

6/29/09

ORIGINAL

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5004  
 Name: Vincent Oil Corporation  
 Address 1: 155 N. Market, Ste 700  
 Address 2: \_\_\_\_\_  
 City: Wichita State: Kansas Zip: 67202 + 1821  
 Contact Person: M.L. Korphage  
 Phone: ( 316 ) 262-3573  
 CONTRACTOR: License # 5929  
 Name: Duke Drilling Co. Inc  
 Wellsite Geologist: Ken LeBlanc  
 Purchaser: PRG, LC.  
 Designate Type of Completion:  
 New Well  Re-Entry  
 Oil  SWD  SLOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
 (Core, WSW, Expl., Cathodic, etc.)

RECEIVED  
 JUN 29 2009  
 KCC WICHITA  
 CONFIDENTIAL  
 JUN 29 2009  
 KCC

If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  

3-06-2009	3-18-2009	6-10-2009
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 057-20630-00-00  
 Spot Description: NW-SE-NW-SE  
 NW SE NW SE Sec. 12 Twp. 29 S. R. 23  East  West  
1700 Feet from  North /  South Line of Section  
1750 Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: Ford  
 Lease Name: Cummings Well #: 1-12  
 Field Name: Wildcat  
 Producing Formation: Morrow  
 Elevation: Ground: 2536 Kelly Bushing: 2548  
 Total Depth: 5450 Plug Back Total Depth: 5442  
 Amount of Surface Pipe Set and Cemented at: 650 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set: \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from: \_\_\_\_\_  
 feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ATIN 7-25-09  
 (Data must be collected from the Reserve Pit)  
 Chloride content: 21,000 ppm Fluid volume: 1800 bbls  
 Dewatering method used: Allow to dry by evaporation, backfill and level.  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: M.L. Korphage  
 Title: Geologist Date: 6/29/2009  
 Subscribed and sworn to before me this 29th day of June  
20 09  
 Notary Public: Yolanda Eubanks  
 Date Commission Expires: \_\_\_\_\_

YOLANDA EUBANKS  
 NOTARY PUBLIC  
 STATE OF KANSAS  
 City Appt. Exp. 10-9-09

KCC Office Use ONLY  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Vincent Oil Corporation Lease Name: Cummings Well #: 1-12  
 Sec. 12 Twp. 29 S. R. 23  East  West County: Ford

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Dual Induction, Density-Neutron, Sonic and Micro log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Heebner Shale</td> <td>4412</td> <td>(-1864)</td> </tr> <tr> <td>Brown Lime</td> <td>4557</td> <td>(-2009)</td> </tr> <tr> <td>Lansing</td> <td>4571</td> <td>(-2023)</td> </tr> <tr> <td>Cherokee Shale</td> <td>5166</td> <td>(-2618)</td> </tr> <tr> <td>Morrow Shale</td> <td>5262</td> <td>(-2715)</td> </tr> <tr> <td>Mississippian</td> <td>5295</td> <td>(-2747)</td> </tr> <tr> <td>LTD</td> <td>5449</td> <td>(-2901)</td> </tr> </table>	Name	Top	Datum	Heebner Shale	4412	(-1864)	Brown Lime	4557	(-2009)	Lansing	4571	(-2023)	Cherokee Shale	5166	(-2618)	Morrow Shale	5262	(-2715)	Mississippian	5295	(-2747)	LTD	5449	(-2901)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	23#	650'	65/35 POZ	200	6% Gel, 3% CC, 1/4# Flo-seal
" "					& Class A	100	2% Gel & 3% CC
Production Casing	7 7/8"	4 1/2"	10.5#	5442'	ASC	175	5# Kol-seal per sx

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	Perforated 5290 to 5292 w/ 4spf, swab load down, ran 162	jets of 2 3/8" tubing, set @ 5276' Rigged up to swab	5290-5292
	with lubricator, swabbed w/ good blow of gas, SDON, next day	1000# on tubing and 900# on casing, blew well down.	
	Ran swab and tagged fluid at 1800', swabbed 10 bbls and	flowed 11 bbls with good blow of gas, ran swab - no fluid.	
	pressure on casing 50#, SI, Casing pressure built to 200# in 1/2 hr,	280# in 1 hr., blew well down, ran swab, found no fluid.	
	Installed surface equip. and held for pipeline connection. Turned well	to production 6/10/2009. 825# on tubing and 875# on casing.	

