

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 051-24795-00-00

County Ellis

240' W of
C - NE - NW - SW Sec. 35 Twp. 13S Rge. 20W

2310 Feet from SW (circle one) Line of Section

750 Feet from SW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Arco-Drilling Well # 1-35

Field Name Pleasant

Producing Formation Arbuckle

Elevation: Ground 2211 KB 2216

Total Depth 3920 PBDT 3892

Amount of Surface Pipe Set and Cemented at 273 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 1544 Feet

If Alternate II completion, cement circulated from 1544

feet depth to surface w/ 330 sx cat.

Drilling Fluid Management Plan ALT 2 JZ 11-2-93
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 30606

Name: Murfin Drilling Co., Inc.

Address 250 N. Water, Suite 300

City/State/Zip Wichita, KS 67202

Purchaser: Farmland Ind.

Operator Contact Person: Larry M. Jack

Phone (____) 267-3241

Contractor: Name: Murfin Drilling Co., Inc.

License: 30606

Wellsite Geologist: Roger Welty

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, VSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBDT

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

5/20/92 5/29/92 6/22/92

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature By: Larry M. Jack

Title Larry M. Jack, Prod. Mgr. Date 7/2/92

Subscribed and sworn to before me this 2 day of July 19 92.

Notary Public Kerran Redington

Kerran Redington
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 2-6-94

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep <input type="checkbox"/> NGPA
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug <input type="checkbox"/> Other (Specify)

Operator Name Murfin Drilling Co., Inc. Lease Name Arco-Dreiling Well # 1-35

Sec. 35 Twp. 13S Rge. 20W East West
 County Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1507 (+ 709)	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	B/Anhydrite	1548 (+ 668)	
		Topeka	3210 (- 994)	
		Heebner	3446 (-1230)	
		Toronto	3468 (-1252)	
		LKC	3487 (-1271)	
		B/KC	3737 (-1521)	
		ARB	3818 (-1602)	
		TD	3920 (-1704)	

List All E.Logs Run: RAG/Comp. Neutron/Density

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2	8 5/8	25	273	60/40 POZ	170	2% gel, 3% CC
Production	7 7/8	5 1/2	15.5	3919	Class A	160	3/4% FL62/10% S
					60/40 POZ	330	6% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
8	3822 - 3824 ^{KCC} _{3822-24'} ^{8 1/2} [verified by phone call to operator]	none	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
	2 7/8	3735		

Date of First, Resumed Production, SWD or Inj. 6/23/92 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	128	-	105		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 3922-24

MURFIN DRILLING CO., INC.
ARCO-DREILING #1-35
Ellis County, KS
7/2/92

ATTACHMENT TO ACO-1 WELL HISTORY

15-051-24795-00-00

DST #1: 3223-3250
30-45-30-45
REC: 15' mud
HP: 1692-1635, FP: 45-49/52-83, SIP: 954-924

FROM CORP. RECORDS

DST #2: 3455-3508
30-45-30-45
REC: 10' Mud
HP: 1864-1864, SIP: 106-72, FP: 45-45/49-49, BHT: 113 degrees

DST #3: 3508-3533
30-45-60-60
Strong Blow
REC: 1400' Muddy Salt Water w/oil spots, 93,000 ppm chlorides
HP: 1910-1807, SIP: 805-799, FP: 174-355/389-650, BHT: 114 deg.

DST #4: 3533-3572 - taking
30-45-60-60 - good strong blow
REC: 90' GIP,
30' OGCM (15% O, 60% M, 25% G)
180' OGCM (2% O, 70% M, 28% G)
60' MSW w/oil spots
270' total fluid
HP: 1818-1795, SIP: 593-582, FP: 83-117/140-169, BHT: 114 degrees

DST #5: 3688-3740 - (LKC K & L zones)
30-45-30-45
wk blow
REC: 125' S1 O&GCM (5% O, 30% G, 65% M)
HP: 1990-1894, SIP: 339-174, FP: 67-72/83-83

