

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED ORIGINAL
JUN 03 2011
Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

OPERATOR: License # 30253

Name: Cyclone Petroleum, Inc.

Address 1: 1030 W. Main

Address 2: _____

City: Jenks State: OK Zip: 74037 + _____

Contact Person: James Haver

Phone: (918) 291-3200

CONTRACTOR: License # 5822

Name: Val Energy, Inc.

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

12-21-10 1-11-11 5-16-11
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 035-24381-00-00

Spot Description: _____

-SW-SW-NW Sec. 29 Twp. 34 S. R. 3 East West

2310 Feet from North / South Line of Section

330 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Cowley

Lease Name: Peters Well #: 29-4

Field Name: Gibson

Producing Formation: Hoover

Elevation: Ground: 1134.3 Kelly Bushing: 1144

Total Depth: 3486 Plug Back Total Depth: 2433

Amount of Surface Pipe Set and Cemented at: 309 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: President Date: 6.27.11

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: 6/1/11 - 6/1/12 *Denied 6-13-11*
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: NS Date: 6-13-11

Operator Name: Cyclone Petroleum, Inc. Lease Name: Peters Well #: 29-4

Sec. 29 Twp. 34 S. R. 3 East West County: Cowley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
(If no, Submit Copy)

List All E. Logs Run: Compensated Density Sidewall
Neutron Log, Micro Log, Dual Induction
LL3/GR Log

Log Formation (Top), Depth and Datum Sample
Name Top Datum

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CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8		309'	Class A	210	3% Calc., 2% Gel, 1/4 Flo-seal/sk.
Longstring	7 7/8	4 1/2		2433	Class A		

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated

Shots Per Foot	Footage	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 pf.	2006 - 2012	250 gal. acid/50 sk. sand	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 238983

Invoice Date: 12/31/2010 Terms:

Page 1

CYCLONE PETROLEUM INC (2004)
7030C S. LEWIS ST. SUITE 541
TULSA OK 74136
(918)291-3200

PETERS 29-4
30115
12-31-10

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	200.00	17.0000	3400.00
1110A	KOL SEAL (50# BAG)	1000.00	.4200	420.00
1135	FL - 110 (FLUID LOSS)	94.00	7.5000	705.00
1146	CAF - 38	47.00	7.7000	361.90
1111A	SODIUM METASILICATE	100.00	1.8000	180.00
1123	CITY WATER	3000.00	.0149	44.70
4129	CENTRALIZER 4 1/2"	10.00	40.0000	400.00
4251	TYPE A PACKER SHOE61/8X6	1.00	1315.0000	1315.00
4453	4 1/2" LATCH DOWN PLUG	1.00	221.0000	221.00

Description	Hours	Unit Price	Total
437 80 BBL VACUUM TRUCK (CEMENT)	6.00	85.00	510.00
445 CEMENT PUMP	1.00	925.00	925.00
445 EQUIPMENT MILEAGE (ONE WAY)	80.00	3.65	292.00
515 TON MILEAGE DELIVERY	880.00	1.20	1056.00

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Parts:	7047.60	Freight:	.00	Tax:	479.24	AR	10309.84
Labor:	.00	Misc:	.00	Total:	10309.84		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, Ok
918/338-0808

EL DORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

OAKLEY, KS
785/672-2227

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLDWIDE, WY
307/347-4577



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676



ENTERED

**FIELD TICKET & TREATMENT REPORT
CEMENT**

TICKET NUMBER 30115 WK
LOCATION Eureka
FOREMAN Troy Strickler

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
12-31-10	2616	Peters #29-4				Cowley																
CUSTOMER Cyclone Petroleum Inc.			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>445</td> <td>John S.</td> <td></td> <td></td> </tr> <tr> <td>515</td> <td>Allen B.</td> <td></td> <td></td> </tr> <tr> <td>437</td> <td>Chris M.</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	445	John S.			515	Allen B.			437	Chris M.		
TRUCK #	DRIVER	TRUCK #					DRIVER															
445	John S.																					
515	Allen B.																					
437	Chris M.																					
MAILING ADDRESS 7030 C S. Lewis St. Ste 541																						
CITY Tulsa	STATE OK	ZIP CODE 74136																				