TUBING RECORD:	Size: 2 3/8"	Set At: 5276'	Packer At: None	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 6/10/2009	Producing Method: <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf 143 MCF	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: Morrow 5290-5292
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# ALLIED CEMENTING CO., LLC. 34109

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

JUN 29 2009 SERVICE POINT:  
Medicine Lodge, K

DATE <u>03 07 09</u>	SEC. <u>12</u>	TWP. <u>29s</u>	RANGE <u>23w</u>	CALLED OUT <u>12:30 AM</u>	ON LOCATION <u>3:30 AM</u>	JOB START <u>8:30 AM</u>	JOB FINISH <u>9:00 AM</u>
LEASE <u>Cummings</u>		WELL # <u>1-12</u>		LOCATION <u>Kingsdown, 1N, 1W, 1/2S, w/into</u>		COUNTY <u>Ford</u>	STATE <u>KS</u>
OLD OR NEW (Circle one) <u>NEW</u>							

CONTRACTOR Duke #1  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4 T.D. 650  
 CASING SIZE 8 5/8 DEPTH 650  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 300 MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 42.18  
 CEMENT LEFT IN CSG. 42'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 39 Bbls Fresh H<sub>2</sub>O

OWNER Vincent  
 CEMENT  
 AMOUNT ORDERED 200sx 65:35:6%gel + 3%cc + 1/4" Flosol \$100sx "A" + 3%cc + 2%gel  

COMMON <u>A 100 sx</u>	@ <u>15.45</u>	<u>1545.00</u>
POZMIX _____	@ _____	_____
GEL <u>2 sx</u>	@ <u>20.80</u>	<u>41.60</u>
CHLORIDE <u>10 sx</u>	@ <u>58.20</u>	<u>582.00</u>
ASC _____	@ _____	_____
<u>ALW 200 sx</u>	@ <u>14.80</u>	<u>2960.00</u>
<u>Flosol 50</u>	@ <u>2.50</u>	<u>125.00</u>
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
HANDLING <u>324</u>	@ <u>2.40</u>	<u>777.60</u>
MILEAGE <u>324 / 50 / .10</u>	@ _____	<u>1620.00</u>
TOTAL		<u>7651.20</u>

EQUIPMENT  
 PUMP TRUCK CEMENTER D. Felix **RECEIVED**  
 # 360-265 HELPER H. McMurray  
 BULK TRUCK JUN 29 2009  
 # 363-249 DRIVER S. Priddy  
 BULK TRUCK **KCC WICHITA**  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

Pipe on Btm, Break Circ., Pump Spacers  
Mix 200sx lite weight cement, Mix 100sx  
tail cement, Stop Pump, Release Plug, Start Disp.  
w/ Fresh H<sub>2</sub>O, Wash up on Plug, See Steady  
increase in PSI, Slow Rate  
Bump Plug at 39 Bbls Fresh H<sub>2</sub>O,  
Shut in, Cement Did Circ.

**SERVICE**

DEPTH OF JOB <u>650</u>		
PUMP TRUCK CHARGE _____		<u>1018.00</u>
EXTRA FOOTAGE <u>350</u>	@ <u>.85</u>	<u>297.50</u>
MILEAGE <u>50</u>	@ <u>7.00</u>	<u>350.00</u>
MANIFOLD <u>Head rental</u>	@ _____	<u>N/C</u>
_____	@ _____	_____
_____	@ _____	_____
TOTAL		<u>1665.50</u>

CHARGE TO: Vincent oil co.  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

<u>1- Baffle Plate</u>	@ <u>152.00</u>	<u>152.00</u>
<u>1- TRP</u>	@ <u>113.00</u>	<u>113.00</u>
_____	@ _____	_____
_____	@ _____	_____
TOTAL		<u>265.00</u>

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Mike Godfrey  
 SIGNATURE Mike Godfrey

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGE 1665.50  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

