

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION ORIGINAL  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
June 2009  
**Form Must Be Typed  
Form must be Signed  
All blanks must be Filled**

OPERATOR: License # 6534  
Name: Robert Schindler  
Address 1: PO Box 92  
Address 2: \_\_\_\_\_  
City: Madison State: KS Zip: 66860 + \_\_\_\_\_  
Contact Person: Robert Schindler  
Phone: ( 620 ) 437-2525  
CONTRACTOR: License # 33217  
Name: Three Rivers Exploration LLC  
Wellsite Geologist: Thomas E. Blair  
Purchaser: \_\_\_\_\_

**Designate Type of Completion:**

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD  
 Conv. to GSW

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled      Permit #: \_\_\_\_\_  
 Dual Completion      Permit #: \_\_\_\_\_  
 SWD      Permit #: \_\_\_\_\_  
 ENHR      Permit #: \_\_\_\_\_  
 GSW      Permit #: \_\_\_\_\_

11/27/2010      11/30/2010      4/12/2011  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date           Recompletion Date

API No. 15 - 073-24153-00-00  
Spot Description: \_\_\_\_\_  
NE\_NE\_SE Sec. 3 Twp. 23 S. R. 9  East  West  
2,050 Feet from  North /  South Line of Section  
330 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Greenwood  
Lease Name: Noller Well #: WI-2  
Field Name: Teeter-Scott  
Producing Formation: Bartlesville  
Elevation: Ground: 1495 Kelly Bushing: 1499  
Total Depth: 2533 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 200 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: surface (0)  
feet depth to: 600 w/ 80 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)

Chloride content: 700 ppm Fluid volume: 500 bbls  
Dewatering method used: Air Dry  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Schindler  
Title: Operator Date: May 20, 2011

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Letter of Confidentiality Received  
Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT  I  II  III Approved by: DG Date: 6/20/11

**RECEIVED**  
**JUN 8 1 2011**  
**KCC WICHITA**

Operator Name: Robert Schindler Lease Name: Noller Well #: WI-2  
 Sec. 3 Twp. 23 S. R. 9  East  West County: Greenwood

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>Cement Bond Log, Gamma Ray, Neutron</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Kansas City (driller)</td> <td>1800</td> <td>-305</td> </tr> <tr> <td>Base KC (driller)</td> <td>1972</td> <td>-477</td> </tr> <tr> <td>Altamont (driller)</td> <td>2080</td> <td>-585</td> </tr> <tr> <td>Pawnee</td> <td>2116</td> <td>-621</td> </tr> <tr> <td>Cherokee</td> <td>2235</td> <td>-740</td> </tr> <tr> <td>Bartlesville Sand</td> <td>2420</td> <td>-961</td> </tr> <tr> <td>Base Bartlesville Sand</td> <td>2533</td> <td>-1038</td> </tr> </table>	Name	Top	Datum	Kansas City (driller)	1800	-305	Base KC (driller)	1972	-477	Altamont (driller)	2080	-585	Pawnee	2116	-621	Cherokee	2235	-740	Bartlesville Sand	2420	-961	Base Bartlesville Sand	2533	-1038
Name	Top	Datum																							
Kansas City (driller)	1800	-305																							
Base KC (driller)	1972	-477																							
Altamont (driller)	2080	-585																							
Pawnee	2116	-621																							
Cherokee	2235	-740																							
Bartlesville Sand	2420	-961																							
Base Bartlesville Sand	2533	-1038																							

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	unknown	200'	Class A	110	Calc 3%, Gel 2%
Production	7 7/8	5 1/2	17	2,533'	60/40 & Thickset	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Surface to 600	60/40	80	4% Gel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	2,430' - 2,456'		

TUBING RECORD: Size: <u>2 3/8</u> Set At: <u>2,417.20</u> Packer At: <u>2,417.20</u>		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>June of 2011</u>	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) <u>Water Injection</u>	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf
	Water Bbls.	Gas-Oil Ratio
		Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>2,430' - 2,456'</u>
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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JUN 01 2011

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KS Licensed Geologist #212

AAPG Certified Petroleum Geologist #5892

Thomas E. Blair  
22150 SE Cole Creek Rd.  
Atlanta, KS 67008  
620-394-2324  
316-655-8585  
[tomkat@sktc.net](mailto:tomkat@sktc.net)