DST #6: 3806-3828 (Arbuckle) - taking
strong blow
30-45-60-90
500' GIP
2130' Clean Oil 39 degrees gravity
150' WCO (80% Oil, 20% Wtr)
210' Water (33,000 ppm chlorides)
HP: 1933-1900, SIP: 1118-1163, FP: 388-588/710-964, BHT: 122 deg

RECEIVED
STATE CORPORATION COMMISSION

JUL 6 1992

CONSERVATION DIVISION
Wichita, Kansas

Russell, Kansas

Phone Plainville 913-434-2812

193-5861, Great Bend, Kansas

Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

1799

Home Office P. O. Box 31

Russell, Kansas 67665

New

15:051-24795-00:00

Job No. 5-20-92	Sec. 35	Twp. 13 S	Range 20 W	Called Out 6:45 PM	On Location 8:15 PM	Job Start 9:30 PM	Finish 10:00
Case ARCO-Drilling		Well No. #1-35	Location Ellis 2E 4S 1/4 E		County Ellis	State KANSAS	

Contractor MURFIN DRILLING RIG #20	Owner
Type Job SURFACE	To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Well Size 12 1/4	T.D. 273'
Log 8 5/8 20 #	Depth 273'
Log Size	Depth
Drill Pipe	Depth
Tool	Depth
Cement Left in Csg. 15'	Shoe Joint
Press Max.	Minimum
Seas Line	Displace <input checked="" type="checkbox"/> 16 1/2 @BL

Charge To MURFIN DRILLING COMPANY INC.
Street 250 N WATER SUITE 300
City WICHITA State KAN 67202
The above was done to satisfaction and supervision of owner agent or contractor.
Purchase Order No. X [Signature]
CEMENT

EQUIPMENT

Truck # 177	Cementer [Signature]	Helper [Signature]
Truck # 218	Driver [Signature]	

Amount Ordered 170 SK.	6% 10.20	2% 3.40	3% 5.10
Consisting of			
Common 102	5.25	535.50	
Poz. Mix 68	2.25	153.00	
Gel. 3	6.75	20.25	
Chloride 5	21.00	105.00	
Quickset			

DEPTH of Job

Reference:	Pump Truck CHRG.	380.00
	200 Per mile 18a	36.00
1-8 5/8	WOODEN WIPER PLUG	42.00
	Sub Total	458.00
	Tax	
	Total	

RECEIVED	Sales Tax	
Handling	100	17000
Mileage 18	04	122.40
JUL 6 1992	Sub Total	1085.90
CONSERVATION DIVISION Wichita, Kansas	Total	

Remarks:

Cement Circulated

[Signature]

Floating Equipment



ORIGINAL

INVOICE DATE

05/29/92

15,051,247.50:00

DIRECT BILLING INQUIRIES TO: 713-895 5821	TERMS NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	REMIT TO: BJ SERVICES CO. USA P.O. BOX 297476 HOUSTON, TX 77297
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PAGE 1	INVOICE NO. 070643
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MURFIN DRILLING

BOX 661
COLBY KS 67701

USED FOR Comp Csg Job
APPROVED [Signature]

AUTHORIZED BY
070643

PURCH. ORDER REF. NO.
N/A

WELL NUMBER : 1-35 CUSTOMER NUMBER : 2579 - 0

LEASE NAME AND NUMBER ARCO DREILING	STATE 14	COUNTY/PARISH 1451	CITY	DISTRICT NAME Hayes	DISTR. NO. 583
JOB LOCATION/FIELD N/A	MTA DISTRICT	DATE OF JOB 05/29/92	TYPE OF SERVICE LAND LONG STRING/PRODUCT		

