

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

6/15/11

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31652 KCC

Name: Norstar Petroleum Inc. JUN 15 2010

Address 1: 6855 S. Havana St. Ste 250 CONFIDENTIAL

Address 2: _____

City: Centennial State: CO Zip: 80112 + _____

Contact Person: Clark Parrott

Phone: (303) 925-0696

CONTRACTOR: License # 33575 RECEIVED KANSAS CORPORATION COMMISSION

Name: WW Drilling, LLC JUN 21 2010

Wellsite Geologist: Tim Lauer

Purchaser: None CONSERVATION DIVISION WICHITA, KS

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

4/9/10 4/15/10 4/16/10

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 065-23636-00-00

Spot Description: _____

SE SW SW Sec. 11 Twp. 10 S. R. 24 East West

575 Feet from North / South Line of Section

995 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Graham

Lease Name: Parks-Staats Well #: 1-11

Field Name: Unnamed

Producing Formation: None

Elevation: Ground: 2450 Kelly Bushing: 2455

Total Depth: 4075 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 205 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA106-24-10
(Data must be collected from the Reserve Pit)

Chloride content: 18,000 ppm Fluid volume: 400 bbls

Dewatering method used: Air dry - backfill

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: PRESIDENT Date: 5/18/10

Subscribed and sworn to before me this 18th day of May

Notary Public: [Signature]

Date Commission Expires: 4-5-2011

CLARK D. PARROTT
NOTARY PUBLIC
STATE OF COLORADO

KCC Office Use ONLY

- Letter of Confidentiality Received
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name: Norstar Petroleum Inc. Lease Name: Parks-Staats Well #: 1-11
 Sec. 11 Twp. 10 S. R. 24 East West County: Graham **JUN 15 2010**

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	2087	+368
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Topeka	3548	-1093
List All E. Logs Run:		Heebner	3765	-1310
CNL/CDL, DIL, MEL		Toronto	3788	-1333
		Lansing	3803	-1348
		B/KC	4033	-1578

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	205	Common	165	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
RECEIVED KANSAS CORPORATION COMMISSION JUN 21 2010 CONSERVATION DIVISION WICHITA, KS			

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enthr.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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REMIT TO
RR 1 BOX 90 D
HOXIE KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

439

DATE <i>4/10/10</i>	SEC. <i>11</i>	RANGE/TWP. <i>10-7-1</i>	CALLED OUT	ON LOCATION <i>11</i>	JOB START	JOB FINISH
LEASE <i>Plu. - start</i>				WELL # <i>1-11</i>		

KCC

CONTRACTOR <i>W/W</i>	OWNER <i>M. L.</i>	JUN 15 2010
TYPE OF JOB <i>Rt</i>	<i>Plu</i>	CONFIDENTIAL
HOLE SIZE <i>11 1/2</i>	T.D. <i>4075</i>	CEMENT
CASING SIZE	DEPTH	AMOUNT ORDERED <i>205</i>
TUBING SIZE	DEPTH	
DRILL PIPE	DEPTH	
TOOL	DEPTH	
PRES. MAX	MINIMUM	COMMON <i>123 @ 12.0 121</i>
DISPLACEMENT	SHOE JOINT	POZMIX <i>8 @ 8 - 67.5</i>
CEMENT LEFT IN CSG.		GEL <i>8 @ 8 - 2.5</i>
PERFS		CHLORIDE @
		ASC @
EQUIPMENT	RECEIVED KANSAS CORPORATION COMMISSION	@
PUMP TRUCK	JUN 21 2010	<i>1/2 - 200</i> @ <i>7.5</i> <i>11.1</i>
#		@
BULK TRUCK	CONSERVATION DIVISION WICHITA, KS	@
#		@
BULK TRUCK	<i>60/40/40</i>	@
#		@
		@
		HANDLING <i>205 @ 12 2.5</i>
		MILEAGE <i>10 @ 11.5 73.8</i>
		TOTAL

REMARKS	SERVICE <i>Rentary Plu</i>	
<i>12 25 2122.5</i>	DEPT OF JOB	@
<i>12 122 1725.5</i>	PUMP TRUCK CHARGE	@ <i>1.5</i>
<i>12 42 255.5</i>	EXTRA FOOTAGE	@
<i>12 12 4.1</i>	MILEAGE <i>110</i>	@ <i>6.5 2.0</i>
	MANIFOLD	@
		@
	TOTAL	

CHARGE TO: *M. L. Star*

STREET _____ STATE _____

CITY *C. Denver* ZIP *CO*

To: Schippers Oil Field Service LLC

You are hereby requested to rent cementing equipment and furnish staff to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT	
<i>8 3/4</i>	@ <i>1.5</i>
	@
	@
	@
	@
	TOTAL
TAX	
TOTAL CHARGE	
DISCOUNT (IF PAID IN 20 DAYS)	

SIGNATURE *Mark Bigse* PRINTED NAME *Mark Bigse*

REMIT TO
RR 1 BOX 90 D
HOXIE KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

438

DATE <i>4/11</i>	SEC. <i>11</i>	RANGE/TWP. <i>10-24</i>	CALLED OUT	ON LOCATION <i>PM</i>	JOB START	JOB FINISH <i>PM</i>
LEASE <i>Park - Steaks</i>				WELL # <i>1-11</i>		

KCC

CONTRACTOR <i>W/W</i>	OWNER <i>W/W</i>	JUN 15 2010	
TYPE OF JOB <i>Surf</i>		CONFIDENTIAL	
HOLE SIZE <i>11 1/2</i>	T.D. <i>206</i>	CEMENT	
CASING SIZE <i>8 5/8</i>	DEPTH <i>194</i>	AMOUNT ORDERED	
TUBING SIZE	DEPTH		
DRILL PIPE	DEPTH		
TOOL	DEPTH		
PRES. MAX	MINIMUM	COMMON	<i>165 @ 11 1/2 2300</i>
DISPLACEMENT	SHOE JOINT	POZMIX	@
CEMENT LEFT IN CSG.		GEL	<i>@ 26 780</i>
PERFS		CHLORIDE	<i>5 @ 52 260</i>
		ASC	@
EQUIPMENT			@
PUMP TRUCK			@
#	RECEIVED KANSAS CORPORATION COMMISSION		@
BULK TRUCK			@
#	JUN 21 2010		@
BULK TRUCK			@
#	CONSERVATION DIVISION WICHITA, KS		@
			@
		HANDLING	<i>178 @ 1 1/2 300</i>
		MILEAGE	<i>4 @ 15 60</i>
		TOTAL	

REMARKS	SERVICE <i>Supl.</i>		
<i>Mo Down @ 8:15 PM</i>	DEPT OF JOB	@	
<i>Cement to 10 ft</i>	PUMP TRUCK CHARGE	@	<i>700</i>
	EXTRA FOOTAGE	@	
	MILEAGE	<i>4 @ 15 60</i>	<i>200</i>
	MANIFOLD	@	<i>100</i>
		@	
	TOTAL		

CHARGE TO: <i>W/W</i>	<i>Atkins Inc</i>
STREET <i>4855 S. Hwy</i>	STATE <i>CO</i>
CITY <i>Clatsop</i>	ZIP <i>80112</i>

To: Schippers Oil Field Service LLC
You are hereby requested to rent cementing equipment and furnish staff to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT	
<i>8 7/8 Plug</i>	<i>@ 690</i>
	@
	@
	@
	@
TOTAL	
TAX	
TOTAL CHARGE	
DISCOUNT (IF PAID IN 20 DAYS)	

SIGNATURE *Mark Bigge* PRINTED NAME *Mark Bigge*