

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33476
Name: FIML Natural Resources, LLC
Address 1: 410 17TH ST STE 900
Address 2:
City: DENVER State: CO Zip: 80202 + 4420
Contact Person: Cassie Parks
Phone: (303) 893-5073
CONTRACTOR: License # 6454
Name: Cheyenne Well Service, Inc.
Wellsite Geologist: NA
Purchaser: NCRA

Designate Type of Completion:

- New Well
- Re-Entry
- Workover
- Oil
- WSW
- SWD
- SLOW
- Gas
- D&A
- ENHR
- SIGW
- OG
- GSW
- Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic
- Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator: FIML Natural Resources, LLC

Well Name: Titus 7-9-1931

Original Comp. Date: 03/29/2006 Original Total Depth: 4748

- Deepening
- Re-perf.
- Conv. to ENHR
- Conv. to SWD
- Conv. to GSW
- Plug Back: Plug Back Total Depth
- Commingled Permit #:
- Dual Completion Permit #:
- SWD Permit #:
- ENHR Permit #:
- GSW Permit #:

11/12/2010 11/23/2010
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-171-20613-00-01

Spot Description: C OF SWNE

SW NE Sec. 9 Twp. 19 S. R. 31 East West
1980 Feet from North / South Line of Section
3300 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE
- NW
- SE
- SW

County: Scott

Lease Name: TITUS Well #: 7-9-1931

Field Name:

Producing Formation: Lansing

Elevation: Ground: 2962 Kelly Bushing: 2971

Total Depth: 4748 Plug Back Total Depth: 4350

Amount of Surface Pipe Set and Cemented at: 358 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 2988 Feet

If Alternate II completion, cement circulated from: 2988

feet depth to: 0 w/ 525 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: ppm Fluid volume: bbls

Dewatering method used:

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. East West

County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received Date:
- Confidential Release Date:
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Deanna Gantoi Date: 06/17/2011



1057911

Operator Name: FIML Natural Resources, LLC Lease Name: TITUS Well #: 7-9-1931
 Sec. 9 Twp. 19 S. R. 31 East West County: Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Mississippian	4580	-1609
Electric Log Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Spergen	4594'	-1623
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	Warsaw	4641'	-1670
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
— Perforate				
— Protect Casing	-			
— Plug Back TD				
— Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4234-36'	Acidize with 500 gal 15% MCA	4234-36'
		CIBP @ 4350'	4350'
4	4386-88'	Acidize w/ 500 gal 15% MCA	4386-88'
4	4597-4605'	Existing	

TUBING RECORD:	Size: 2.875	Set At: 4333'	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. 11/23/2010	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls. 47	Gas Mcf 12	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: 4234-36'
<input type="checkbox"/> Other <i>(Specify)</i> _____		

Summary of Changes

Lease Name and Number: TITUS 7-9-1931

API/Permit #: 15-171-20613-00-01

Doc ID: 1057911

Correction Number: 1

Approved By: Deanna Garrison

Field Name	Previous Value	New Value
API	15-171-20613-00-00	15-171-20613-00-01
Approved By	NAOMI JAMES	Deanna Garrison
Approved Date	04/22/2011	06/17/2011
Completion - Commingled	Yes	No
Method Of Completion - Commingled	Yes	No
Method Of Completion - Perf	No	Yes
Producing Formation	Marmaton, Mississippi	Lansing
Production Interval #1	4386-88'	4234-36'
Production Interval #2	4597-4605'	
Save Link	../kcc/detail/operatorE ditDetail.cfm?docID=10 54501	../kcc/detail/operatorE ditDetail.cfm?docID=10 57911