

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

6/19/09

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: None
Operator Contact Person: Leon Rodak
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Rocky Milford JUN 19 2009

Designate Type of Completion: **KCC**
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>02/17/09</u>	<u>02/24/09</u>	<u>02/25/09</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 153-20871-00-00
County: Rawlins
W2 SW SE NW Sec. 34 Twp. 05 S. R. 31 East West
2310 FNL feet from S N (circle one) Line of Section
1400 FWL feet from E W (circle one) Line of Section

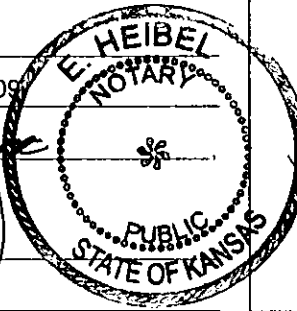
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: G & M Well #: 1-34
Field Name: Wildcat
Producing Formation: None
Elevation: Ground: 2968 Kelly Bushing: 2973
Total Depth: 4600 Plug Back Total Depth: None
Amount of Surface Pipe Set and Cemented at 220 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: PANS BOB 09
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Leon Rodak, VP Production Date: 06/19/09
Subscribed and sworn to before me this 19 day of June
2009.
Notary Public: [Signature]
Date Commission Expires: 4/11/2011



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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JUN 19 2009

KCC WICHITA

JUN 1 2009

Operator Name: Murfin Drilling Company, Inc. Lease Name: G & M Well #: 1-34
 Sec. 34 Twp. 05 S. R. 31 East West County: Rawlins

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Porosity, Microresistivity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED LIST
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	23#	220	Common	150 sx	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.)
 Other (Specify) _____

06/15/2009

MDCI G&M #1-34 2310 FNL 1400 FWL Sec. 34-T5S-R31W 2973' KB							McCoy Petroleum Cheney Trust A #1-25 600 FSL1850 FWL Sec. 25-T5S-R31W 2934' KB	
Formation	Sample top	Datum	Ref	Log tops	Datum	Ref	Log tops	Datum
Anhydrite	2674	+299	-9	2678	+295	-13	2626	+308
B/Anhydrite	2713	+260	-10	2711	+262	-8	2664	+270
Topeka	3770	-797	-5	3771	-798	-6	3726	-792
Heebner	3946	-973	-11	3948	-975	-13	3896	-962
Toronto	3980	-1007	-14	3981	-1008	-15	3927	-993
Lansing	3998	-1025	-16	3998	-1025	-16	3943	-1009
Stark				4174	-1201	-16	4119	-1185
BKC	4226	-1253	-13	4230	-1257	-17	4174	-1240
Mississippi	4521	-1549	-9	4526	-1553	-4	4491	-1557
RTD	4600	-1627					4525	-1591
LTD				4603	-1630		4526	-1592

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JUN 19 2009
KCC WICHITA

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 118193
Invoice Date: Feb 17, 2009
Page:

Bill To:

Murfin Drlg. Co., Inc.
250 N. Water
STE #300
Wichita, KS 67202

DDAN ROPY

operator Pay
/on

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Murfin	G & M #1-34	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Oakley	Feb 17, 2009	3/19/09

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Class A Common	15.45	2,317.50
3.00	MAT	Gel	20.80	62.40
6.00	MAT	Chloride	58.20	349.20
159.00	SER	Handling	2.40	381.60
35.00	SER	Mileage 159 sx @ .10 per sk per mi	15.90	556.50
1.00	SER	Surface	1,018.00	1,018.00
35.00	SER	Mileage Pump Truck	7.00	245.00
1.00	SER	Manifold & Head Rental	113.00	113.00
1.00	EQP	Plug	68.00	68.00

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Account	Unit Rig	W L	No.	Amount	Description
03600	008	20	3400	5287.42	Cement S.Csg
				(1788.92)	

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 1788.92

35%

ONLY IF PAID ON OR BEFORE

Mar 19, 2009

Subtotal	5,111.20
Sales Tax	176.22
Total Invoice Amount	5,287.42
Payment/Credit Applied	
TOTAL	5,287.42

012

1788.92
3498.50

ALLIED CEMENTING CO., LLC. 044014

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Daleton KS

DATE	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
2-17-09	34	5	31		5:30pm	7:30pm	8:00pm
LEASE	WELL#	LOCATION		COUNTY	STATE		
G+M	1-34	Beaton 80-16-1/2		Rawlins	KS		
OLD OR NEW (Circle one)							
NEW				N-200			

CONTRACTOR	Murphy #8	OWNER	
TYPE OF JOB	Surface		
HOLE SIZE	12 1/4	T.D.	220'
CASING SIZE	8 5/8	DEPTH	220'
TUBING SIZE		DEPTH	
DRILL PIPE		DEPTH	
TOOL		DEPTH	
PRES. MAX		MINIMUM	
MEAS. LINE		SHOE JOINT	
CEMENT LEFT IN CSG.	15'		
PERFS.			
DISPLACEMENT	13 BAGS		

EQUIPMENT

PUMP TRUCK	CEMENTER	Fuzzie
# 431	HELPER	Kelly
BULK TRUCK		
# 347	DRIVER	Darwin
BULK TRUCK		
#	DRIVER	

