

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 8247  
Name: Robert F. Hembree  
Address 1: P.O. Box 542  
Address 2: \_\_\_\_\_  
City: Ness City State: KS Zip: 67560 + \_\_\_\_\_  
Contact Person: Fred J. Hembree  
Phone: (620) 802-7960  
CONTRACTOR: License # 34432 **RECEIVED**  
Name: Falcon Drilling, LLC **KANSAS CORPORATION COMMISSION**  
Wellsite Geologist: \_\_\_\_\_  
Purchaser: NCRA **CONSERVATION DIVISION**  
**WICHITA, KS**

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  WSW  SWD  SIOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: Thunderbird Drilling Co.  
Well Name: Petersilie B #1

Original Comp. Date: 12/1/1973 Original Total Depth: 4490  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Permit #: \_\_\_\_\_  
 Dual Completion Permit #: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  
 GSW Permit #: \_\_\_\_\_

| 4/30/2011                      | 5/3/2011        | 5/23/2011                            |
|--------------------------------|-----------------|--------------------------------------|
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 135-20807-00-01  
Spot Description: \_\_\_\_\_  
SW NE NE SE Sec. 12 Twp. 20 S. R. 24  East  West  
2,166 Feet from  North /  South Line of Section  
390 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Ness  
Lease Name: Petersilie Well #: 2  
Field Name: Petersilie Northeast  
Producing Formation: Ft. Scott  
Elevation: Ground: 2321 Kelly Bushing: 2329  
Total Depth: 4495 Plug Back Total Depth: 4343  
Amount of Surface Pipe Set and Cemented at: 540 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: 1605 Feet  
If Alternate II completion, cement circulated from: 1605  
feet depth to: surface w/ 225 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: 28000 ppm Fluid volume: 100 bbls  
Dewatering method used: Air Dry  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Fred J. Hembree  
Title: Operator Rep. Date: 6/24/2011

**KCC Office Use ONLY**

Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Woo Dg Date: 7/1/11

Operator Name: Robert F. Hembree Lease Name: Petersilie Well #: 2  
 Sec. 12 Twp. 20 S. R. 24  East  West County: Ness

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|  |  |   |                                  |                                 |
|--|--|---|----------------------------------|---------------------------------|
| Drill Stem Tests Taken<br><i>(Attach Additional Sheets)</i>          | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No            | <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey                                    | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No            | Name                                    | Top                              | Datum                           |
| Cores Taken  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No            | Anhydrite Top                           | 1569                             | + 757                           |
| Electric Log Run   | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No            | Anhydrite Btm                           | 1611                             | + 715                           |
| Electric Log Submitted Electronically<br><i>(If no, Submit Copy)</i> | <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Heebner                                 | 3749                             | -1423                           |
| List All E. Logs Run:  |  | Toronto                                 | 3770                             | -1440                           |
| Sonic Cement Bond, Microresistivity, Borehole                        |  | Lansing                                 | 3797                             | -1471                           |
| Compensated Sonic Log, Dual Induction, Dual Compensated Porosity     |  | BKC                                     | 4120                             | -1794                           |
|  |  | Marmaton                                | 4153                             | -1827                           |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 12.250            | 8.625                     | 20                | 540           |                | 300          |                            |
| Production  | 7.875             | 5.50                      | 14                | 4490          | EA2            | 170          | 15.5 PPG                   |

| ADDITIONAL CEMENTING / SQUEEZE RECORD   |                  |                |              |                                |
|---|------------------|----------------|--------------|--------------------------------|
| Purpose:  | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives     |
| <input type="checkbox"/> Perforate<br><input checked="" type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone | 0 to 1605        | Standard       | 225          | Swift Multi-Density @ 11.2 PPG |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br><i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| 4              | 4440-44 & 4428-32   | 1,750 gal 20% MCA Acid   | 4413  |
|                | Set 5.50" Cast Iron Bridge Plug   |  | 4343  |
| 4              | 4306-09 & 4319-23   | 1,750 gal 15% NE Acid w/Musol  | 4284  |

