SIDE ONE

SIDE ONE	the Kansas Corporation Com-					
Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kansas days after the completion of a well, regardless of he Attach separate letter of request if the information on	ow the well was completed.					
Attach separate letter of request if the information on	Side One will be of public					
record and Side Two will then be held confidential.	ommingling, salt water disposal,					
Applications must be made on dual completion, co	Juniting; Joseph Western					
Attach one copy only wireline logs (i.e. electrineutron log, etc.). (Rules 82-2-105 & 82-2-125) KC	ical log, sonic log, gamma ray C# (316) 263-3238.					
ΕΥΘΤΟΛΥΤΟΝ ΠΑΥΚ						
DICERSE " PETROLEUM INC.	API NO. 15-051-23684-0000					
OPERATOR SUN BELT PETROLEUM, INC.	COUNTY ELLIS					
ADDRESS 7346 N. 51st. Ave. 85301	FIELD PFEIFER					
Glendale, Arizona 85301	PROD. FORMATION None					
** CONTACT PERSON Al Gross PHONE 602-931-6015 or 602-938-8818	LEASE SHELLEY # 1 Pfeifer					
PURCHASER None	•					
ADDRESS	WELL NO. # 1 A					
	WELL LOCATION SE-36-13-20 One Ft from West Line and					
DRILLING C & R DRILLING	990 Ft. from West Line and					
CONTRACTOR 410 17th Suite 1140	330 Ft. from South Line of					
ADDRESS	the SE (Qtr.) SEC35 TWP13 RGE 20W					
Denver. Colo. 80202	WELL PLAT (Office Use Only)					
PLUGGING SUN CEMENTING CONTRACTOR	KCC V					
ADDRESS Hays	KGS KGS					
Kans.	SWD/REP					
TOTAL DEPTH 3936 PBTD	PLG.					
SPUD DATE 10-21-83 DATE COMPLETED 10-28-63	-					
ELEV: GR 2260 DF 2263 KB 2265 Kc-Ke-	-					
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.						
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING						
Amount of surface pipe set and cemented 260	DV Tool Used?					
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas,						
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULAT AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	IONS PROMULGATED TO REGULATE THE OIL					
·	•					
<u>AFFIDAVIT</u>	peing of lawful age, hereby certifies					
that: I am the Affiant, and I am familiar with the o	contents of the foregoing Affidavit.					
The statements and allegations contained therein a	re true and correct.					
	ally I Dion					
	alless Game)					
SUBSCRIBED AND SWORN TO BEFORE ME this	day of January,					
19 <i>84</i> .						
	Karnleen a Tixituarth					
MY COMMISSION EXPIRES: 9-13-87						
	a any questions concerning this					
** The person who can be reached by phone regardin information.	RECEIVED STATE CORPORAL OF COMMISSION					
	STATE CORPORATION COMMISSION					

JAN 2 0 1984 CONSERVATION DIVISION Withita, Ransas

.			AS REQUI			SHOW	GEOLOGICAI NER DESCRI	L MARKERS, LO	GS RUN,	
Show all important zer cluding depth interval	mut-in pressure	s, end recoveries.	,							
cluding depth interval	Tested, cushion use	d, time tool ope	on, Howing and	TOP	s, and recoverios. SOTTOM	GLZ ANH TOP HRGI TOR LAA: B/K	354 356 2 38: 2 38:		707 258 278) 279) 53)	
Report of all string	s set — surface,	intermediate,	production, etc	c. CASING	RECORD (N	ARE TI	(Used)			
Purpose of string	Size hele drilled	Size cosing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement		Sacks	Type and p additiv	orcent H	
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·		<u> </u>								
LINER RECORD				Shade	<u> </u>			RATION RECORD Size & type Depth interval		
up, ff.	Settem, ft.	20010							_	
	TUBING REC	ORD	·=							
ise	Setting depth	Packer	set at	 						
		1618 5246	TIDE CIOT	CEMENT CO	UEEZE RECORD					
		ACID, FICAC		SEMERI 30	WEETE VECOMO		Den	th interval trees		
									-	
	•							· 		
`										
Date of Hirst production		Produc	ing method (flor	ring, pumping,	gas lift, etc.)		Gravit	У		
	Oil		Gos		Weter Oy	<u>, </u>	<u> </u>	-eli ratio		
RATE OF PRODUCTION PER 24 HOURS			bbls.		MCF Weter %	-	bbls.		CFP	
Disposition of gas (vento	d, used on locat o	r sold)			Perfor	ations				