REMARKS:
Cement did circulate

Plug down @ 8:00pm
Thanks Fuzzie & crew

CHARGE TO: Murphy Dalg.
STREET _____
CITY _____ STATE _____ ZIP _____

CEMENT	AMOUNT ORDERED	150 ccm 32cc
	2.2 gal	
COMMON	150 @ 15.45	2317.50
POZMIX	@	
GEL	3 @ 20.80	62.40
CHLORIDE	6 @ 58.20	349.20
ASC	@	
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING	159 @ 2.40	381.60
MILEAGE	10.854 mile	556.20
TOTAL		3667.20

SERVICE

DEPTH OF JOB	220'	
PUMP TRUCK CHARGE	1018.00	
EXTRA FOOTAGE	@	
MILEAGE	35 @ 7.00	245.00
MANIFOLD	oh excl @	113.00
	@	
	@	
TOTAL	1376.00	

PLUG & FLOAT EQUIPMENT

1-8 5/8 plug	@ 68.00	68.00
	@	
	@	
	@	
	@	
TOTAL		68.00

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME LARRY PICKNER
SIGNATURE Larry Pickner

SALES TAX (If Any) _____
TOTAL CHARGES _____
DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

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JUN 19 2009
KCC WICHITA



24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906

Voice: (785) 483-3887
 Fax: (785) 483-5566

INVOICE

Invoice Number: 118263

Invoice Date: Feb 25, 2009

Page: 1

PROD COPY

acct. list

Bill To:
 Murfin Drig. Co., Inc.
 250 N. Water
 STE #300
 Wichita, KS 67202

Customer ID	Well-Name# or Customer P.O.	Payment Terms	
Murfin	G & M #1-34	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Oakley	Jan 25, 2009	3/27/09

Quantity	Item	Description	Unit Price	Amount
130.00	MAT	Class A Common	15.45	2,008.50
90.00	MAT	Pozmix	8.00	720.00
8.00	MAT	Gel	20.80	166.40
50.00	MAT	Flo Seal	2.50	125.00
230.00	SER	Handling	2.40	552.00
35.00	SER	Mileage Pump Truck	23.00	805.00
1.00	SER	Plug to Abandon	1,185.00	1,185.00
35.00	SER	Mileage Pump Truck	7.00	245.00
1.00	EQP	Dry Hole Plug	40.00	40.00

Account	Unit Rig	W L	No.	Amount	Description
03608	108	W	3400	6039.67	PTA
				(2046.41)	

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 KCC WICHITA

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF 35%
 \$ 2046.41
 ONLY IF PAID ON OR BEFORE
 Mar 27, 2009

Subtotal	5,846.90
Sales Tax	192.77
Total Invoice Amount	6,039.67
Payment/Credit Applied	
TOTAL	6,039.67

OLC

2046.41
 3993.26

emailed to Bm

ALLIED CEMENTING CO.. LLC. 035029A

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
On Klay, Ks

DATE <u>6/25/09</u>	SEC <u>34</u>	TWP. <u>5</u>	RANGE <u>37</u>	CALLLED OUT	ON LOCATION <u>6:00 AM</u>	JOB START <u>10:00 AM</u>	JOB FINISH <u>11:00 AM</u>
LEASE <u>G.M.</u>	WELL# <u>1-34</u>	LOCATION <u>Benton 8N 1E 1/2N E into</u>			COUNTY <u>Rawlins</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR MurFin #8 OWNER Same
TYPE OF JOB PTA

HOLE SIZE 7 1/8 T.D.
CASING SIZE 8 5/8 DEPTH 220'
TUBING SIZE DEPTH
DRILL PIPE 4 1/2 DEPTH
TOOL DEPTH
PRES. MAX MINIMUM
MEAS. LINE SHOE JOINT
CEMENT LEFT IN CSG.
PERFS.
DISPLACEMENT

CEMENT AMOUNT ORDERED 220 SK, 60/40 40 grade
44 lb Flo Seal

COMMON <u>130</u>	@ <u>15.45</u>	<u>2008.50</u>
POZMIX <u>90</u>	@ <u>8.00</u>	<u>720.00</u>
GEL <u>8</u>	@ <u>20.80</u>	<u>166.40</u>
CHLORIDE	@	
ASC	@	
<u>Flo Seal 58 lb</u>	@ <u>2.50</u>	<u>125.00</u>
HANDLING <u>230 SK</u>	@ <u>2.40</u>	<u>552.00</u>
MILEAGE <u>124 SK/mile</u>		<u>805.00</u>
TOTAL		<u>4376.90</u>

EQUIPMENT

PUMP TRUCK CEMENTER Alan
431 HELPER Wayne
BULK TRUCK
377 DRIVER Wil
BULK TRUCK
DRIVER

REMARKS:

25 SK @ 26.95'
187 SK @ 19.20'
40 SK @ 2.70'
10 SK @ 4.10'
30 SK Part Hole
15 SK Mouse Hole
Franklin
Play Wayne (w/)

SERVICE

DEPTH OF JOB <u>2695'</u>		
PUMP TRUCK CHARGE		<u>1185.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>35</u>	@ <u>7.00</u>	<u>245.00</u>
MANIFOLD	@	
TOTAL		<u>1430.00</u>

CHARGE TO: MurFin Drilling
STREET
CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

<u>8 5/8 Day Hole Plug</u>	@	<u>40.00</u>
TOTAL		<u>40.00</u>

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME LARRY PICKNER
SIGNATURE Larry Pickner

SALES TAX (If Any)
TOTAL CHARGES
DISCOUNT IF PAID IN 30 DAYS

RECEIVED
JUN 19 2009
KCC WICHITA