|  |                       |  |                          |               |  |
|--|-----------------------|--|--------------------------|---------------|--|
| TUBING RECORD:   |                       | Size: <u>2.375</u>   | Set At: <u>4320</u>      | Packer At:    | Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumed Production, SWD or ENHR.<br><u>6/7/2011</u> |                       | Producing Method:<br><input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ |                          |               |  |
| Estimated Production Per 24 Hours                                  | Oil Bbls.<br><u>4</u> | Gas Mcf  | Water Bbls.<br><u>40</u> | Gas-Oil Ratio | Gravity  |

|   |  |  |
|---|--|--|
| DISPOSITION OF GAS:<br><input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION:<br><input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____<br><i>(Submit ACO-5) (Submit ACO-4)</i> | PRODUCTION INTERVAL:<br><u>4306-09</u><br><u>4319-23</u> |
|---|--|--|

Robert F. Hembree

Petersilie #2

| Formation      | Log Tops | Datum |
|----------------|----------|-------|
| Pawnee         | 4228     | -1902 |
| Ft Scott       | 4303     | -1977 |
| Cherokee Shale | 4329     | -2003 |
| Miss Dolo.     | 4423     | -2097 |
| RTD            | 4490     | -2164 |
| Log TD         | 4495     | -2169 |

RECEIVED  
KANSAS CORPORATION COMMISSION

JUN 24 2011

CONSERVATION DIVISION  
WICHITA, KS

# SWIFT



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



## Invoice

|           |           |
|-----------|-----------|
| DATE      | INVOICE # |
| 5/31/2011 | 20518     |

|   |
|---|
| <b>BILL TO</b>  |
| Robert F. Hembree<br>PO Box 542<br>Ness City, KS 67560-0542 |

- Acidizing
- Cement
- Tool Rental

| TERMS      | Well No.                                 | Lease       | County | Contractor     | Well Type | Well Category | Job Purpose        | Operator  |
|------------|--|-------------|--------|----------------|-----------|---------------|--------------------|-----------|
| Net 30     | #2 OW...                                 | Petersillie | Ness   | H2 Plains, LLC | Oil       | Development   | Cement Port Collar | Wayne     |
| PRICE REF. | DESCRIPTION                              |             |        |                | QTY       | UM            | UNIT PRICE         | AMOUNT    |
| 575D       | Mileage - 1 Way                          |             |        |                | 15        | Miles         | 5.00               | 75.00     |
| 576D-D     | Pump Charge - Port Collar                |             |        |                | 1         | Job           | 1,100.00           | 1,100.00  |
| 288        | Sand (20/40 Brady)                       |             |        |                | 1         | Sack(s)       | 22.00              | 22.00T    |
| 330        | Swift Multi-Density Standard (MIDCON II) |             |        |                | 225       | Sacks         | 15.00              | 3,375.00T |
| 276        | Floccle                                  |             |        |                | 56        | Lb(s)         | 1.50               | 84.00T    |
| 290        | D-Air                                    |             |        |                | 3         | Gallon(s)     | 35.00              | 105.00T   |
| 581D       | Service Charge Cement                    |             |        |                | 225       | Sacks         | 1.50               | 337.50    |
| 582D       | Minimum Drayage Charge                   |             |        |                | 1         | Each          | 250.00             | 250.00    |
|            | Subtotal                                 |             |        |                |           |               |                    | 5,348.50  |
|            | Sales Tax Ness County                    |             |        |                |           |               | 6.30%              | 225.92    |

RECEIVED  
KANSAS CORPORATION COMMISSION

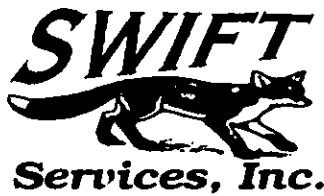
JUN 24 2011

CONSERVATION DIVISION  
WICHITA, KS

**We Appreciate Your Business!**

**Total**

**\$5,574.42**



CHARGE TO:  
**ROBERT F. HEMBREE**  
 ADDRESS  
 CITY, STATE, ZIP CODE

TICKET  
**20518**

PAGE **1** OF **1**

SERVICE LOCATIONS  
 1. **NESS CITY, KS**  
 2.  
 3.  
 4.  
 REFERRAL LOCATION

WELL/PROJECT NO. **#2 OWWO**  
 LEASE **PETERSVILLE**  
 COUNTY/PARISH **NESS**  
 STATE **Ks**  
 CITY  
 DATE **5-31-11**  
 OWNER **SAME**

TICKET TYPE  SERVICE  SALES  
 CONTRACTOR **PURDAS WELL SERVICE**  
 RIG NAME/NO.  
 SHIPPED VIA **CT**  
 DELIVERED TO **LOCATION**  
 ORDER NO.