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10100321	1.00	CEMENT CASING 3.50" TO 4.000 FEET	1205.00		1,205.00
10109005	16.00	MILEAGE CHRG. FROM NEAREST BASE OF	2.47		39.52
10409600	10.00	ROTATING SCRATCHERS (W)	21.80	GAL	218.00
10409600	1.00	PORT COLLAR (W)	1560.00	GAL	1,560.00
10409600	1.00	AUF INSERT (W)	188.00	GAL	188.00
10409600	1.00	REG. GUIDE SHOE (W)	124.00	GAL	124.00
10409600	6.00	CENTRALIZERS	46.75	GAL	280.50
10409600	1.00	BASKET	188.20	GAL	188.20
10410504	175.00	CLASS "A" CEMENT	5.74	CF	1,004.50
10415038	875.00	A-5 SALT	0.12	LB	105.00
10422555	123.00	FL 62. PER POUND	5.23	LB	639.60
10430520	1.00	5-1/2" TOP RUBBER PLUG	53.00	EA	53.00

RECEIVED
STATE CORPORATION COMMISSION
JUL 6 1992
CONSERVATION DIVISION
Wichita, Kansas

ACCOUNT	
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TAX EXEMPTION STATUS:



ORIGINAL

INVOICE DATE

05/29/92

DIRECT BILLING INQUIRIES TO: 713-895-5821	TERMS NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	REMIT TO: BJ SERVICES CO. USA P.O. BOX 297476 HOUSTON, TX 77297
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PAGE 2	INVOICE NO. 070643
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AUTHORIZED BY

070643

PURCH. ORDER REF. NO.

N/A

MURFIN DRILLING

BOX 661
CDLBY KS 67701

15-051-24795-00-00

WELL NUMBER : 1-35 CUSTOMER NUMBER : 2579 0

LEASE NAME AND NUMBER ARCO DRILLING	STATE 14	COUNTY/PARISH 1451	CITY	DISTRICT NAME Hayes	DISTR. NO. 583
JOB LOCATION/FIELD N/A		MTA DISTRICT	DATE OF JOB 05/29/92	TYPE OF SERVICE LAND LONG STRING/PRODUCT	

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10880001	137.00	MIXING SERVICE CHRG DRY MATERIALS,	1.16		216.92
10902505	1.00	ROTATING HEAD, WHEN USED WITH BJ-T	200.00		200.00
10940101	139.00	DRAYAGE, PER TON MILE	0.79		109.81
			SUBTOTAL		6,137.05
			DISCOUNT		1,534.25

ACCOUNT	4.9000% KS-NEW WELL	3,274.36	160.46
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TAX EXEMPTION STATUS:	PAY THIS AMOUNT →	4,763.26
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P.O. Box 4842
Houston, Texas 77210

CEMENTING LOG

STAGE NO.

Date 6-3-92 District HAYS Ticket No. 070641
 Company MURFIN Rig MURFIN
 Lease GRCA Drilling Well No. F-35
 County Ellis State Kan
 Location RE 355 Ellis Field _____

CEMENT DATA: 15051-24795-00-00
 Spacer Type: _____
 Amt. _____ Skys Yield _____ ft³/sk Density _____ PPG _____

CASING DATA: PTA Squeeze
 Surface Intermediate Production Liner
 Size 5 1/2 Type _____ Weight _____ Collar _____

LEAD: Pump Time _____ hrs. Type _____
6940 6 1/2 gal Excess _____
 Amt. 330 Skys Yield 1.56 ft³/sk Density _____ PPG _____

Casing Depths: Top _____ Bottom _____

TAIL: Pump Time _____ hrs. Type _____
 Excess _____
 Amt. _____ Skys Yield _____ ft³/sk Density _____ PPG _____
 WATER: Load _____ gals/sk Tail _____ gals/sk Total _____ Bbls. _____

Drill Pipe: Size _____ Weight _____ Collars _____
 Open Hole: Size _____ ID _____ ft. RB. to _____ ft.

