

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 8247  
Name: Robert F. Hembree  
Address 1: P.O. Box 542  
Address 2: \_\_\_\_\_  
City: Ness City State: KS Zip: 67560 + \_\_\_\_\_  
Contact Person: Fred J. Hembree  
Phone: (620) 802-7960  
CONTRACTOR: License # 34432 JUN 24 2011  
Name: Falcon Drilling, LLC  
Wellsite Geologist: Bruce B. Ard CONSERVATION DIVISION WICHITA, KS  
Purchaser: NA

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     S1OW
- Gas     D&A     ENHR     SIGW
- OG     GSW     Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

5/4/2011    5/13/2011    5/13/11  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 135-25180-00-00  
Spot Description: \_\_\_\_\_  
SW NE NE SW Sec. 25 Twp. 18 S. R. 24  East  West  
2,110 Feet from  North /  South Line of Section  
2,270 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Ness  
Lease Name: Maier Well #: 7  
Field Name: Ness City  
Producing Formation: NA  
Elevation: Ground: 2241 Kelly Bushing: 2249  
Total Depth: 4289 Plug Back Total Depth: 0  
Amount of Surface Pipe Set and Cemented at: 234 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: NA Feet  
If Alternate II completion, cement circulated from: NA  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 25000 ppm Fluid volume: 120 bbls  
Dewatering method used: Hauled off fluid -- Air Dry  
Location of fluid disposal if hauled offsite:  
Operator Name: Robert F. Hembree  
Lease Name: Parker License #: 8247  
Quarter NW Sec. 25 Twp. 18 S. R. 24  East  West  
County: Ness Permit #: D30634

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Fred J. Hembree  
Title: Operator Rep. Date: 6/24/2011

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Dlg Date: 7/1/11

Operator Name: Robert F. Hembree Lease Name: Maier Well #: 7  
 Sec. 25 Twp. 18 S. R. 24  East  West County: Ness

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>Dual Induction, Microresistivity,                  Dual Compensated Porosity, Geo Report</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Anhydrite Top</td> <td>1494</td> <td>+ 755</td> </tr> <tr> <td>Anhydrite Btm</td> <td>1530</td> <td>+ 719</td> </tr> <tr> <td>Heebner</td> <td>3635</td> <td>-1386</td> </tr> <tr> <td>Toronto</td> <td>3652</td> <td>-1403</td> </tr> <tr> <td>Lansing</td> <td>3675</td> <td>-1426</td> </tr> <tr> <td>BKC</td> <td>3972</td> <td>-1723</td> </tr> <tr> <td>Marmaton</td> <td>4010</td> <td>-1761</td> </tr> </tbody> </table>	Name	Top	Datum	Anhydrite Top	1494	+ 755	Anhydrite Btm	1530	+ 719	Heebner	3635	-1386	Toronto	3652	-1403	Lansing	3675	-1426	BKC	3972	-1723	Marmaton	4010	-1761
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.250	8.625	20	234	Common	165	3%cc 2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
		<b>RECEIVED</b> <b>KANSAS CORPORATION COMMISSION</b>  <b>JUN 24 2011</b>  <b>CONSERVATION DIVISION</b> <b>WICHITA, KS</b>	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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Robert F. Hembree

Maier # 7

Formation	Log Tops	Datum
Pawnee	4090	-1841
Ft Scott	4172	-1923
Cherokee Shale	4196	-1947
Mississippian	4250	-2001
Miss Dolo.	4260	-2011
RTD	4287	-2038
Log TD	4289	-2040

RECEIVED  
KANSAS CORPORATION COMMISSION

JUN 24 2011

CONSERVATION DIVISION  
WICHITA, KS

REMIT TO  
 RR 1 BOX 90 D  
 HOXIE KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

DATE <i>5/5/11</i> SEC <i>25</i>	RANGE/TWP. <i>10 25 W</i>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <i>Major</i>			WELL # <i>7</i>		
			COUNTY	STATE	

CONTRACTOR <i>Falcon Drilling</i>	OWNER <i>Asset</i>	<i>10 25 W</i>		
TYPE OF JOB <i>Surface</i>				
HOLE SIZE	T.D. <i>23-</i>	CEMENT		
CASING SIZE <i>8 5/8</i>	DEPTH <i>234</i>	AMOUNT ORDERED	<i>165</i>	
TUBING SIZE	DEPTH			
DRILL PIPE <i>4 1/2</i>	DEPTH			
TOOL	DEPTH			
PRES. MAX	MINIMUM	COMMON	<i>165</i>	@ <i>142</i>
DISPLACEMENT <i>1375</i>	SHOE JOINT	POZMIX		@
CEMENT LEFT IN CSG.		GEL	<i>3</i>	@ <i>76</i>
PERFS		CHLORIDE	<i>5</i>	@ <i>77</i>
		ASC		@
EQUIPMENT				@
PUMP TRUCK				@
#				@
BULK TRUCK				@
#				@
BULK TRUCK				@
#				@
		HANDLING	<i>17</i>	@ <i>15</i>
		MILEAGE	<i>91</i>	@ <i>1557</i>
				TOTAL

REMARKS	SERVICE <i>5</i>	
	DEPT OF JOB	<i>a</i>
	PUMP TRUCK CHARGE	@
	EXTRA FOOTAGE	@
	MILEAGE	@ <i>5</i>
	MANIFOLD	@
		@
		TOTAL

CHARGE TO: <i>10 25 W</i>	STATE <i>KS</i>
STREET <i>P.O. Box 577</i>	

RR 1 BOX 90 D  
HOXIE KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

DATE	SEC.	RANGE/TWP.	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
					COUNTY	STATE
LEASE			WELL #			

CONTRACTOR		OWNER			
TYPE OF JOB					
HOLE SIZE	7 1/2	T.D.	CEMENT		
CASING SIZE		DEPTH	AMOUNT ORDERED		
TUBING SIZE	4 1/2	DEPTH			
DRILL PIPE		DEPTH			
TOOL		DEPTH			
PRES. MAX		MINIMUM	COMMON	1	@ 100
DISPLACEMENT		SHOE JOINT	POZMIX	1	@ 100
CEMENT LEFT IN CSG.			GEL		@ 20
PERFS			CHLORIDE		@
			ASC		@
EQUIPMENT					@
					@
PUMP TRUCK					@
#					@
BULK TRUCK					@
#					@
BULK TRUCK					@
#					@
					@
			HANDLNG		@
			MILEAGE		@
					TOTAL

RECEIVED  
KANSAS CORPORATION COMMISSION  
JUN 24 2011  
CONSERVATION DIVISION  
WICHITA, KS

REMARKS	SERVICE		
1 1/2 50 x	DEPT OF JOB	@	
2 1/2 50 x	PUMP TRUCK CHARGE	@	
3 1/2 50 x	EXTRA FOOTAGE	@	
4 1/2 50 x	MILEAGE	@ 6	
5 1/2 50 x	MANIFOLD	@	
		@	
		TOTAL	

CHARGE TO:	
STREET	STATE
CITY	ZIP

PLUG & FLOAT EQUIPMENT	
	@
	@
	@

To: Schippers Oil Field Service LLC  
You are hereby requested to rent cementing equipment and furnish staff to assist owner or contractor to do work as is listed. The above work was done to satisfaction and