3652'		
Lime	3652'	3755'		
Lime	3755'	3810'		
T,D.				

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
	12 1/4"	8 5/8"		163'	quick set	110	
		5 1/2"		3807'	8% salt, 4% gil.; 2% gel	150	
		2 stage		1527'	50/50 poz	350	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)	Perforations	