Pump Trucks Used 46029 - Proton
 Bulk Equip. 2030 - C41

CAPACITY FACTORS:

Casing: Bbls/Lin. ft. 10.244 Lin. ft./Bbl. _____
 Open Holes: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Drill Pipe: Bbls/Lin. ft. 0.0579 Lin. ft./Bbl. _____
 Annulus: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Perforations: From _____ ft. to _____ ft. Amt. _____

Floet Equip: Manufacturer _____
 Shoe: Type _____ Depth _____
 Floet: Type _____ Depth _____
 Centralizers: Quantity _____ Plugs Top _____ Btm. _____
 Stage Collars _____
 Special Equip. _____
 Diap. Fluid Type _____ Amt. _____ Bbls. Weight _____ PPG _____
 Mud Type _____ Weight _____ PPG _____

COMPANY REPRESENTATIVE Bob Runey

CEMENTER Bill R. LeKam

TIME AM/PM	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	
						Part collar at 1544'
						Test at 300 psi w/c
						Open tool, Brake circulation
						pump 500 Gal of mud sweep
						Inject w/ 330 lbm 6 1/2 gal per
						6 1/2 gal
						Cement did circulate
						To surface - Close Tool
						Pressure low per oil - wash/clean
						Witnessed by Mark Schmitt
						State Pluggin
						Time complete 2:45 PM

RECEIVED
STATE CORPORATION COMMISSION

NOV 02 1993

CONSERVATION DIVISION
Wichita, Kansas

FINAL DISP. PRESS: _____ PSI BUMP PLUG TO _____ PSI BLEEDBACK _____ BBLs. THANK YOU

Form No. SR 0502 (Rev. 3/90)
 Note: Must accompany this log



SERVICE OPERATIONS CONTRACT CONTINUATION

CONTRACT NO. 07646

DATE OF JOB	MM DD YY	DISTRICT	DIST. NO.	AUTHORIZED BY
061089	12	HAYS	583	Pete Kuneyl
CUSTOMER MURFIN				

PRICE BOOK	PRICE BOOK REF. NO.	QUANTITY	DESCRIPTION	UNIT PRICE	LINE	PRICE EXTENSION
011		1	Pump Truck Charge	895.00	E	895.00
		16	Pump Truck Mileage	2.47	me	39.52
		198	Common Cement	5.74	SK	1136.52
		132	Poz	3.16	SK	417.12
		1700	Gel	1.5	L	255.00
		500	Mul Sweep	1.73	G	865.00
		1	Square Manfold	125.00	E	125.00
		406.6	Handling & Dumping	1.16	CF	471.66
		273.6	Hauling 17.1 Tons 16 mi	1.79	Tm	216.14
			SubTOTAL			4420.96
			Less			110.524
			SubTOTAL			3315.72

1505124795.00.00

RECEIVED NOV 02 1993

SERVICE REPRESENTATIVE Bill R. Iskan

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]

CONSERVATION DIVISION Wichita, Kansas



P.O. Box 4442
Houston, Tx. 77210

REMIT TO: P.O. Box 297476, Houston, Tx. 77297

DATE: 6-8-92		SERVICE CONTRACT NO. 070646	
CUSTOMER ACCOUNT NO.	DIST NAME MURFIN	NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>	WELL TYPE 20
CUSTOMER MURFIN	DIST NUMBER 583	WELL NO. 1-35	LEASE NAME & FEDERAL OFFSHORE LEASE NO. Grco Drilling
ADDRESS		COUNTY/PARISH Ellis	CODE 51 STATE Ka CODE 15
CITY	STATE	ZIP	FIELD NAME
AUTHORIZED BY: Perb Kune-1		ORDER NO.	WELL OWNER MURFIN
STAGE NO.	JOB CODE	WORKING DEPTH	FT
TOTAL PREV. GALS.	1 SURFACE <input type="checkbox"/> 2 INTERMEDIATE <input type="checkbox"/> 3 PRODUCTION <input type="checkbox"/> 4 REMEDIAL <input checked="" type="checkbox"/>	PUMPING EQUIPMENT	
TOTAL MEAS. DEPTH	SIZE HOLE 7 7/8 DEPTH	TIME (A OR P)	
FT.	SIZE & WT. CASING 5 1/2 DEPTH	DATE	
PRESSURE	SIZE & WT. DRILL PIPE OR TUBING 2 3/8 DEPTH	MM DD YY	
MAX. PSI	PACKER DEPTH	MILES FROM STATION TO WELL 16	
MAX. BPM	FLUID PUMPED	SALESMAN NUMBER	
S/S EMPLOYEE NUMBER	CUSTOMER INSTRUCTIONS FOR DISPOSAL OF RETURNED CEMENT		
	1505124795.00.00		

REMARKS

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered)
 The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of BJ SERVICES.

