

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

6/29/11

Form ACO-1  
October 2008  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 33397

Name: Running Foxes Petroleum, Inc.

Address 1: 7060-B S. Tucson Way

Address 2: \_\_\_\_\_

City: Centennial State: CO Zip: 80112 + \_\_\_\_\_

Contact Person: Kent Keppel

Phone: (720) 889-0510

CONTRACTOR: License # 5786 CONFIDENTIAL

Name: McGown Drilling JUN 29 2009

Wellsite Geologist: Greg Bratton

Purchaser: MCC

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     SWD     SLOW
- Gas     ENHR     SIGW
- CM (Coal Bed Methane)     Temp. Abd.
- Dry     Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to Enhr.     Conv. to SWD

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled    Docket No.: \_\_\_\_\_

Dual Completion    Docket No.: \_\_\_\_\_

Other (SWD or Enhr.?)    Docket No.: \_\_\_\_\_

3/9/2009    3/10/2009    5/21/2009

Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 011-23535-00-00

Spot Description: \_\_\_\_\_

SE NW SE NW Sec. 36 Twp. 24 S. R. 23  East  West

1670 Feet from  North /  South Line of Section

1680 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: Bourbon

Lease Name: Graham Well #: 6-36B-4

Field Name: Wildcat

Producing Formation: Bartlesville

Elevation: Ground: 897' Kelly Bushing: \_\_\_\_\_

Total Depth: 579' Plug Back Total Depth: 561'

Amount of Surface Pipe Set and Cemented at: 22' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** AIT NO 7-27-09  
(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kent Keppel

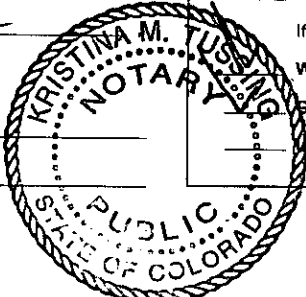
Title: Landman Date: 6-29-2009

Subscribed and sworn to before me this 29th day of June

20 09

Notary Public: Kristina M. Turing

Date Commission Expires: 5-22-11



**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

TIC Distribution

**RECEIVED**

**JUN 30 2009**

**KCC WICHITA**

6000-10-10-10

Operator Name: Running Foxes Petroleum, Inc. Lease Name: Graham Well #: 6-36B-4  
Sec. 36 Twp. 24 S. R. 23 [x] East [ ] West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Excello	195' 702'
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Bartlesville	405' 492'
List All E. Logs Run: Gamma Ray, Dual Induction, Neutron Density		Mississippian	540' 357'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	7"	15 lbs.	43'	Quickset	12	Quickset
Production	6.25"	2.875"	6.5 lbs	556'	Quickset	75	Kol-Seal 4%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	418-423; 11 perfs		
3	451.5-455.5; 13 perfs		
3	463.5-473.5; 31 perfs		
3	479-484; 16 perfs		

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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Shop # 620 437-2661  
 Cellular # 620 437-7582  
 Office # 316 685-5908  
 Office Fax # 316-685-5926  
 Shop Address: 3613A Y Road  
 Madison, KS 66860

Hurricane Services, Inc.  
 P.O. Box 782228  
 Wichita, KS 67278-2228

Cement, Acid or Tools  
 Service Ticket  
 30 53

DATE 3-12-09

COUNTY BOUCCO CITY \_\_\_\_\_

CHARGE TO Running Foxes

ADDRESS \_\_\_\_\_ CITY \_\_\_\_\_ ST \_\_\_\_\_ ZIP \_\_\_\_\_

LEASE & WELL NO. Graham # 6-36B-4 CONTRACTOR \_\_\_\_\_

KIND OF JOB Long Struts SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RNG. \_\_\_\_\_

DIR. TO LOC. \_\_\_\_\_ OLD  NEW

Quantity	MATERIAL USED	Serv. Charge	
			700.00
77 sks	QuickSet cement		1270.50
308 lbs	KOI-SEAL 4" P/SK		138.60
100 lbs	Gel > Flush Ahead		25.00
3 Hrs	Water Truck		240.00
	BULK CHARGE		
4.43 Trk	BULK TRK. MILES		438.57
0	PUMP TRK. MILES Trk. infield		N/C
	Rental on well line		50.00
1	PLUGS 2 7/8" Top Rubber		17.00
		6.3% SALES TAX	91.42
		TOTAL	2771.09

T.D. \_\_\_\_\_  
 SIZE HOLE \_\_\_\_\_  
 MAX. PRESS. \_\_\_\_\_  
 PLUG DEPTH \_\_\_\_\_  
 PLUG USED \_\_\_\_\_

CSG. SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_  
 TBG SET AT 561' VOLUME 3.25 Bbls  
 SIZE PIPE 2 7/8" 8id  
 PKER DEPTH \_\_\_\_\_  
 TIME FINISHED \_\_\_\_\_

REMARKS: Rig up to 2 7/8" Tubing, Break circulation with 5 Bbls water, 5 Bbl. Gel Flush, followed with 10 Bbl. water. Mixed 77 sks QuickSet cement w/ 4" KOI-SEAL. Shutdown washout Pump & Lines, Release Plug - Displace Plug with 3 1/4 Bbls water. Final Pumping @ 350 PSI - Bumped Plug to 1100 PSI - close Tubing in w/ 1100 PSI. Good cement returns w/ 3 Bbl. slurry

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EQUIPMENT USED

NAME Kelly Kimberlin UNIT NO. 185  
Brad Butler  
 HSI REP.

NAME Jerry #186, Clayton #193  
Called by Jay  
 OWNER'S REP.

Graham 6-36B4

JUN 30 2009

Thickness of Strata	Formation	Total Depth	Remarks
0-2	SOIL & CLAY		
2-15	SOFT SANDSTONE		
15-50	SHALE & SAND		
50-60	SAND OIL SHALE		
60-94	SHALE		
94-120	LIME		
120-167	BL SHALE & SHALE		
167-183	20' LIME		
183-191	BL SHALE SHALE		
191-195	5' LIME		
195-197	SHALE		
197-198	COAL		
198-301	SHALE		
301-303	LIME		
303-306	SHALE		
306-307	COAL		
307-318	SHALE		
318-319	COAL		
319-424	SOY LIGHT SHALE		
424-427	SAND <sup>FAMILY</sup> GOOD OIL SHALE		
427-450	SHALE		
450-451	COAL		
451-452	SHALE		
452-456	SAND / GRAY MORTY GRAY MAKES GAS		
456-462	SHALE / SOY SHALE		
462-465	SAND		
465-476	LT GRAY SAND 6000 OIL SHALE MAKES GAS		

Page 1 of 2

6-36B-4

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JUN 30 2009

Thickness of Strata	Formation	Total Depth	Remarks
476-480	Laminated Sand / SHALE		
480-485	Brown Sand <sup>Fine</sup> Oil Sand, <sup>Coarse</sup> Manganese Gas		
485-486	SHALE		
486-487	COAL		
487-528	SHALE		
528-529	COAL		
529-532	SHALE		
532-533	COAL		
533-537	SHALE		
537-538	MISS LINE		
TD 532			

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