

KANSAS CORPORATION COMMISSION 1057457
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License # 5822
Name: Val Energy, Inc.
Address 1: 200 W DOUGLAS AVE STE 520
Address 2: _____
City: WICHITA State: KS Zip: 67202 + 3005
Contact Person: TODD ALLAM
Phone: (316) 263-6688
CONTRACTOR: License # 5822
Name: Val Energy, Inc.
Wellsite Geologist: WES HANSEN
Purchaser: _____

Designate Type of Completion:

- ☒ New Well ☐ Re-Entry ☐ Workover
- ☐ Oil ☐ WSW ☐ SWD ☐ SIOW
☐ Gas ☒ D&A ☐ ENHR ☐ SIGW
☐ OG ☐ GSW ☐ Temp. Abd.
☐ CM (Coal Bed Methane)
☐ Cathodic ☐ Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
☐ Conv. to GSW
☐ Plug Back: _____ Plug Back Total Depth
☐ Commingled Permit #: _____
☐ Dual Completion Permit #: _____
☐ SWD Permit #: _____
☐ ENHR Permit #: _____
☐ GSW Permit #: _____

5/13/2011	5/21/2011	5/21/2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-055-22100-00-00

Spot Description: _____
____ NW SE NW Sec. 34 Twp. 22 S. R. 30 ☐ East ☒ West
1980 Feet from ☒ North / ☐ South Line of Section
1980 Feet from ☐ East / ☒ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☒ NW ☐ SE ☐ SW

County: Finney

Lease Name: FRAZIER Well #: 1-34

Field Name: _____

Producing Formation: NA

Elevation: Ground: 2790 Kelly Bushing: 2800

Total Depth: 4800 Plug Back Total Depth: 4800

Amount of Surface Pipe Set and Cemented at: 353 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 2900 ppm Fluid volume: 950 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ Letter of Confidentiality Received
Date: _____
☐ Confidential Release Date: _____
☐ Wireline Log Received
☐ Geologist Report Received
☐ UIC Distribution
ALT ☐ I ☒ II ☐ III Approved by: Deanna Garcia Date: 06/23/2011



1057457

Operator Name: Val Energy, Inc. Lease Name: FRAZIER Well #: 1-34
 Sec. 34 Twp. 22 S. R. 30 ☐ East ☒ West County: Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☒ Yes ☐ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No

Electric Log Submitted Electronically ☐ Yes ☐ No
 (If no, Submit Copy)

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☒ Sample

Name	Top	Datum
HEEBNER SH	3946	-1149
LANSING	3985	-1188
MARMATON	4446	-1649
PAWNEE	4530	-1733
FT SCOTT	4553	-1756
MISS	4688	-1891
ST. LOUIS C	4734	-1937

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8.675	24	353	60/40 POZ	190	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD	-			
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: ☐ Yes ☐ No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: ☐ Vented ☐ Sold ☐ Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled (Submit ACO-5) (Submit ACO-4) ☒ Other (Specify) <u>D & A</u>	PRODUCTION INTERVAL: _____ _____
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PO BOX 31 Russell, KS 67665

INVOICE

Invoice Number: 127189

Invoice Date: May 14, 2011

Page: 1

Voice: (785) 483-3887

Fax: (785) 483-5566

Bill To:

Val Energy, Inc.
200 W. Douglas
STE #520
Wichita, KS 67202

RECEIVED

MAY 20 2011

45/8
9208

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Val	Frazier #1-34	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Russell	May 14, 2011	6/13/11

Quantity	Item	Description	Unit Price	Amount
225.00	MAT	Class A Common	16.25	3,656.25
4.00	MAT	Gel	21.25	85.00
8.00	MAT	Chloride	58.20	465.60
237.00	SER	Handling	2.25	533.25
83.00	SER	Mileage 237 sx @.11 per sk per mi	26.07	2,163.81
1.00	SER	Surface	1,125.00	1,125.00
53.00	SER	Extra Footage	0.85	45.05
166.00	SER	Pump truck Mileage	7.00	1,162.00
166.00	SER	Light Vehicle Mileage	4.00	664.00
1.00	EQP	8.5/8 Rubber Plug	79.00	79.00

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 1995.79

ONLY IF PAID ON OR BEFORE
Jun 8, 2011

Subtotal	9,978.96
Sales Tax	319.30
Total Invoice Amount	10,298.26
Payment/Credit Applied	
TOTAL	10,298.26

