

CONFIDENTIAL

KANSAS CORPORATION COMMISSION ORIGINAL
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

6/12/11

OPERATOR: License # 31930
Name: BlueRidge Petroleum Corporation
Address 1: P.O. Box 1913
Address 2:
City: Enid State: OK Zip: 73702 + 1913
Contact Person: Jonathan Allen
Phone: (580) 242-3732
CONTRACTOR: License # 31548
Name: Discovery Drilling Co., Inc.
Wellsite Geologist: Josh Austin
Purchaser:

KCC
JUN 12 2010
CONFIDENTIAL

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:
04/29/2010 05/05/2010 05/06/2010
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 179-21253-00-00
Spot Description:
SE SW NW SW Sec. 23 Twp. 8 S. R. 27 East West
1,454 Feet from North / South Line of Section
384 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Sheridan
Lease Name: Taylor Well #: 1-23
Field Name: Advance
Producing Formation:
Elevation: Ground: 2512' Kelly Bushing: 2520'
Total Depth: 3975' Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 221 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 12,000 ppm Fluid volume: 240 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: [Signature]
Title: President Date: 06/12/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
Date: 6-12-10 RECEIVED
 Confidential Release Date: 6-12-11
 Wireline Log Received JUN 14 2010
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: [Signature] Date: 6-21-10
PA

Operator Name: BlueRidge Petroleum Corporation Lease Name: Taylor Well #: 1-23
 Sec. 23 Twp. 8 S. R. 27 East West County: Sheridan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: CDN, DIL, Micro & Sonic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Anhydrite</td> <td>2157</td> <td>+363</td> </tr> <tr> <td>Heebner</td> <td>3650</td> <td>-1130</td> </tr> <tr> <td>Toronto</td> <td>3679</td> <td>-1159</td> </tr> <tr> <td>Lansing</td> <td>3687</td> <td>-1167</td> </tr> <tr> <td>Stark Shale</td> <td>3864</td> <td>-1344</td> </tr> <tr> <td>BKC</td> <td>3907</td> <td>-1387</td> </tr> <tr> <td>RTD</td> <td>3975</td> <td>-1455</td> </tr> </tbody> </table>	Name	Top	Datum	Anhydrite	2157	+363	Heebner	3650	-1130	Toronto	3679	-1159	Lansing	3687	-1167	Stark Shale	3864	-1344	BKC	3907	-1387	RTD	3975	-1455
Name	Top	Datum																							
Anhydrite	2157	+363																							
Heebner	3650	-1130																							
Toronto	3679	-1159																							
Lansing	3687	-1167																							
Stark Shale	3864	-1344																							
BKC	3907	-1387																							
RTD	3975	-1455																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23	221	Common	150	2% gel, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		<div style="border: 1px solid black; padding: 5px; margin: 0 auto; width: 80%;"> RECEIVED JUN 14 2010 KCC WICHITA </div>	

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
--	--	---

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

KCC
JUN 12 2010

No. 3800

Date	4-29-10	Sec.	Twsp.	Range	County	State	CONFIDENTIAL	Finish	5:30 PM
Lease	Taylor	Well No.	1-23	Location	Tusco 1/2w 1 1/2 S into				
Contractor	Discovery 1				Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Type Job	Surface				Charge To	Blue Ridge Petroleum			
Hole Size	12 1/4	T.D.	224	Depth	224	Street			
Csg.	8 5/8	Depth	224	City	State				
Tbg. Size					Street				
Tool					City	State			
Cement Left in Csg	10-15	Shoe Joint	The above was done to satisfaction and supervision of owner agent or contractor.						
Meas Line	23#	Displace	Cement Amount Ordered 150 372						
EQUIPMENT									
Pumptrk	9	No.	Cementer	Neale 4	Common	150			
Bulktrk	11	No.	Helper		Poz. Mix				
Bulktrk	pu	No.	Driver	Cisco 5	Gel.	3			
			Driver		Calcium	5			
			Driver	Dave 4	Hulls				
JOB SERVICES & REMARKS									
Remarks:									
Rat Hole	Salt								
Mouse Hole	Flowseal								
Centralizers	Kol-Seal								
Baskets	Mud CLR 48								
D/V or Port Collar	CFL-117 or CD110 CAF 38								
	Sand								
	Handling 158								
	Mileage								
FLOAT EQUIPMENT									
	Guide Shoe								
	Centralizer								
	Baskets								
	AFU/Inserts								
	Float Shoe								
	Latch Down								
	Pumptrk Charge Surface								
	Mileage Haxis 9								
	Russell								
RECEIVED JUN 14 2010 KCC WICHITA									
Thanks Dave Neale Cisco									
Quality Oilwell Cementing									
Swage Russell									
Signature <i>[Signature]</i>									
								Tax	
								Discount	
								Total Charge	

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

KCC No. 3826

JUN 12 2010

Date	Sec.	Twp.	Range	County	State	Location	Finish
5-6-2010	23	85	27W	Sheridan	Ks	Tasca, Ks - 1/2 W - 1/2 S - E/4	7:00 PM
Lease	Well No.	Location					
Taylor	#1-23	Tasca, Ks - 1/2 W - 1/2 S - E/4					
Contractor	Discovery Drilling Rig #1			Owner			
Type Job	Rotary plug			To Quality Oilwell Cementing, Inc.			
Hole Size	7 7/8"			You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Csg.	Depth			Charge To			
Drill pipe 4 1/2"	2175'			Blue Ridge Petroleum			
Tool	Depth			Street			
Cement Left in Csg.	Shoe Joint			City			
Meas Line	Displace			State			
	H2O / mnd			The above was done to satisfaction and supervision of owner agent or contractor.			
				Cement Amount Ordered			
				220 sx 60/40 4% Gel 4# F.S.			

EQUIPMENT

Pumptrk	No.	Cement Helper	Neale	6 1/2 of	Common	132 sx
Bulktrk	No.	Driver	Rocky	6 1/2	Poz. Mix	88 sx
Bulktrk pickup	No.	Driver	Rick	6 1/2	Gel	9 sx

JOB SERVICES & REMARKS

Remarks:	Calcium	
Rat Hole 30 sx	Hulls	
Mouse Hole 15 sx	Salt	
Centralizers	Flowseal 55 #'s	
Baskets	Kol-Seal	
D/V or Port Collar	Mud CLR 48	
1st plug - 2175' - 25 sx	CFL-117 or CD110 CAF 38	
2nd plug - 1312' - 100 sx	Sand	
3rd plug - 271' - 40 sx	Handling 229	
4th plug - 40' - 10 sx	Mileage 9	
Rat hole - 30 sx	FLOAT EQUIPMENT	
Mouse hole - 15 sx	Guide Shoe	RECEIVED JUN 14 2010 KCC WICHITA
	Centralizer	
	Baskets	
	AFU Inserts	
	Float Shoe	
	Latch Down	

total cement 220 sx 60/40 4% gel 4# F.S.	Pumptrk Charge	plug
Cement did Circulate	Mileage	9
Signature <i>Chf Mayfield</i>	Russell	
	Tax	
	Discount	
	Total Charge	