PRICE BOOK	SIGNED: _____	(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)			
PRICE BOOK REF. NO. 01	QUANTITY	DESCRIPTION	UNIT PRICE	UNIT	PRICE EXTENSION
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					

RECEIVED
STATE CORPORATION COMMISSION
NOV 02 1993

SERVICE REPRESENTATIVE **BUR. Dekom** THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: **[Signature]**
 CONSERVATION DIVISION
Wichita, Kansas

CHECK IF CONTINUATION IS USED _____ (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

CUSTOMER: This is not an invoice - This Service Operations Contract is subject to review and correction by our Accounting Department.



LOAD SHEET

150512479500.00

JOB NUMBER	CONTRACT NUMBER	DATE	DIRECT SHIPMENT FROM	DISTRICT NAME
	070646	6-8-92		HAYS

CUSTOMER NAME AND ADDRESS	DIRECT SHIPMENT FROM
Murfin	
VENDOR NAME	

Item No.	Part Number	Description	UNIT OF MEASURE	AMOUNT LOADED	DIRECT SHIPPED	AMOUNT RETURNED
1	10410504	Common	5X	225		27
2	10410518	Poz mix	5X	150		18
3	10420146	BJ Gel	lb	1900		200
4	10425010	BJ mud Sweep	gal	500		
5						
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RECEIVED
STATE CORPORATION COMMISSION
NOV 02 1993

COPY 1 - DISTRICT COPY COPY 2 - CUSTOMER COPY COPY 3 - HOUSTON	LOADED BY: <u>Carl</u>	CUSTOMER: <u>[Signature]</u>
	<u>Carl</u>	DATE: <u>6-8-92</u>
	SIGNATURE	SIGNATURE

CONSERVATION DIVISION
Wichita, Kansas



ORIGINAL

CUSTOMER

INVOICE DATE

06/08/92

15-051-24795-00-00

DIRECT BILLING INQUIRIES TO: 713 895-5821	TERMS NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	REMIT TO: BJ SERVICES CO. USE P.O. BOX 297476 HOUSTON, TX 77297
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PAGE 1	INVOICE NO. 070846
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AUTHORIZED BY 070846

PURCH. ORDER REF. NO. 070

MURFEN DRILLING

BOX 641
COLBY KS 67701

CUSTOMER NUMBER 2 2579

LEASE NAME AND NUMBER 226 DRILLING	STATE KS	COUNTY/PARISH 1551	CITY	DISTRICT NAME Hayes	DISTR. NO. 683
JOB LOCATION/FIELD 24	MTA DISTRICT	DATE OF JOB 06/08/92	TYPE OF SERVICE LAND MISC. PUMPING CUSTOM		

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10102103	1.00	CEMENTING THRU TUBING 1.001 TO 1.5	895.00		895.00
10109005	18.00	MILEAGE CHRG. FROM NEAREST BASE OF	2.47		38.46
10410504	198.30	CLASS "A" CEMENT	5.74	CF	1,136.52
10415018	132.30	FLY ASH	3.16	CFT	417.12
10420145	1730.00	BJ GEL. BENTONITE, PER POUND	0.15	LB	259.50
10425010	500.00	MUD-SWEEP, WITH BJ-TITAN PUMPING E	1.73	GAL	865.00
10880001	406.00	MIXING SERVICE CHRG DRY MATERIALS.	1.16		471.66
10909810	1.00	SQUEEZE MANIFOLD	125.00		125.00
10940101	273.00	DRAYAGE, PER TON MILE	0.79		216.14
03601000 L 0027A 3478.19 Cement by			SUBTOTAL		4,420.96
			DISCOUNT		1,105.23

ACCOUNT

4.7000% KANSAS

3,315.72

RECEIVED
162.00
III 13 1992
DIVISION
Wichita, Kansas

TAX EXEMPTION STATUS:

PAY THIS AMOUNT

3,478.12