### GEOLOGISTS REPORT

WELL: Noller WI-2  
OPERATOR: Robert Schindler  
CONTRACTOR: Three Rivers Exploration, LLC  
LOCATION: NE NE SE 3-23-9E  
Greenwood County, KS  
ELEVATION: 1495 GL est.  
WELLSITE GEOLOGIST: Tom Blair

### GEOLOGICAL FORMATION TOPS

<i>FORMATION</i>	<i>DEPTH</i>	<i>DATUM</i>
Douglas (driller)	1404	+91
Lansing (driller)	1540	-45
Kansas City (driller)	1800	-305
Base KC (driller)	1972	-477
Altamont (driller)	2080	-585
Pawnee	2116	-621
Cherokee	2235	-740
Bartlesville Sand	2420	-925
Base Bartlesville Sand	2456	-961
Total Depth	2533	-1038

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## ZONES OF INTEREST AND HYDROCARBON SHOWS

Formation: Bartlesville

Interval: 2420-2430

Description: Sandstone, green, very fine grained to silty, poor porosity, no shows.

Formation: Bartlesville

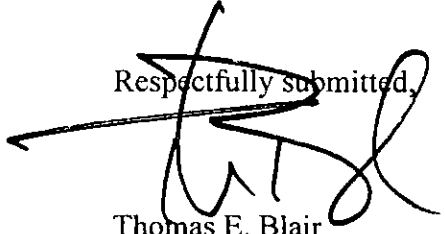
Interval: 2430-2456

Description: Sandstone, tan, very fine-grained, sub-angular, calcareous, fair to good intergranular porosity, bright fluorescence, good staining.

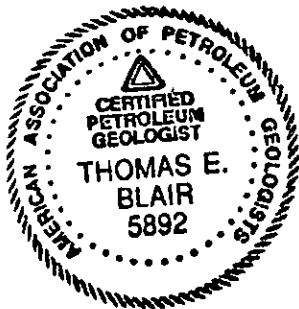
## REMARKS AND RECOMMENDATIONS

The Noller WI-2 was drilled for an injection well in the Bartlesville Sand. The well encountered the Bartlesville at a favorable datum, and had at least 26 feet of porous sand. The well should make an excellent injection well. 5 1/2 inch casing was set and cemented to the surface.

Respectfully submitted,



Thomas E. Blair  
Certified Petroleum Geologist



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**CONSOLIDATED**  
Oil Well Services, LLC



**ENTERED**

TICKET NUMBER 29979

LOCATION Eureka

FOREMAN Steve Mead

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-27-10	7465	Noller W-2	3	225	9E	Greenwood
CUSTOMER Schindler Oil			Safety Meeting 5m S.F. J.P.			
MAILING ADDRESS P.O. Box 92			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Madison			530	Shannon		
STATE KS			479	JP		
ZIP CODE 66860						

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 208' CASING SIZE & WEIGHT 8 5/8  
 CASING DEPTH 200' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.8<sup>W</sup> SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 20'  
 DISPLACEMENT 11 1/2 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting. Rig up to 8 5/8 casing. Break circulation w 5 bbls Fresh water. Mix 110 sks class A cement w/ 3% CaCl2, 2% Gel & 1/4# Etacel per/sk AT 14.8<sup>W</sup> per gal. Displace with 11 1/2 bbls Fresh water. Shut well in. Good cement returns to surface. 6 bbl slurry to pit. Job complete Rig down

*Thank you*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5403	1	PUMP CHARGE	725.00	725.00
5406	25	MILEAGE	3.65	91.25
11043	110 sks	Class A Cement	13.50	1485.00
1102	310 #	CaCl2 3%	.75	232.50
1118B	200 #	Gel 2%	.20	40.00
1107	27 #	Etacel 1/4 <sup>#</sup> per/sk	2.10	56.70
5407		Tan mileage Bulk Truck	M/C	315.00
				RECEIVED
				MAY 25 2011
				KCC WICHITA
				Sub Total 2945.45
				SALES TAX 132.44
				ESTIMATED TOTAL 3077.89