WELL TYPE **OIL**  
 WELL CATEGORY **DEVELOPMENT**  
 JOB PURPOSE **CEMENT PORT COLLAR**  
 WELL PERMIT NO.  
 WELL LOCATION **NESS CITY, KS - 9S, 1W, 3/4N**

INVOICE INSTRUCTIONS

| PRICE REFERENCE | SECONDARY REFERENCE/<br>PART NUMBER | ACCOUNTING |      |    | DESCRIPTION                | QTY.  |        | U/M  |    | UNIT PRICE | AMOUNT  |
|-----------------|-------------------------------------|------------|------|----|----------------------------|-------|--------|------|----|------------|---------|
|                 |                                     | LOC        | ACCT | DF |                            |       |        |      |    |            |         |
| 575             |                                     | 1          |      |    | MILEAGE # 110              | 15    |        | ME   |    | 5.00       | 75.00   |
| 576D            |                                     | 1          |      |    | PUMP CHARGE - PORT COLLAR  | 1     |        | JOB  |    | 1100.00    | 1100.00 |
| 288             |                                     | 1          |      |    | SACK SAND 20/40            | 1     |        | SACK |    | 22.00      | 22.00   |
| 330             |                                     | 1          |      |    | SWIFT MULTIGRABBY STANDARD | 225   |        | SKS  |    | 15.00      | 3375.00 |
| 276             |                                     | 1          |      |    | FLOCEL                     | 56    |        | LBS  |    | 1.50       | 84.00   |
| 290             |                                     | 1          |      |    | D-ADR                      | 3     |        | GAL  |    | 35.00      | 105.00  |
| 581             |                                     | 1          |      |    | SERVICE CHARGE CEMENT      | 225   |        | SBS  |    | 1.50       | 337.50  |
| 582             |                                     | 1          |      |    | MINIMUM DRAINAGE           | 22326 | 167.45 | LBS  | TM | 250.00     | 250.00  |

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 JUN 24 2011  
 CONSERVATION DIVISION  
 WICHITA, KS

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *Robert F. Hembree*  
 DATE SIGNED **5-31-11** TIME SIGNED **1130**  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

| SURVEY  | AGREE | UN-DECIDED | DIS-AGREE | PAGE TOTAL                  |
|---|-------|------------|-----------|-----------------------------|
| OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?  |       |            |           | <b>5348.50</b>              |
| WE UNDERSTOOD AND MET YOUR NEEDS?   |       |            |           |                             |
| OUR SERVICE WAS PERFORMED WITHOUT DELAY?  |       |            |           |                             |
| WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?                        |       |            |           | <b>7.65 TAX @ 3% 225.92</b> |
| ARE YOU SATISFIED WITH OUR SERVICE?<br><input type="checkbox"/> YES <input type="checkbox"/> NO |       |            |           | TOTAL <b>5574.42</b>        |
| <input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND                                       |       |            |           |                             |

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR: **WAYNE WILSON** APPROVAL

**Thank You!**

JOB LOG

SWIFT Services, Inc.