ALLIED CEMENTING CO., LLC. 039612

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT
Russell

DATE <u>5/14/11</u>	SEC. <u>34</u>	TWP. <u>22</u>	RANGE <u>30W</u>	CALLED OUT	ON LOCATION	JOB START <u>2:45 PM</u>	JOB FINISH <u>3:15 PM</u>
LEASE <u>Frazier</u>		WELL # <u>1-34</u>	LOCATION <u>Garden City 11.6 E</u>		COUNTY <u>Finn</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>			<u>3N 2 1/2 E Sinto</u>				

CONTRACTOR Val Drilling Rig #1

TYPE OF JOB Surface Job

HOLE SIZE 12 1/4 T.D. 353

CASING SIZE 8 1/2 DEPTH 353'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 21.65 bbl

OWNER

CEMENT
AMOUNT ORDERED 225 Con 32cc 256

COMMON	<u>225</u>	@	<u>16.25</u>	<u>3656.25</u>
POZMIX		@		
GEL	<u>4</u>	@	<u>21.25</u>	<u>85.00</u>
CHLORIDE	<u>8</u>	@	<u>58.20</u>	<u>465.60</u>
ASC		@		

EQUIPMENT

PUMP TRUCK CEMENTER Shane Heath

405 HELPER Tony

BULK TRUCK

410 DRIVER Teddel

BULK TRUCK

DRIVER

HANDLING	<u>237</u>	@	<u>2.25</u>	<u>533.25</u>
MILEAGE	<u>11.56/mile</u>			<u>2163.81</u>
			TOTAL	<u>6903.91</u>

REMARKS:

Run Pipe to Bottom + Landing Jt.
Est Circulation.

Mixed 225 sks

Cement Circulated

CHARGE TO: Val Energy

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>1125.00</u>
EXTRA FOOTAGE	<u>53</u>	@	<u>1.85</u> <u>45.05</u>
MILEAGE	<u>166</u>	@	<u>7.00</u> <u>1162.00</u>
MANIFOLD		@	
<u>6um</u>	<u>166</u>	@	<u>4.00</u> <u>664.00</u>

TOTAL 2996.05

PLUG & FLOAT EQUIPMENT

<u>8 1/2 Rubber Plug</u>	@	
	@	<u>79.00</u>
	@	
	@	

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or

Thanks!



PO BOX 31 Russell, KS 67665

INVOICE

Invoice Number: 127339

Invoice Date: May 22, 2011

Page: 1

Voice: (785) 483-3887
Fax: (785) 483-5566

Bill To:	RECEIVED
Val Energy, Inc. 200 W. Douglas STE #520 Wichita, KS 67202	JUN 02 2011

9233 - 1 Plug Cement

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Val	Frazier #1-34	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-03	Liberal	May 22, 2011	6/21/11

Quantity	Item	Description	Unit Price	Amount
250.00	MAT	Lightweight Class A	15.00	3,750.00
62.50	MAT	Flo Seal	2.70	168.75
250.00	SER	Handling	2.25	562.50
86.00	SER	Mileage 250 sx @.11 per sk per mi	27.50	2,365.00
1.00	SER	Plug to Abandon	1,125.00	1,125.00
172.00	SER	Pump Truck Mileage	7.00	1,204.00
172.00	SER	Light Vehicle Mileage	4.00	688.00
1.00	CEMENTER	Bob Ryan		
1.00	EQUIP OPER	Cesar Pavia		
1.00	EQUIP OPER	Jason Thimesch		

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 1972.65

ONLY IF PAID ON OR BEFORE
Jun 16, 2011

Subtotal	9,863.25
Sales Tax	734.81
Total Invoice Amount	10,598.06
Payment/Credit Applied	
TOTAL	10,598.06

ALLIED CEMENTING CO., LLC. 036649

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

L. Bernal Ks

DATE <u>5/22/11</u>	SEC. <u>24</u>	TWP. <u>22</u>	RANGE <u>30W</u>	CALLED OUT	ON LOCATION	JOB START <u>03:30</u>	JOB FINISH <u>09:30</u>
LEASE <u>FRAZIER</u>	WELL # <u>1-34</u>	LOCATION <u>GARDEN CT. 11.6</u>			COUNTY <u>FINNEY</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>			<u>wa 156 3/4 N 2 1/2 E S10</u>				

CONTRACTOR UAC Only #2

TYPE OF JOB PTA

HOLE SIZE 7 1/4 T.D.