✓  
12-9-10  
online

Ravin 3737

AUTHORIZATION David [Signature] TITLE \_\_\_\_\_ DATE 11-27-10

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 238406

Invoice Date: 12/08/2010 Terms: 0/30,n/30

Page 1

SCHINDLER OIL  
P.O. BOX 92  
MADISON KS 66860  
(620) 437-2525

NOLLER WI-2  
29965  
12-01-10

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	100.00	11.3500	1135.00
1118B	PREMIUM GEL / BENTONITE	688.00	.2000	137.60
1107A	PHENOSEAL (M) 40# BAG)	50.00	1.1500	57.50
1126A	THICK SET CEMENT	75.00	17.0000	1275.00
1110A	KOL SEAL (50# BAG)	375.00	.4200	157.50
1107A	PHENOSEAL (M) 40# BAG)	38.00	1.1500	43.70
1123	CITY WATER	3000.00	.0149	44.70
4130	CENTRALIZER 5 1/2"	6.00	46.0000	276.00
4158	FLOAT SHOE FLAPPER 5 1/2	1.00	284.0000	284.00
4104	CEMENT BASKET 5 1/2"	1.00	219.0000	219.00
4406	5 1/2" RUBBER PLUG	1.00	61.0000	61.00

Description	Hours	Unit Price	Total
437 80 BBL VACUUM TRUCK (CEMENT)	4.00	85.00	340.00
445 CEMENT PUMP	1.00	925.00	925.00
445 EQUIPMENT MILEAGE (ONE WAY)	25.00	3.65	91.25
479 MIN. BULK DELIVERY	1.00	157.50	157.50
543 MIN. BULK DELIVERY	1.00	157.50	157.50

✓  
12-15-10  
BVZW9-  
68NN3

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Parts:	3691.00	Freight:	.00	Tax:	269.45	AR	5631.70
Labor:	.00	Misc:	.00	Total:	5631.70		
Sublt:	.00	Supplies:	.00	Change:	.00		

5,519.07

Signed \_\_\_\_\_ Date \_\_\_\_\_



**CONSOLIDATED**  
Oil Well Services, LLC

**ENTERED**

TICKET NUMBER 29965

LOCATION Eureka

FOREMAN Tray Strickler

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																				
12-1-10	7465	Noller WI-2				GO																				
CUSTOMER Schindler Oil			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>445</td> <td>John S.</td> <td></td> <td></td> </tr> <tr> <td>548</td> <td>Dave</td> <td></td> <td></td> </tr> <tr> <td>479</td> <td>Alm B</td> <td></td> <td></td> </tr> <tr> <td>437</td> <td>Jim</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	445	John S.			548	Dave			479	Alm B			437	Jim		
TRUCK #	DRIVER	TRUCK #					DRIVER																			
445	John S.																									
548	Dave																									
479	Alm B																									
437	Jim																									
MAILING ADDRESS P.O. Box																										
CITY Madison	STATE KS	ZIP CODE																								
JOB TYPE <u>4/8</u> '0' HOLE SIZE <u>7 7/8"</u> HOLE DEPTH <u>2534'</u> CASING SIZE & WEIGHT <u>5 1/2" 17"</u>																										
CASING DEPTH <u>2531'6"</u> DRILL PIPE _____ TUBING _____ OTHER <u>1870 2539'</u>																										
SLURRY WEIGHT <u>12.8-13.4</u> SLURRY VOL <u>51 Bbl</u> WATER gal/sk <u>9-8"</u> CEMENT LEFT in CASING <u>0'</u>																										
DISPLACEMENT <u>608bl</u> DISPLACEMENT PSI _____ MIX PSI _____ RATE _____																										

REMARKS: Safety meeting! Rig up to 5 1/2" casing. Break Circulation w/ 108bl Fresh water. Mixed 100skt 60/40 Poz-mix Cement w/ 8% Gel @ 12.8#/gal. Tail in w/ 75skt Thickset Cement w/ 5" Kol-Seal @ 13.4#/gal. Washout Pump + liner Release Plug. Displace w/ 608bl Fresh Water. Final Pumping Pressure 900 PSI. Pump Plug to 1400 PSI. Wait 2 mins. Release Pressure. Float Held. Good Circulation @ All times. Rotated casing while displacing.