DATE 5-31-11 PAGE NO. 1

CUSTOMER ROBERT F. HEMBRES WELL NO. #2 OLWDO LEASE PETERSULZE JOB TYPE TOOLS - PORT COLLAR TICKET NO. 20517 - 20518

| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL/DAY) | PUMPS |   | PRESSURE (PSI) |        | DESCRIPTION OF OPERATION AND MATERIALS |
|-----------|------|------------|------------------|-------|---|----------------|--------|--|
|           |      |            |                  | T     | C | TUBING         | CASING |  |
|           | 1030 |            |                  |       |   |                |        | CW LOCATION                            |
|           |      |            |                  |       |   |                |        | 2 3/8 x 5/8                            |
|           |      |            |                  |       |   |                |        | RBP - 3480' TOC = 3370'                |
|           |      |            |                  |       |   |                |        | PORT COLLAR - 1605'                    |
|           | 1045 |            |                  |       |   |                |        | START 5 1/2" TSU - RBP IN WELL         |
|           | 1215 |            | 90               | ✓     |   |                |        | CIRCULATE HOSE CLEAN RBP = 3480'       |
|           | 1240 |            |                  |       | ✓ | 1000           |        | PSE TEST RBP - HEUD                    |
|           | 1245 |            | 10               | ✓     |   |                |        | SPOT 1 SK SAND = 3450'                 |
|           | 1350 | 3          | 3                | ✓     |   | 300            |        | OPEN PORT COLLAR - INJ RATE            |
|           | 1400 | 3 1/2      | 125              | ✓     |   | 500 AVG        |        | MAX CEMENT 225 SKS SMD                 |
|           | 1440 | 3          | 5                | ✓     |   | 750            |        | DISPARE CEMENT                         |
|           | 1450 |            |                  | ✓     |   | 1000           |        | CLOSE PORT COLLAR - PSE TEST - HEUD    |
|           |      |            |                  |       |   |                |        | CIRCULATE 15 SKS CEMENT TO PET         |
|           | 1505 | 3 1/2      | 20               | ✓     |   | 450            |        | RUN 5 JTS - CIRCULATE CLEAN            |
|           |      |            |                  |       |   |                |        | WASH TRUCK                             |
|           | 1600 | 4          | 35               | ✓     |   | 500            |        | RUN TUBING - CIRCULATE SAND OFF RBP    |
|           |      |            |                  |       |   |                |        | RELEASE RBP - PULL OUT WELL            |
|           | 1630 |            |                  |       |   |                |        | JOB COMPLETE                           |

RECEIVED KANSAS CORPORATION COMMISSION

JUN 24 2011

CONSERVATION DIVISION WICHITA, KS

THANK YOU  
WAYNE, JEFF, JOE



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



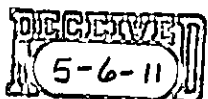
# Invoice

|          |           |
|----------|-----------|
| DATE     | INVOICE # |
| 5/3/2011 | 20780     |

|   |
|---|
| <b>BILL TO</b>  |
| Robert F. Hembree<br>PO Box 542<br>Ness City, KS 67560-0542 |

- Acidizing
- Cement
- Tool Rental

| TERMS                               | Well No.                                | Lease       | County | Contractor         | Well Type | Well Category | Job Purpose           | Operator     |
|-------------------------------------|---|-------------|--------|--------------------|-----------|---------------|-----------------------|--------------|
| Net 30                              | #2 OW...                                | Petersillie | Ness   | Falcon Exploration | Oil       | Development   | 5-1/2" LongString     | Jason        |
| PRICE REF.                          | DESCRIPTION                             |             |        |                    | QTY       | UM            | UNIT PRICE            | AMOUNT       |
| 575D                                | Mileage - 1 Way                         |             |        |                    | 15        | Miles         | 5.00                  | 75.00        |
| 578D-L                              | Pump Charge - Long String - 4493 Feet   |             |        |                    | 1         | Job           | 1,400.00              | 1,400.00     |
| 402-5                               | 5 1/2" Centralizer                      |             |        |                    | 5         | Each          | 65.00                 | 325.00T      |
| 403-5                               | 5 1/2" Cement Basket                    |             |        |                    | 3         | Each          | 230.00                | 690.00T      |
| 404-5                               | 5 1/2" Port Collar                      |             |        |                    | 1         | Each          | 2,100.00              | 2,100.00T    |
| 406-5                               | 5 1/2" Latch Down Plug & Baffle         |             |        |                    | 1         | Each          | 225.00                | 225.00T      |
| 407-5                               | 5 1/2" Insert Float Shoe With Auto Fill |             |        |                    | 1         | Each          | 300.00                | 300.00T      |
| 281                                 | Mud Flush                               |             |        |                    | 500       | Gallon(s)     | 1.00                  | 500.00T      |
| 221                                 | Liquid KCL (Clayfix)                    |             |        |                    | 2         | Gallon(s)     | 25.00                 | 50.00T       |
| 276                                 | Flocele                                 |             |        |                    | 50        | Lb(s)         | 1.50                  | 75.00T       |
| 283                                 | Salt                                    |             |        |                    | 1,000     | Lb(s)         | 0.15                  | 150.00T      |
| 284                                 | Calseal                                 |             |        |                    | 9         | Sack(s)       | 30.00                 | 270.00T      |
| 285                                 | CFR-1                                   |             |        |                    | 100       | Lb(s)         | 4.00                  | 400.00T      |
| 290                                 | D-Air                                   |             |        |                    | 2         | Gallon(s)     | 35.00                 | 70.00T       |
| 325                                 | Standard Cement                         |             |        |                    | 200       | Sacks         | 12.00                 | 2,400.00T    |
| 581D                                | Service Charge Cement                   |             |        |                    | 200       | Sacks         | 1.50                  | 300.00       |
| 582D                                | Minimum Drayage Charge                  |             |        |                    | 1         | Each          | 250.00                | 250.00       |
|                                     |   |             |        |                    |           |               | Subtotal              | 9,580.00     |
|                                     |   |             |        |                    |           |               | Sales Tax Ness County | 6.30% 475.97 |
| <b>We Appreciate Your Business!</b> |   |             |        |                    |           | <b>Total</b>  | <b>\$10,055.97</b>    |              |





