



KANSAS CORPORATION COMMISSION 1058256
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6039

Name: L. D. Drilling, Inc.

Address 1: 7 SW 26TH AVE

Address 2:

City: GREAT BEND State: KS Zip: 67530 + 6525

Contact Person: L. D. DAVIS

Phone: (620) 793-3051

CONTRACTOR: License # 6039

Name: L. D. Drilling, Inc.

Wellsite Geologist: NA

Purchaser:

Designate Type of Completion:

- New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator: DONALD C. SLAWSON

Well Name: #1 SNIDER "F"

Original Comp. Date: 07/10/1983 Original Total Depth: 4625

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW

Plug Back: Plug Back Total Depth

- Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

05/13/2011

05/15/2011

05/26/2011

Spud Date or
Recompletion Date

Date Reached TD

Completion Date or
Recompletion Date

API No. 15 - 15-101-20816-00-01

Spot Description:

SW NW NE SW Sec. 8 Twp. 17 S. R. 29 East West

2285 Feet from North / South Line of Section

1585 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Lane

Lease Name: SNIDER O.W.W.O Well #: 1-8

Field Name: UNNAMED

Producing Formation: NA

Elevation: Ground: 2821 Kelly Bushing: 2826

Total Depth: 4625 Plug Back Total Depth: 4573

Amount of Surface Pipe Set and Cemented at: 472 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 2242 Feet

If Alternate II completion, cement circulated from: 2242

feet depth to: 0 w/ 200 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received

Date: _____

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: Deanna Gantao Date: 06/29/2011



1058256

Operator Name: L. D. Drilling, Inc. Lease Name: SNIDER O.W.W.O Well #: 1-8
 Sec. 8 Twp. 17 S. R. 29 East West County: Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	NA	Datum
Electric Log Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Submitted Electronically (If no, Submit Copy)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
List All E. Logs Run:			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
PRODUCTION	7.875	4.5	11.6	4622	60/40 POZMIX	200	18% Salt, .75% Foam Reducer
Production - 2nd Stage	7.875	4.5	11.6	4622	A-CON BLEND	425	3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
— Perforate	-			
— Protect Casing	-			
— Plug Back TD	-			
— Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
4	4442 - 4445'			1000 gal 28% NE Acid		
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:	METHOD OF COMPLETION:				PRODUCTION INTERVAL:
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Perf.	<input type="checkbox"/> Dually Comp. (Submit ACO-5)	<input type="checkbox"/> Commingled (Submit ACO-4)	

**BASIC**ENERGY SERVICES
PRESSURE PUMPING & WIRELINE10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 04054 A

DATE 5-15-11 TICKET NO. 1718 04054 A

DATE OF JOB <u>5-15-11</u> DISTRICT <u>Pratt KS</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO. <u></u>				
CUSTOMER <u>L.D. Drilling</u>		LEASE <u>80,000</u> 1- <u>5</u> WELL NO. <u></u>				
ADDRESS		COUNTY <u>142</u> STATE <u>KS</u>				
CITY <u></u> STATE <u></u>		SERVICE CREW <u>Sullivan, Mfg., Plow, Martin</u>				
AUTHORIZED BY		JOB TYPE: <u>MW 4" for 5" pipe</u>				
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED <u>5-15-11</u> DATE <u>5-15-11</u>
33708 - 20924	45 min.					ARRIVED AT JOB <u>16:45</u>
15960 - 19918	75 min.					START OPERATION <u>16:45</u>
16831 - 21010						FINISH OPERATION <u>16:45</u>
31911						RELEASED <u>16:45</u>
						MILES FROM STATION TO WELL <u>100</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
PP 103	Gaffers Pole Cart	SK	200		2,400.00
PP 101	1/2-ton Cart	SK	425		9,650.00
PC 142	Caliper	lb	150		555.20
CC 105	Drill Frame	lb	43		172.00
CC 111	Sol'n	lb	12.77		88.85
CC 112	Cr. & Tors. Rods	lb	12.5		224.00
PC 311	Caliper	lb	991		1,673.20
CC 109	Caliper Gaffers	lb	12.00		1,260.00
PE 8450	Host Spur 4"	PA	1		340.00
PE 4100	Flow Stinger Tool	PA	1		4,500.00
PE 6000	1/2-ton 1-ton Plug/Bottle	PA	1		720.00
PE 1270	Cart	PA	7		770.00
PE 1100	Blanks	PA	1		270.00
C 704	HCl Sol.	GAL	1		35.00
PP 151	Mvo. HCl	GAL	300		430.00
E 100	Plugs 3/4"	lb	100		425.00
PP 101	HPOT 9" x 12"	lb	300		2,100.00