Safety
Methy
J.S.
AD
CM

JOB TYPE Logstring HOLE SIZE 7 7/8" HOLE DEPTH 3484' CASING SIZE & WEIGHT 4 1/2"
CASING DEPTH 2433' DRILL PIPE _____ TUBING _____ OTHER PSTD. 2406'
SLURRY WEIGHT 13.4# SLURRY VOL 6286l WATER gal/sk 800 CEMENT LEFT in CASING 27'
DISPLACEMENT 398l DISPLACEMENT PSI 850 MIX PSI 1450 bpsl RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" carry. Break Circulation w/ 2086l water.
Pump 2086l Metasilicate Pre-Flush. 586l water spacer mixed 2000lb
Thick Set Cement w/ 5# Kol-Seal, 3% FL-115, + 4% CAF-38 @ 13.4#/gal.
Washout Pump + lines. Release Plug. Displace w/ 3986l water. Final
Pump Pressure 850 PSI. Pump Pkg to 1450 PSI. wait 2 min. Release
Pressure. Plug & Float Held. Good Circulation @ All times. while cementing
(Packer set @ 1200 PSI.) Job Comp late.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCTS RECEIVED	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE JUN 03 2011	925.00	925.00
5406	80	MILEAGE	3.65	292.00
		KCC WICHITA		
1126A	200skt	Thick Set Cement	17.00	3400.00
1110A	1000#	5#/sk Kol-Seal	.42	420.00
1135	94#	FL-115	7.50	705.00
1146	47#	CAF-38	7.70	361.90
1111A	100#	Metasilicate Pre-Flush	1.80	180.00
5407A	11 Ton	Ton-mileage	1.20	1056.00
5502C	6hrs	80Rbl Vac Truck	85.00	510.00
1123	3000gal	City Water	14.90/hr	44.70
4129	10	4 1/2" x 7 7/8" Centralizers	40.00	400.00
4251	1	Type A Packer shoe	1315.00*	1315.00
4453	1	4 1/2" Latch down Pkg	221.00	221.00
		Sub total		9830.60
		SALES TAX 6.82		479.24
		ESTIMATED TOTAL		10,309.84

Ravin 3737

AUTHORIZATION Darren Doyle

238983

TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 238838

Invoice Date: 12/23/2010 Terms:

Page 1

CYCLONE PETROLEUM INC (2004)
7030C S. LEWIS ST. SUITE 541
TULSA OK 74136
(918) 291-3200

PETERS 29-4
30091
12-22-10

COPY

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	210.00	13.5000	2835.00
1102	CALCIUM CHLORIDE (50#)	600.00	.7500	450.00
1118B	PREMIUM GEL / BENTONITE	400.00	.2000	80.00
1107	FLO-SEAL (25#)	53.00	2.1000	111.30
4432	8 5/8" WOODEN PLUG	1.00	77.0000	77.00

Description	Hours	Unit Price	Total
485 CEMENT PUMP (SURFACE)	1.00	725.00	725.00
485 EQUIPMENT MILEAGE (ONE WAY)	80.00	3.65	292.00
543 TON MILEAGE DELIVERY	789.60	1.20	947.52

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Parts:	3553.30	Freight:	.00	Tax:	241.63	AR	5759.45
Labor:	.00	Misc:	.00	Total:	5759.45		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
918/338-0808

EL DORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

OAKLEY, KS
785/672-2227

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 30091

LOCATION Eureka

FOREMAN Steve Mead

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-22-10	2616	Peters #29-4	29	34S	3E	Cowley
CUSTOMER Cyclone Petroleum Inc			SAFTY MEETING SM AM OG JM			
MAILING ADDRESS 7030 CS Lewis ST STE 541						
CITY Tulsa		STATE OK	ZIP CODE 74136			
TRUCK #	DRIVER	TRUCK #	DRIVER			
485	Dave-Alan					
543	Jim					

JOB TYPE Surface HOLE SIZE 18 1/4 HOLE DEPTH 310' CASING SIZE & WEIGHT 8 3/8 23'
 CASING DEPTH 309' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING 15'
 DISPLACEMENT 18 3/4 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 3/8 casing. Break circulation with Fresh Water. Pump 15 bbls ahead. Mix 210 SKS Class A Cement w/ 3% CaCl2, 2% Gel & 1/4 F10-Cele per/sk AT 14.8#. Shut down. Release Plug. Displace with 18 3/4 bbls Fresh Water. Shut well in. Had Good Cement Returns to Pit 8 bbl slurry. Job Complete Rig down

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	725.00	725.00
5406	80	MILEAGE	3.65	292.00
11045	210 SKS	Class A Cement	13.50	2835.00
1102	600*	CaCl2 3%	.75	450.00
11813	400*	Gel 2%	.20	80.00
1107	53*	F10-Cele 1/4 per/sk	2.10	111.30
5407A	9.87 Tons	Ten Mileage Bulk Truck	1.20	947.52
4432	1	8 3/8 Wooden Plug	77.00	77.00
RECEIVED				
JUN 03 2011				
KCC WICHITA				
			SubTotal	5517.82
			SALES TAX 6.8%	241.63
			ESTIMATED TOTAL	5759.45

Revin 3737

AUTHORIZATION

[Signature]

TITLE

038838

DATE 12/22/10

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.