CHARGE TO: **ROBERT F. HEMBREE**  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

TICKET  
20780

PAGE 1 OF 2

|  |  |                                      |  |                     |  |                         |       |
|--|--|--------------------------------------|--|---------------------|--|-------------------------|-------|
| SERVICE LOCATIONS<br>1. <b>NESS CITY, KS</b> | WELL/PROJECT NO.   | LEASE<br><b>PETERSIE #201110</b>     | COUNTY/PARISH<br><b>NESS</b>           | STATE<br><b>KS.</b> | CITY<br><b>NESS CITY, KS</b>                 | DATE<br><b>3 MAY 11</b> | OWNER |
| 2.   | TICKET TYPE<br><input checked="" type="checkbox"/> SERVICE<br><input type="checkbox"/> SALES | CONTRACTOR<br><b>FALCON DRILLING</b> | RIG NAME/NO.                           | SHIPPED VIA         | DELIVERED TO<br><b>LOCATION</b>              | ORDER NO.               |       |
| 3.   | WELL TYPE<br><b>OIL</b>  | WELL CATEGORY<br><b>DEVELOPMENT</b>  | JOB PURPOSE<br><b>S 1/2 LONGSTRING</b> | WELL PERMIT NO.     | WELL LOCATION<br><b>9S, 1W, 1/2N W/S JWC</b> |                         |       |
| 4. REFERRAL LOCATION                         | INVOICE INSTRUCTIONS   |                                      |  |                     |  |                         |       |

| PRICE REFERENCE | SECONDARY REFERENCE/<br>PART NUMBER | ACCOUNTING |      |    | DESCRIPTION                   | QTY. |  | U/M |      | UNIT PRICE | AMOUNT  |
|-----------------|-------------------------------------|------------|------|----|-------------------------------|------|--|-----|------|------------|---------|
|                 |                                     | LOC        | ACCT | DF |                               |      |  |     |      |            |         |
| 575             |                                     | 1          |      |    | MILEAGE #110                  | 15   |  | MIL |      | 5.00       | 75.00   |
| 578             |                                     | 1          |      |    | PUMP CHARGE                   | 1    |  | FT  | 4493 | 1400.00    | 1400.00 |
| 402             |                                     | 1          |      |    | CENTRALIZERS                  | 5    |  | EA. |      | 65.00      | 325.00  |
| 403             |                                     | 1          |      |    | CEMENT BASKET                 | 3    |  | EA. |      | 230.00     | 690.00  |
| 404             |                                     | 1          |      |    | PORT COLLAR                   | 1    |  | EA. | 1601 | 2100.00    | 2100.00 |
| 406             |                                     | 1          |      |    | LATCH DOWN PLUG & BAFFLE      | 1    |  | EA. |      | 225.00     | 225.00  |
| 407             |                                     | 1          |      |    | INSERT FLOAT SHOE W/AUTO FILL | 1    |  | EA. |      | 300.00     | 300.00  |
| 281             |                                     | 1          |      |    | MUD FLUSH                     | 500  |  | Gal |      | 1.00       | 500.00  |
| 221             |                                     | 1          |      |    | LIQUID KCL                    | 2    |  | Gal |      | 25.00      | 50.00   |

