

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

ORIGINAL

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

6/14/10

OPERATOR: License # 34242
Name: Oolite Energy Corp
Address 1: P.O. Box 9398
Address 2:
City: Amarillo State: TX Zip: 79105
Contact Person: David E. Rice
Phone: (620) 624-0156
CONTRACTOR: License # 34127
Name: Tomcat Drilling LLC
Wellsite Geologist: Ed Grieves
Purchaser:

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Designate Type of Completion:

- New Well
- Re-Entry
- Workover
- Oil
- Gas
- OG
- CM (Coal Bed Methane)
- Cathodic
- WSW
- D&A
- Other (Core, Expl., etc.):
- SWD
- ENHR
- GSW
- SIOW
- SIGW
- Temp. Abd.

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:

3-21-10 4-5-10 6-7-10
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 119-21254-00-00

Spot Description:
SW SE Sec. 13 Twp. 33 S. R. 30 East West
660 Feet from North / South Line of Section
1,980 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Meade

Lease Name: Evans Well #: 1

Field Name: Wildcat

Producing Formation: Lower Morrow & Upper Chester

Elevation: Ground: 2712 Kelly Bushing: 2724

Total Depth: 6500 Plug Back Total Depth: 6045

Amount of Surface Pipe Set and Cemented at: 1647 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from:

feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: ppm Fluid volume: bbls

Dewatering method used:

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. East West

County: Permit #:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: David E. Rice

Title: Agent Date: 6-21-10

KCC Office Use ONLY

- Letter of Confidentiality Received Date: 6-14-10
- Confidential Release Date:
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: NJ Date: 6-21-10

Operator Name: Oolite Energy Corp Lease Name: Evans Well #: 1
 Sec. 13 Twp. 33 S. R. 30 East West County: Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Spectral Density Dual Spaced Neutron Log Array Compensated Resistivity Log Microlog Cement Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Base Heebner</td> <td>4460</td> <td></td> </tr> <tr> <td>Lansing</td> <td>4608</td> <td></td> </tr> <tr> <td>Cherokee</td> <td>5435</td> <td></td> </tr> <tr> <td>Morrow</td> <td>5752</td> <td></td> </tr> <tr> <td>Chester</td> <td>5848</td> <td></td> </tr> <tr> <td>St Genevieve</td> <td>6123</td> <td></td> </tr> <tr> <td>St Louis</td> <td>6209</td> <td></td> </tr> </table>	Name	Top	Datum	Base Heebner	4460		Lansing	4608		Cherokee	5435		Morrow	5752		Chester	5848		St Genevieve	6123		St Louis	6209	
Name	Top	Datum																							
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1647'	370	A-con Blend	3% CC, 1/4# Cell Flake
					150	Premium Plus	2% CC, 1/4# Cell Flake
Production	7-7/8"	5-1/2"	15.5#	6484'	185	AA-2	5% Cal-set, 10% Salt, .6% C-15

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	5790-5793, 5795-5798, 5800-5809, 5851-5856	27,678 gals foamed acid	5790-5856
3	5885-5889	900 gals 15% HCL	5885-5889
	CIBP @ 6045'		
3	6067-6078	1535 gals 10% HCL Acid	6067-6078

TUBING RECORD: Size: <u>2-7/8"</u> Set At: <u>5940'</u> Packer At: <u>N/A</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>N/A</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>4</u> Gas Mcf <u>24</u> Water Bbls. <u>10</u>	Gas-Oil Ratio <u>6,000</u> Gravity <u>43.6</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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TREATMENT REPORT

Customer <i>Liberal Energy</i>	Lease No. <i>CONFIDENTIAL</i>	Date <i>11-1-11</i>
Lease <i>2-115</i>	Well # <i>1</i>	
Field Order # <i>11111111</i>	Station <i>Liberal</i>	Casing <i>1 1/2</i>
		Depth <i>1442</i>
		County <i>Wichita</i>
		State <i>Ks</i>
Type Job <i>242</i>	Formation	Legal Description <i>11-11-30</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft.	Acid	Pre Pad	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To	Flush	EHHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager <i>J. D. Smith</i>	Treater <i>M. J. Smith</i>
Service Units	Driver Names	
<i>21755 21756 11255 2401 11516</i>	<i>A. Smith T. Smith K. Smith</i>	

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
08:30					Start 11:30 AM
11:30					Start 11:30 AM
15:30					Stop at 11:30 AM
17:02	430				Start 11:30 AM
17:03	410		5	5	Start 11:30 AM
17:04	410		14		Start 11:30 AM
17:04	410		5	5	Start 11:30 AM
17:18					Start 11:30 AM
17:11			5	2	Start 11:30 AM
17:15	100		5	2	Start 11:30 AM
17:18	460		51	5	Start 11:30 AM
17:52					Start 11:30 AM
17:57					Start 11:30 AM
17:57	300		A	7	Start 11:30 AM
17:58	450		145	3	Start 11:30 AM
18:01	1500		153	3	Start 11:30 AM
18:04			153	A	Start 11:30 AM
18:15					Start 11:30 AM

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Pressure 1442

BASIC

energy services, L.P.

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TREATMENT REPORT

Customer: <u>Online Energy</u>	Lease No.:	Date: <u>6-23-10</u>
Lease: <u>1145</u>	Well #: <u>1</u>	
Field Order #:	Station: <u>1717</u>	Casing' <u>217</u> Depth' <u>200</u>
Type Job: <u>1145 - 26 SURFAC</u>	Formation:	County: <u>Woods</u> State: <u>KS</u>
Legal Description: <u>13-1-0</u>		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	<u>370 lbs</u>	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	<u>3.17</u>	Max	<u>211</u>	5 Min.
Volume	Volume	From	To	Pad	<u>1.0</u>	Min	<u>150</u>	10 Min.
Max Press	Max Press	From	To	Frac	<u>1.35</u>	Avg	<u>110</u>	15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	<u>fresh</u>	Gas Volume		Total Load

Customer Representative: <u>D. Co</u>	Station Manager: <u>J. ...</u>	Treater: <u>A. Sierra</u>
Service Units	Driver Names	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
6:30 AM					run 100' - 500' - 1500' (2000' total)
6:35 AM					200' - 400' - 1000'
6:40 AM					run 100' - 200' - 1000'
6:45 AM					run 100' - 200' - 1000'
6:50 AM					safety meeting
6:55 AM					pressure test pumping line 200'
6:58 AM	250		10	3	start w/ 10 bbls H ₂ O ahead
7:00 AM					run 100' - 200' - 1000'
7:05 AM	200		209	4	pump cont
7:30 AM	150		36	1	builds to 100' - 1000'
7:45 AM					finish pumping cont.
7:47 AM	0		0	5	drop 100' - 1000'
7:50 AM	0		12	2	drop 100' - 1000'
7:55 AM	200		103	0	run 100' - 200' - 1000'
					run 50' - 100' - 1000'
					job complete

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