

NP 7839

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 7108 EXPIRATION DATE 7/1/84

OPERATOR Myrle F. Hoffman API NO. 15-051-23,444-02-00

ADDRESS Suite 650 Petroleum Bldg. 110 16th COUNTY Ellis

Denver, Colorado 80202 FIELD ~~Unnamed~~ IRVIN

** CONTACT PERSON Wayne Suage PROD. FORMATION Arbuckle

PHONE 913-6822774

PURCHASER N.C.R.A. (Clear Creek, Inc.) LEASE Ernest Pfeifer

ADDRESS P. O. Box 1167 WELL NO. D-1

McPherson, KS 67460 WELL LOCATION 1640 FSL 1775 FEL SE/4

DRILLING Duke Drilling Co., Inc. 1640 Ft. from South Line and

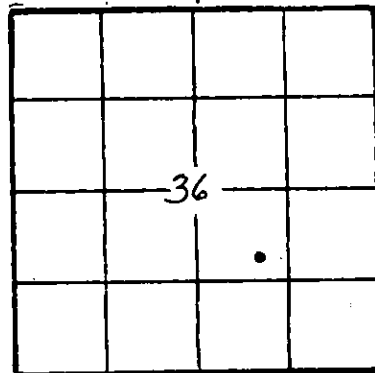
CONTRACTOR ADDRESS P.O. Box 823 1775 Ft. from East Line of

Great Bend, KS 67530 the SE (Qtr.) SEC 36 TWP 13 RGE 20 (W).

PLUGGING CONTRACTOR ADDRESS N/A

WELL PLAT

(Office Use Only)



KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 3950 PBTB

SPUD DATE 5-4-83 DATE COMPLETED 5-10-83

ELEV: GR DF KB 2221

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 248 DV Tool Used? Yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, Myrle F. Hoffman, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Myrle F. Hoffman
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of July, 1983.

Carol Ann Hoffman
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: May 3, 1985

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION

JUL 11 1983
7-11-83
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY (80X)

OPERATOR Myrle F. Hoffman

LEASE Ernest Pfeifer

SEC. 36 TWP. 13 RGE. 20 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. D-1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.				
Surface soil, shale	0	628	Anhydrite	1510
Hard sand	628	836	Topeka	3240 (-1019)
Red bed, shale	836	1,510	Heebner	3480 (-1259)
Anhydrite	1,510	1,554	Toronto	3502 (-1281)
Lime and shale	1,554	3,240	Lansing-KC	3522 (-1301)
Lime	3,240	3,480	Base - KC	3761 (-1540)
Shale	3,480	3,484	Marmaton Chert	3813 (-1592)
Lime and shale	3,484	3,502	Arbuckle Dolo.	3853 (-1632)
Lime	3,502	3,761	RTD	3950 (-1729)
Shale	3,761	3,796		
Lime, shale, chert	3,796	3,853		
Dolomite	3,853	3,950		
RTD		3,950		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	248'	50/50 pozmix	160	2% gel 3% cc
Production	7-7/8"	4 1/2"	10 1/2#	3949	common	225	5% cal-seal 18% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			*See below.		3855'-3859'
Size	Setting depth	Packer set at			
2-3/8"	3881'	N/A			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production 6/25/83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 35°
Estimated Production -I.P. Oil 8 bbls.	Gas MCF 88 % 60 bbls.	Gas-oil ratio N/A CFPB
Disposition of gas (vented, used on lease or sold) N/A	Perforations 4 3/8" Nitro-Jet slots, 4' high	