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X  
 DATE SIGNED **3 MAY 11** TIME SIGNED **1215**  A.M.  P.M.

REMIT PAYMENT TO:  
  
**SWIFT SERVICES, INC.**  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

| SURVEY  | AGREE | UN-DECIDED | DIS-AGREE |             |           |
|---|-------|------------|-----------|-------------|-----------|
| OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?  |       |            |           | PAGE 1      | 5665.00   |
| WE UNDERSTOOD AND MET YOUR NEEDS?   |       |            |           | PAGE TOTAL  |           |
| OUR SERVICE WAS PERFORMED WITHOUT DELAY?  |       |            |           | PAGE 2      | 3985.00   |
| WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?                        |       |            |           | subtotal    | 9580.00   |
| ARE YOU SATISFIED WITH OUR SERVICE?<br><input type="checkbox"/> YES <input type="checkbox"/> NO |       |            |           | TAX<br>6.3% | 475.97    |
| <input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND                                       |       |            |           | TOTAL       | 10,055.97 |

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR *[Signature]* APPROVAL *[Signature]*

Thank You!





JOB LOG

SWIFT Services, Inc.

DATE 3 MAY 11 PAGE NO. 1

CUSTOMER ROBERT F. HEMBREE

WELL NO.

LEASE PETERSVILLE # 201110

JOB TYPE 5 1/2" LONG STRING

TICKET NO. 20780

| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL) (GAL) | PUMPS |   | PRESSURE (PSI) |        | DESCRIPTION OF OPERATION AND MATERIALS   |
|-----------|------|------------|--------------------|-------|---|----------------|--------|--|
|           |      |            |                    | T     | C | TUBING         | CASING |  |
|           | 0500 |            |                    |       |   |                |        | ON LOCATION  |
|           | 0720 |            |                    |       |   |                |        | START PIPE<br>RTDC @ 4490 LTDC @ 4495<br>SHOE JOG 15.160'<br>PORT COLLAR @ 1602'<br>CENTRALIZERS 2, 4, 6, 43, 45<br>BASKETS 2, 5, 44 |
|           | 1000 |            |                    |       |   |                |        | DROP BALL CIRCULATE.   |
|           | 1100 | 6          | 12                 |       |   |                | 200    | Pump 500 GAL MUD FLUSH   |
|           | 1102 | 6          | 20                 |       |   |                | 200    | Pump 20 Bbl KCL FLUSH  |
|           | 1107 | 3          | 7                  |       |   |                |        | PLUG BH (30sx)   |
|           | 1109 | 4          | 41                 |       |   |                | 200    | MIX 170 SX EA2   |
|           | 1124 |            |                    |       |   |                |        | WASH OUT PUMPING LINES.  |
|           | 1127 | 6          |                    |       |   |                |        | RELEASE PLUG START DISPLACEMENT  |
|           | 1145 | 8          | 109 1/2            |       |   |                | 1500   | PLUG DOWN PRESSURE UP LATCH PLUG IN.   |
|           | 1147 |            |                    |       |   |                |        | RELEASE PRESSURE - DRY   |
|           | 1150 |            |                    |       |   |                |        | WASH TRUCK   |
|           | 1215 |            |                    |       |   |                |        | JOB COMPLETE   |
|           |      |            |                    |       |   |                |        | THANKS # 110   |
|           |      |            |                    |       |   |                |        | JASON JEFF JOE   |

RECEIVED  
KANSAS CORPORATION COMMISSION  
JUN 24 2011  
CONSERVATION DIVISION  
WICHITA, KS