

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 9008 EXPIRATION DATE 9-84

OPERATOR SUN BELT PETROLEUM, INC. API NO. 15-051-23694-0000

ADDRESS 7346 N. 51st Ave. COUNTY Ellis

Glendale, Az. 85301 FIELD FRENCH MARY # 1 A

** CONTACT PERSON Al Gross PROD. FORMATION Gorham Sand

PHONE 1-602-931-6015 or 1-602-938-8818 Yes Indicate if new pay.

PURCHASER None LEASE FRENCH # 1 A

ADDRESS ---- WELL NO. # 1 A

----- WELL LOCATION S. E. Quarter

DRILLING C. & R. Drilling 480 Ft. from West Line and

CONTRACTOR 410 17th Suite 1140 330 Ft. from South Line of

ADDRESS Denver, Colo. 80202 the SE (Qtr.) SEC35 TWP 13 RGE 20 (W)

~~PLUGGING~~ Sun Cementing

Cementor CONTRACTOR Hays, Kansas

ADDRESS _____

TOTAL DEPTH 3930 PBD _____

SPUD DATE 11-3-83 DATE COMPLETED 11-11-83

ELEV: GR 2234 DF 2236 KB 2239

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 260 DV Tool Used? Yes

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Allen J. Gross, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Allen J. Gross
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 13 day of February, 1984.

Kathleen A. Whitworth
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: My Commission Expires Sept. 12, 1987

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

FEB 18 1984
2-16-84
CONSERVATION DIVISION
Wichita, Kansas

Side TWO OPERATOR SUN BELT PETROLEUM, INC. LEASE NAME FRENCH MARY SEC 35 TWP 13 RGE 20 (E) (W)

WELL NO # 1 A

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth	
<p>Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.</p> <p>DST NO. 1 3700 to 3720</p> <p>IHP 1986 IFP 35 26 30 ISIP 44 45 FSIP 17 17 30 FFP 17 17 30</p> <p>FIRST OPENING WK BLW DEAD IN 8 MINS SEC OPENING NO BLOW REC. 8' MUD</p> <p>DST NO. 2 3843 to 3883</p> <p>IHP 2065 IFP 62 71 45 ISIP 1143 60 FFP 98 116 60 FSIP 1124 60</p> <p>GD BLW THR OPEN REC. 30' oil 62' oil 98o/o wtr 2o/o 62' 10o/o oil 30o/o wtr 60o/o mud</p>			KB 2239 GL 2226		
				ANH 1525	(+714)
				TOP 3237	(-998)
				HEEB 3436	(-1197)
				TOR 3508	(-1269)
				LANS 3527	(-1288)
				B/KC 3774	(-1535)
				MARM 3798	(-1559)
				CONG 3820	(-1581)
				GOR SS 3872	(-1633)
				ARB 3882	(-1643)

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface pipe	12½	8 5/8	20	266	Common	165	3% col col 2% gel.
Casing	7 7/8	5½	14	3929	Bottom Stage	200	8% salt 2% gel. 5 lbs. gilsonite per sack
					Topstage	350	50/50 pas. 6% gel.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 holes per ft.	½" jet charges	3872-3878

TUBING RECORD		
Size	Setting depth	Pecker set at
2½"	3881'	none

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
Used 500 gals. 7½% Acid	3872-3878'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - L.P.	Oil bbls. Gas MCF Water % Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)		Perforations 3872-3878'