Job Compl

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	25	MILEAGE	3.65	91.25
1121	100skt	60/40 Poz-mix Cement	11.35	1135.00
1118B	688*	8% Gel	.20	137.60
1107A	50"	Phenoseal 1/2" sk	1.15	57.50
1126A	75skt	Thickset Cement	17.00	1275.00
1110A	375*	Kol-Seal 5" sk	.42	157.50
1107A	38"	Phenoseal 1/2" sk	1.15	43.70
5502C	4hrs	808bl Vcc Truck	85.00/hr	340.00
1123	3000gal	City Water	14.90/1000	44.70
4130	6	5 1/2" Centralized	46.00	276.00
4158	1	5 1/2" Flapper type Float shoe	284.00	284.00
4104	1	5 1/2" Cement Basket	219.00	219.00
4406	1	5 1/2" Top Rubber Plug	61.00	61.00
5407	8.43 ton	Ton-mileage	m/c	315.00
			Sub Total	5362.25
			SALES TAX	269.45
			ESTIMATED TOTAL	5631.70

Thank You!

238406

Revin 3737

AUTHORIZATION Rolo [Signature]

TITLE owner

DATE 5, 19, 07

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



**CONSOLIDATED**  
Oil Well Services, LLC

**ENTERED**

TICKET NUMBER 30097  
LOCATION Eureka  
FOREMAN Steve Neal

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-7-11	7465	Walker WT-2	?	R3	9E	Greenwood
CUSTOMER Schindler Oil			SAFTY meeting			
MAILING ADDRESS P.O. Box 98			5m			
CITY Madison			SF			
STATE KS			DB			
ZIP CODE 66860			TRUCK #	DRIVER	TRUCK #	DRIVER
			485	Shannon		
			441	Don		

JOB TYPE Top outside HOLE SIZE \_\_\_\_\_ HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT \_\_\_\_\_  
CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING 1" tubing 598' OTHER \_\_\_\_\_  
SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting: Run in 598' 1" HyDrill pipe. Break  
Circulation w/ cobbles Fresh water. Mix 80 sks 60/40 po2 mix  
Cement w/ 4% Gel. Pull out 1" pipe. Top well off.  
Good Cement to surface.  
Job complete Rig down

*Thank you*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54013	1	PUMP CHARGE	725.00	725.00
5406	23	MILEAGE	3.65	91.25
1131	80 sks	60/40 po2 mix Cement	11.35	908.00
1118B	275 *	Gel 4%	.20	55.00
4310	598'	1" Pipe Rental	50 FT.	299.00
5407		Ton Mileage Bulk Truck	m/c	315.00
				RECEIVED
				MAY 25 2011
				KCC WICHITA
				Sub Total 2393.25
				SALES TAX 92.13

Ravin 3737  
ESTIMATED TOTAL 239112  
AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE 1-24-11  
ESTIMATED TOTAL 2485.38

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.





**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 238300

Invoice Date: 11/30/2010 Terms: 0/30,n/30

Page 1

SCHINDLER OIL  
P.O. BOX 92  
MADISON KS 66860  
(620) 437-2525

NOLLER W 1-2  
29979  
11-27-10

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	110.00	13.5000	1485.00
1102	CALCIUM CHLORIDE (50#)	310.00	.7500	232.50
1118B	PREMIUM GEL / BENTONITE	200.00	.2000	40.00
1107	FLO-SEAL (25#)	27.00	2.1000	56.70
Description		Hours	Unit Price	Total
479	MIN. BULK DELIVERY	1.00	315.00	315.00
520	CEMENT PUMP (SURFACE)	1.00	725.00	725.00
520	EQUIPMENT MILEAGE (ONE WAY)	25.00	3.65	91.25

*Handwritten:*  
✓  
12-9-10  
BVD4Z-2Q1MG

RECEIVED  
MAY 25 2011  
KCC WICHITA

Parts:	1814.20	Freight:	.00	Tax:	132.44	AR	3077.89
Labor:	.00	Misc:	.00	Total:	3077.89		
Sublt:	.00	Supplies:	.00	Change:	.00		X.98

*Handwritten:* 3,016.33

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, Ok  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, Ks  
620/583-7664