TOPOGRAPHIC LAND SURVEYORS

Surveying and Mapping for the Oil & Gas Industry

15-051-23444-00-00

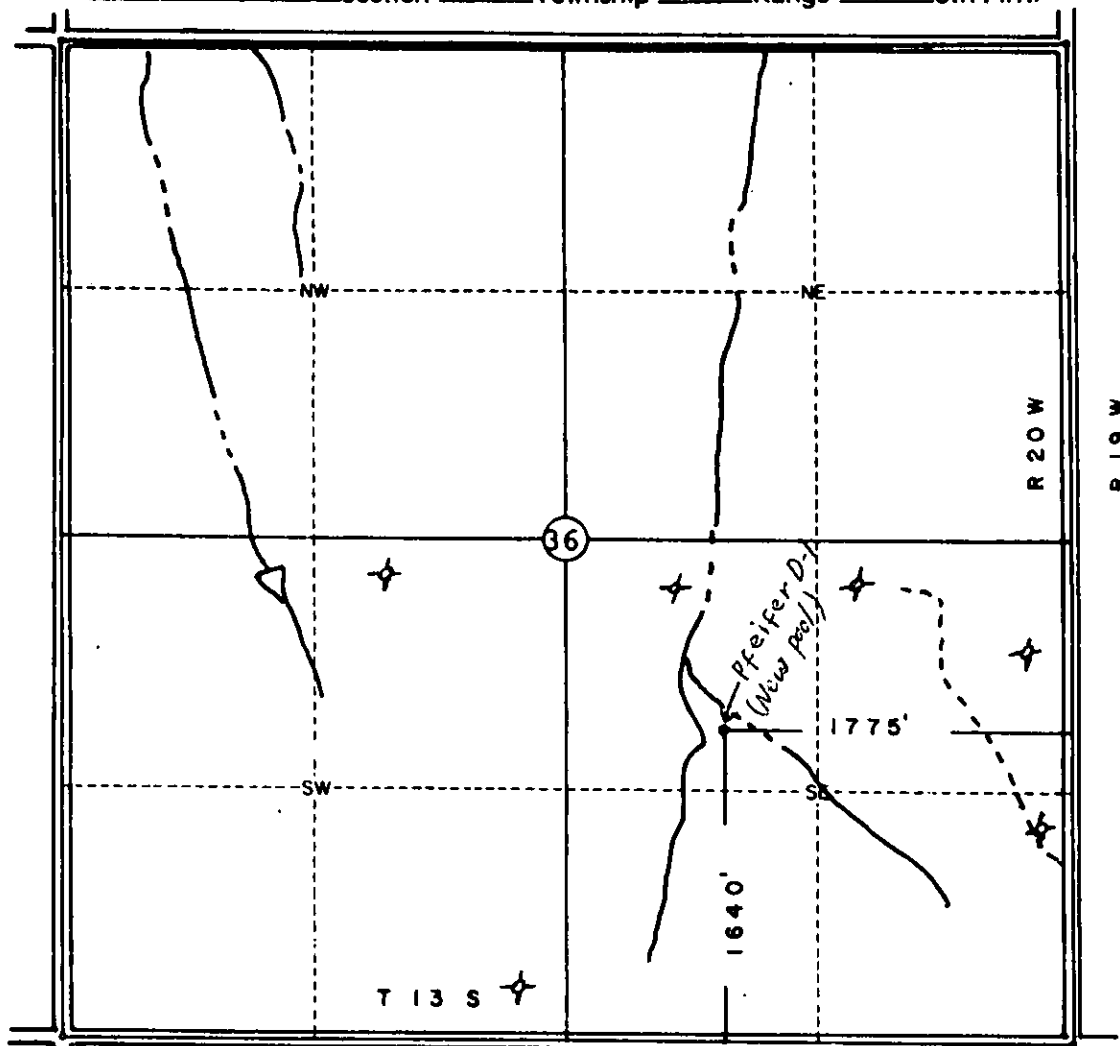
1008 E. 17th St.

Hays, Kansas 67601

(913) 625-2683

ELLIS County, Kansas

1640 FSL 1775 FEL Section 36 Township 13S Range 20W 6th P.M.



Scale: 1" = 1000'

T 14 S

Date Staked 4-29-83

This location has been very carefully staked on the ground according to the best official survey records, maps, and photographs available to us, but its accuracy is not guaranteed.

Review this plat and notify us immediately of any possible discrepancy.

Operator: Merle Hoffman

ELEVATION:

Lease Name: Pfeifer Well No.: D-1

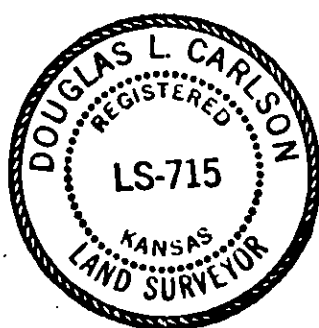
2217 ground

Topography & Vegetation: pasture

Good Drill Site? yes Reference Stakes or Alternate Location none
Stakes Set none

Best Accessibility to Location From the East.

Distance & Direction from Hwy Jct or Town From Yocemento go 3 miles West on old US 40; thence 2 1/2 miles South to the Northeast corner of Section 36.



CERTIFICATE:

I, Douglas L. Carlson a Registered Land Surveyor and an authorized agent of Topographic Land Surveyors, do hereby certify that the above described well location was surveyed and staked on the ground as shown herein.

RECEIVED
STATE CORPORATION COMMISSION

Douglas L. Carlson

JUL 11 1983

Kansas Reg. No. 715

CONSERVATION DIVISION
Wichita, Kansas