CASING SIZE PTA DEPTH 353'

TUBING SIZE DEPTH

DRILL PIPE 1 1/2 x 14 DEPTH 2040'

TOOL DEPTH

PRES. MAX 100 PSI MINIMUM 0

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 25 BBL

OWNER SAWR

CEMENT

AMOUNT ORDERED 250 60/40

400 GEL 1/4 ROSAL

COMMON @

POZMIX @

GEL @

CHLORIDE @

ASC @

<u>250 4/6 LTR</u>	@	<u>15.00</u>	<u>3750.00</u>
<u>FLO SEAL C22AB</u>	@	<u>2.70</u>	<u>168.75</u>
	@		
	@		
	@		
	@		
	@		
HANDLING <u>250</u>	@	<u>2.25</u>	<u>562.50</u>
MILEAGE <u>34/mi 111</u>			<u>2365.00</u>
			TOTAL <u>6846.25</u>

EQUIPMENT

PUMP TRUCK CEMENTER BOB

372 HELPER CEASAR

BULK TRUCK

457/251 DRIVER JASON (M.L.)

BULK TRUCK

DRIVER

REMARKS:

Thank You

SERVICE

DEPTH OF JOB 2040'

PUMP TRUCK CHARGE 1125.00

EXTRA FOOTAGE @

MILEAGE 172 @ 7.00 1204.00

MANIFOLD @

IT LEH mi 172 @ 4.00 688.00

CHARGE TO: LAX ENERGY

STREET

CITY STATE ZIP

TOTAL 3017.00

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment
and furnish cementer and helper(s) to assist owner or



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Val Energy, INC

200 W Douglas, AVE Str 520 Wichita, KS 67202

ATTN: Wes Hansen

Frazier 1-34

34-225-30W-Finney-KS

Job Ticket: 042099

DST#: 1

Test Start: 2011.05.16 @ 13:29:34

GENERAL INFORMATION:

Formation: Chase

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 15:38:29

Time Test Ended: 19:55:28

Interval: 2642.00 ft (KB) To 2684.00 ft (KB) (TVD)

Total Depth: 2684.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Test Type: Conventional Bottom Hole

Tester: Brandon Turley- Jace

Unit No: 35

Reference Elevations: 2797.00 ft (KB)

2787.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 8373

Inside

Press@RunDepth: 180.47 psig @ 2643.00 ft (KB)

Start Date: 2011.05.16

End Date:

2011.05.16

Start Time: 13:29:34

End Time:

19:55:28

Capacity: 8000.00 psig

Last Calib.: 2011.05.16

Time On Btm: 2011.05.16 @ 15:37:44

Time Off Btm: 2011.05.16 @ 18:15:58

TEST COMMENT: IF: 1/4 blow BOB in 8 min.

IS: No Return

FF: 1/4 blow BOB in 16 min.

FS: No Return

PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1281.20	92.21	Initial Hydro-static
1	86.55	91.79	Open To Flow (1)
30	135.91	92.27	Shut-In(1)
76	496.58	93.83	End Shut-In(1)
77	141.33	93.68	Open To Flow (2)
106	180.47	94.23	Shut-In(2)
158	482.04	95.00	End Shut-In(2)
159	1203.68	95.27	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
186.00	mcw 90%w 10%m	1.47
186.00	wcm 10%w 90%m	2.61

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Val Energy, INC

Frazier 1-34

200 W Douglas, AVE Str 520 Wichita, KS 67202

34-225-30W-Finney-KS

Job Ticket: 042099

DST#: 1

ATTN: Wes Hansen

Test Start: 2011.05.16 @ 13:29:34

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

17000 ppm

Viscosity: 29.00 sec/qt

Cushion Volume:

bbl

Water Loss: 0.00 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 19000.00 ppm

Filter Cake: 0.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
186.00	mcw 90%w 10%m	1.470
186.00	w cm 10%w 90%m	2.609

Total Length: 372.00 ft Total Volume: 4.079 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: .38@73=17000

Serial #: 8373

Inside Val Energy, INC

34-225-30W-Finney-KS

DST Test Number: 1