GILLETTE, WY  
307/686-4914

OAKLEY, KS  
785/672-2227

OTTAWA, Ks  
785/242-4044

THAYER, KS  
620/839-5269

WORLAND, WY  
307/347-4577



KS Licensed Geologist #212

AAPG Certified Petroleum Geologist #5892

Thomas E. Blair  
22150 SE Cole Creek Rd.  
Atlanta, KS 67008  
620-394-2324  
316-655-8585  
[tomkat@sktc.net](mailto:tomkat@sktc.net)

### GEOLOGISTS REPORT

WELL: Noller WI-2  
OPERATOR: Robert Schindler  
CONTRACTOR: Three Rivers Exploration, LLC  
LOCATION: NE NE SE 3-23-9E  
Greenwood County, KS  
ELEVATION: 1495 GL est.  
WELLSITE GEOLOGIST: Tom Blair

### GEOLOGICAL FORMATION TOPS

<i>FORMATION</i>	<i>DEPTH</i>	<i>DATUM</i>
Douglas (driller)	1404	+91
Lansing (driller)	1540	-45
Kansas City (driller)	1800	-305
Base KC (driller)	1972	-477
Altamont (driller)	2080	-585
Pawnee	2116	-621
Cherokee	2235	-740
Bartlesville Sand	2420	-925
Base Bartlesville Sand	2456	-961
Total Depth	2533	-1038

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## ZONES OF INTEREST AND HYDROCARBON SHOWS

Formation: Bartlesville

Interval: 2420-2430

Description: Sandstone, green, very fine grained to silty, poor porosity, no shows.

Formation: Bartlesville

Interval: 2430-2456

Description: Sandstone, tan, very fine-grained, sub-angular, calcareous, fair to good intergranular porosity, bright fluorescence, good staining.

## REMARKS AND RECOMMENDATIONS

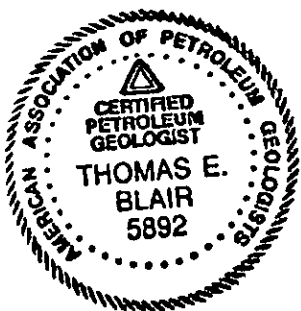
The Noller WI-2 was drilled for an injection well in the Bartlesville Sand. The well encountered the Bartlesville at a favorable datum, and had at least 26 feet of porous sand. The well should make an excellent injection well. 5 ½ inch casing was set and cemented to the surface.

Respectfully submitted,



Thomas E. Blair

Certified Petroleum Geologist



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**CONSOLIDATED**  
Oil Well Services, LLC



**ENTERED**

TICKET NUMBER 29979

LOCATION Eureka

FOREMAN Steve Mearl

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT  
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-27-10	7465	Noller W-2	3	225	9E	Geopius
CUSTOMER Schindler Oil			Safety Meeting 5m SF. J.P.			
MAILING ADDRESS P.O. Box 92			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Madison			530	Shannon		
STATE KS			479	JP		
ZIP CODE 66860						

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 208' CASING SIZE & WEIGHT 8 3/8  
 CASING DEPTH 200' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.8<sup>W</sup> SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 20'  
 DISPLACEMENT 11 1/2 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting Rig up to 8 3/8 casing. Break circulation w 5 bbls Fresh water. Mix 110 sks class A cement w/ 3% CaCl2, 2% Gel & 1/4# FloCele per/sk AT 14.8<sup>W</sup> per gal. Displace with 11 1/2 bbls Fresh water. Shut well in. Good cement returns to surface. 6 bbl slurry to pit. Job complete Rig down

*Thank you*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54013	1	PUMP CHARGE	725.00	725.00
5406	25	MILEAGE	3.65	91.25
11043	110 sks	Class A Cement	13.50	1485.00
1102	310 #	CaCl2 3%	.75	232.50
1118B	200 #	Gel 2%	.20	40.00
1107	27 #	FloCele 1/4 <sup>#</sup> per/sk	2.10	56.70
5407		Tan mileage Bulk Trucks	M/C	315.00
			RECEIVED	
			MAY 25 2011	
			KCC WICHITA	
			Sub Total	2945.25
			SALES TAX	132.44
			ESTIMATED TOTAL	3077.69

