

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30253
Name: Cyclone Petroleum, Inc.
Address 1: 1030 W. Main
Address 2: _____
City: Jenks State: OK Zip: 74037 + _____
Contact Person: James Haver
Phone: (918) 291-3200
CONTRACTOR: License # 5822
Name: Val Energy, Inc.
Wellsite Geologist: none
Purchaser: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: Helmerich & Payne Int'l Drilling Co.
Well Name: Gibson 1
Original Comp. Date: 3/1/58 Original Total Depth: 3397
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
1/15/11 1/17/11 2/18/11
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 035-19432-00-01
Spot Description: _____
NW-SE-NW Sec. 29 Twp. 34 S. R. 3 East West
1650 Feet from North / South Line of Section
1650 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Cowley
Lease Name: Peters Well #: 29-7
Field Name: Gibson
Producing Formation: Cleveland
Elevation: Ground: 1136.9 Kelly Bushing: 1144
Total Depth: 3204 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: _____
James Haver
Title: Resident Date: 6.7.11

KCC Office Use ONLY
 Letter of Confidentiality Received **RECEIVED**
Date: 6-8-11 denied **JUN 10 2011**
 Confidential Release Date: _____
 Wireline Log Received **KCC WICHITA**
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: NS Date: 6-20-11

Operator Name: Cyclone Petroleum, Inc. Lease Name: Peters Well #: 29-7

Sec. 29 Twp. 34 S. R. 3 East West County: Cowley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Longstring		4 1/2"		3213	Class A	150	5 lb. Kol Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	3000 - 3016	250 gal. acid	

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR. <u>none</u>		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0 0	0 0	20		

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION RECEIVED JUN 10 2011
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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 239164

Invoice Date: 01/17/2011 Terms:

Page 1

CYCLONE PETROLEUM INC (2004)
7030C S. LEWIS ST. SUITE 541
TULSA OK 74136
(918)291-3200

PETERS 29-7
30169
01-15-11

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	150.00	17.0000	2550.00
1110A	KOL SEAL (50# BAG)	750.00	.4200	315.00
1111A	SODIUM METASILICATE	100.00	1.8000	180.00
1123	CITY WATER	3000.00	.0149	44.70
4129	CENTRALIZER 4 1/2"	6.00	40.0000	240.00
4161	FLOAT SHOE 4 1/2" AFU	1.00	273.0000	273.00
4453	4 1/2" LATCH DOWN PLUG	1.00	221.0000	221.00

Description	Hours	Unit Price	Total
436 80 BBL VACUUM TRUCK (CEMENT)	6.00	85.00	510.00
515 TON MILEAGE DELIVERY	660.00	1.20	792.00
520 CEMENT PUMP	1.00	925.00	925.00
520 EQUIPMENT MILEAGE (ONE WAY)	80.00	3.65	292.00

Parts: 3823.70 Freight: .00 Tax: 260.01 AR 6602.71
Labor: .00 Misc: .00 Total: 6602.71
Sublt: .00 Supplies: .00 Change: .00

RECEIVED

Signed _____

Date JUN 10 2011

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

OAKLEY, KS
785/672-2227

OTTAWA, KS
785/242-4044

THAYER, MO
620/839-5269

WICHITA, KS
307/347-4577

KCC WICHITA



CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 30169 *WR*

LOCATION Eureka KS

FOREMAN Rex Ledford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
1-15-11	2616	Peters 29-7	29	34	35	Cowley																
CUSTOMER Cyclone Petroleum Inc.			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>520</td> <td>Cliff</td> <td></td> <td></td> </tr> <tr> <td>575</td> <td>Allen B</td> <td></td> <td></td> </tr> <tr> <td>436</td> <td>Ed</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	520	Cliff			575	Allen B			436	Ed		
TRUCK #	DRIVER	TRUCK #					DRIVER															
520	Cliff																					
575	Allen B																					
436	Ed																					
MAILING ADDRESS 7080 C S Lewis St. #541																						
CITY Tulsa																						
STATE OK																						
ZIP CODE 74136																						

Safety meeting
OK
ES

JOB TYPE logstring 0 HOLE SIZE 7 7/8" HOLE DEPTH 3210 CASING SIZE & WEIGHT 4 1/2" 11.6"
 CASING DEPTH 3215' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.6" SLURRY VOL 45 Bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 49.8 Bbl DISPLACEMENT PSI 700 PSI 1200 Supplies RATE _____

REMARKS: Safety meeting - Rig up to 4 1/2" casing. Break circulation w/ 30 Bbl fresh water. Pump 20 Bbl metasilicate pre-flush, 5 Bbl water spacer. Mixed 150 sacks thickset cement w/ 5" Rotseal/sk @ 13.6"/gal. Washout pump + line, shut down, release latch down plug. Displace w/ 49.8 Bbl fresh water. Final pump pressure 700 PSI Pump plug to 1200 PSI. Release pressure, float + plug held. Good circulation @ all times while cementing. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	80	MILEAGE	3.65	292.00
1126A	150 sacks	thickset cement	17.00	2550.00
1110A	250"	5" Rotseal/sk	.42	315.00
1111A	100"	metasilicate pre-flush	1.80	180.00
5407A	8.25	tan mileage back trk	1.20	782.00
5502C	6 hrs	80 Bbl vac. trk	85.00	510.00
1183	3000 gals	city water	14.90/1000	44.70
4129	6	4 1/2" x 7 7/8" centralizers	40.00	240.00
4161	1	4 1/2" AFV float shoe	273.00	273.00
4453	1	4 1/2" latch down plug	221.00	221.00
			RECEIVED JUN 10 2011	
			KCC WICHITA	
			Subtotal	6392.70
			SALES TAX	260.01
			ESTIMATED TOTAL	6652.71

Ravin 3737

AUTHORIZATION Ramon Boyles 239164 TITLE 1/15/11 DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.