SUB TOTAL
815.00

CHEMICAL / ACID DATA:		

SERVICE & EQUIPMENT	% TAX ON \$
MATERIALS	% TAX ON \$
<i>Thank you</i>	TOTAL

SERVICE REPRESENTATIVE: <i>Robert L. L.</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
--	--

THE ABOVE MATERIAL AND SERVICE
ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



BASIC

ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 00055 A

Cast

DATE TICKET NO. _____

DATE OF JOB	5-15-11	DISTRICT	PENN 45	NEW WELL	<input checked="" type="checkbox"/>	OLD WELL	<input type="checkbox"/>	PROD	<input type="checkbox"/>	INJ	<input type="checkbox"/>	WDW	<input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER	L. D. Driller			LEASE	Saville			1-E			WELL NO.			
ADDRESS				COUNTY	LANE			STATE			45			
CITY				SERVICE CREW			Sullivan, 1126 W. Phil. Line							
AUTHORIZED BY				JOB TYPE:	Crew 4th tier stage									
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED			DATE	AM	TIME			
33748-21621						ARRIVED AT JOB				AM				
17760-19918						START OPERATION				PM				
14831-21010						FINISH OPERATION				AM				
27800						RELEASED				PM				
						MILES FROM STATION TO WELL								

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

SUB TOTAL

CHEMICAL / ACID DATA:

SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		

Wheatland TOTAL 715 \$24,911.67

THE ABOVE MATERIAL AND SERVICE
ORDERED BY CUSTOMER AND RECEIVED BY:

FIELD SERVICE ORDER NO. 9

THE ABOVE MATERIAL AND SERVICE
ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER/OPERATOR/CONTRACTOR OR AGENT)

Customer L. N. Ocular	Lease No.	Date 5-15-11	
Lease SN108K	Well # 1-8		
Field Order # 47054	Station PRATT KS	Casing 4 1/2	Depth 7632'
Type Job CNW 4 1/2 Long String P		Formation	Legal Description 8-11-29

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2	Tubing Size DU	Shots/Ft 7000	Time 2248'	Acid		Rate	Press	ISIP
Depth 46072'	Depth	From	To	Pre Pad		Max		5 Min.
Volume 11.6	Volume	From	To	Pad		Min		10 Min.
Max Press 3,000	Max Press	From	To	Frac		Avg		15 Min.
Well Connection P.C.	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth 7000	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative	Station Manager	DAVE Scott	Treater	Robert Sullivan
Service Units 37900	33705	20920	19960	19918
Driver Names Du 11000	M. S. J. N.	Phyta	Hunter	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1045 am					end bc - Softy morti -
					Run 107 JTS 4 1/2 11.6 CS7.
					DU Tool '55 - 2248' cont 1.35, 7.9, 11.13
					BAstnt w/ DU Tool '55 - 2247. 18
0230					CASING ON 130 Bottom
0240					Hook Rig To circ.
0345	150	32	4	8t 10000 fluid and 20,132.6 KCI 4 1/2	
			5	10000 cont 20000 & 6 1/2" P-2 C 15 PPS	
		44		cont mixed shot down wash, pump, fluids	
				Release & Plug	
0405			6	8t Disp. 1 7/8" 4 1/2" 2" mud	
5	250	55		lift R.	
7	500		4	Slow Rate	
0418	1500	71.4		Plug down	
0420				Drop DU Bump	
0433	850			OPEN DU Tool w/ TRUK	
0440				Hook Rig Circ.	
				Bottom shot complete	

PAGE 2 of 2

Customer	L.O. O'Reilly	Lease No.	Date		
Lease	Swider	Well #			
Field Order #	4054	Station	PRATT KS	Casing	Depth
Type Job	CNW 4 th Long Study			Formation	Legal Description

5-15-11

Lane

KS

8-17-29

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min	Max	10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative			Station Manager		Treater		
Service Units							
Driver Names	Sullivan	Mike	Ph. #	114040			

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0530			443	6	St SpacK
(200			6.5	St mix cont 425sk A-cont cont cont to Surface
)					cont mix, shut down wash, Pump, Lides
			220		Replace Plugs
(300			6	St Disas
)	450				6.5 ps
1	500			3.5	Slow rate
0610			35		Plug down 40sk run to pit
1800	1800				PSI up and close D.V. Tool
			6		Plug Run
					5013 Complete
					Thank you!