*12-9-10  
online*

AVIN 3737 AUTHORIZATION David [Signature] TITLE 338300 DATE 11-27-10

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 238406

Invoice Date: 12/08/2010 Terms: 0/30,n/30

Page 1

SCHINDLER OIL  
P.O. BOX 92  
MADISON KS 66860  
(620) 437-2525

NOLLER WI-2  
29965  
12-01-10

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	100.00	11.3500	1135.00
1118B	PREMIUM GEL / BENTONITE	688.00	.2000	137.60
1107A	PHENOSEAL (M) 40# BAG)	50.00	1.1500	57.50
1126A	THICK SET CEMENT	75.00	17.0000	1275.00
1110A	KOL SEAL (50# BAG)	375.00	.4200	157.50
1107A	PHENOSEAL (M) 40# BAG)	38.00	1.1500	43.70
1123	CITY WATER	3000.00	.0149	44.70
4130	CENTRALIZER 5 1/2"	6.00	46.0000	276.00
4158	FLOAT SHOE FLAPPER 5 1/2	1.00	284.0000	284.00
4104	CEMENT BASKET 5 1/2"	1.00	219.0000	219.00
4406	5 1/2" RUBBER PLUG	1.00	61.0000	61.00

Description	Hours	Unit Price	Total
437 80 BBL VACUUM TRUCK (CEMENT)	4.00	85.00	340.00
445 CEMENT PUMP	1.00	925.00	925.00
445 EQUIPMENT MILEAGE (ONE WAY)	25.00	3.65	91.25
479 MIN. BULK DELIVERY	1.00	157.50	157.50
543 MIN. BULK DELIVERY	1.00	157.50	157.50

✓  
12-15-10  
BVZW9-  
68NN3

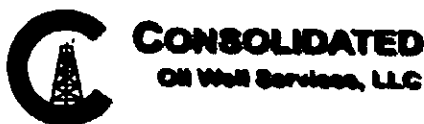
RECEIVED  
MAY 25 2011  
KCC WICHITA

Parts:	3691.00	Freight:	.00	Tax:	269.45	AR	5631.70
Labor:	.00	Misc:	.00	Total:	5631.70		
Sublt:	.00	Supplies:	.00	Change:	.00		X.98

5,519.07

Signed \_\_\_\_\_

Date \_\_\_\_\_



**ENTERED**

TICKET NUMBER 29965  
 LOCATION Eureka  
 FOREMAN Tray Strickler

PO Box 884, Chanute, KS 66720  
 620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT  
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																				
12-1-10	7465	Noller WI-2				GD																				
CUSTOMER Schindler Oil			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>445</td> <td>John S.</td> <td></td> <td></td> </tr> <tr> <td>548</td> <td>Dave</td> <td></td> <td></td> </tr> <tr> <td>479</td> <td>Alan B</td> <td></td> <td></td> </tr> <tr> <td>437</td> <td>Jim</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	445	John S.			548	Dave			479	Alan B			437	Jim		
TRUCK #	DRIVER	TRUCK #					DRIVER																			
445	John S.																									
548	Dave																									
479	Alan B																									
437	Jim																									
MAILING ADDRESS P.O. Box																										
CITY Madison																										
STATE KS		ZIP CODE																								

JOB TYPE 4 1/2' 0' HOLE SIZE 7 3/4' HOLE DEPTH 2534' CASING SIZE & WEIGHT 5 1/2" 17"  
 CASING DEPTH 2531' 6" DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER 1670 2539'  
 SLURRY WEIGHT 12.8-13.4\* SLURRY VOL 51 Bbl WATER gal/sk 9-8" CEMENT LEFT IN CASING 0'  
 DISPLACEMENT 60 Bbl DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting! Rig up to 5 1/2" casing. Break Circulation w/ 10 Bbl Fresh water.  
Mixed 100skt 60/40 Poz-mix Cement w/ 8% Gel @ 12.5#/gal. Tail in w/ 75skt Thickest  
Cement w/ 5" Kol-Seal @ 13.4#/gal. Washout Pump + liner Release Plug. Displace  
w/ 60 Bbl Fresh Water. Final Pumping Pressure 900 PSI Pump Pkg to 1400 PSI.  
Wait 2 mins. Release Pressure. Float Held. Good Circulation @ All times.  
Rotated casing while Displacing.

Job Complete

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MAY 25 2011

KCC WICHITA

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	25	MILEAGE	3.65	91.25
1121	100skt	60/40 Poz-mix Cement	11.35	1135.00
11186	688*	8% Gel	.20	137.60
1107A	50"	Phenoseal 1/2" sk	1.15	57.50
1126A	75skt	Thickset Cement	17.00	1275.00
1110A	375*	Kol-Seal 5" sk	.42	157.50
1107A	38"	Phenoseal 1/2" sk	1.15	43.70
5502C	4hrs	80 Bbl Vcc Truck	85.00/hr	340.00
1123	3000gal	City Water	14.90/1000	44.70
4130	6	5 1/2" Centralized	46.00	276.00
4158	1	5 1/2" Flapper type Float shoe	284.00	284.00
4104	1	5 1/2" Cement Basket	219.00	219.00
4406	1	5 1/2" Top Rubber Plug	61.00	61.00
5407	8.43 Ton	Ton-mileage	m/c	315.00
			Sub Total	5362.25
			SALES TAX	269.45
			ESTIMATED TOTAL	5631.70

Ravin 3737

AUTHORIZATION Rolo [Signature] TITLE owner DATE 5, 5, 11

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



**CONSOLIDATED**  
Oil Well Services, LLC



**ENTERED**

TICKET NUMBER 30097

LOCATION Eureka

FOREMAN Steve Neal

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
1-7-11	7465	Noller WT-2	3	23	9E	Greenwood	
CUSTOMER Schindler Oil		SAFETY meeting					
MAILING ADDRESS P.O. Box 98		5m SF DB		TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Madison		STATE KS	ZIP CODE 66860	485	Shannon		
				441	Don		

JOB TYPE Top outside HOLE SIZE \_\_\_\_\_ HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT \_\_\_\_\_  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING 1" Tubing 598' OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting: Run in 598' 1" HyDrill pipe. Break Circulation w/ cobbles Freshwater. Mix 80 sks 60/40 pol mix Cement w/ 4% Gel. Pull out 1" pipe. Top well off. Good Cement to Surface. Job complete Rig down

*Thank you*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54013	1	PUMP CHARGE	725.00	725.00
5406	23	MILEAGE	3.65	91.25
1131	80 sks	60/40 pol mix cement	11.35	908.00
1118B	275 *	Gel 4%	.20	55.00
4310	598'	1" pipe Rental	50 FT.	299.00
5407		Ton Mileage Bulk Truck	MIC	315.00
				RECEIVED
				MAY 25 2011
				KCC WICHITA
				Sub Total 239325
				SALES TAX 92.13
				ESTIMATED TOTAL 248538

RevIn 3737

AUTHORIZATION [Signature]

TITLE 239112

DATE 5-24-11

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 238300

Invoice Date: 11/30/2010 Terms: 0/30,n/30

Page 1

SCHINDLER OIL  
P.O. BOX 92  
MADISON KS 66860  
(620) 437-2525

NOLLER W 1-2  
29979  
11-27-10

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	110.00	13.5000	1485.00
1102	CALCIUM CHLORIDE (50#)	310.00	.7500	232.50
1118B	PREMIUM GEL / BENTONITE	200.00	.2000	40.00
1107	FLO-SEAL (25#)	27.00	2.1000	56.70
Description		Hours	Unit Price	Total
479	MIN. BULK DELIVERY	1.00	315.00	315.00
520	CEMENT PUMP (SURFACE)	1.00	725.00	725.00
520	EQUIPMENT MILEAGE (ONE WAY)	25.00	3.65	91.25

*Handwritten:*  
✓  
12-9-10  
BVD4Z-2Q1MG

RECEIVED  
MAY 25 2011  
KCC WICHITA

Parts:	1814.20	Freight:	.00	Tax:	132.44	AR	3077.89
Labor:	.00	Misc:	.00	Total:	3077.89		
Sublt:	.00	Supplies:	.00	Change:	.00		

*Handwritten:* 3,016.33

Signed \_\_\_\_\_ Date \_\_\_\_\_