

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

6/19/11

Form ACO-1  
October 2008  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 33397  
 Name: Running Foxes Petroleum, Inc.  
 Address 1: 7060-B S. Tucson Way  
 Address 2: \_\_\_\_\_  
 City: Centennial State: CO Zip: 80112 + \_\_\_\_\_  
 Contact Person: Kent Keppel  
 Phone: ( 720 ) 889-0510  
 CONTRACTOR: License # 31280  
 Name: Birk Petroleum  
 Wellsite Geologist: Greg Bratton  
 Purchaser: \_\_\_\_\_  
 Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_  
 \_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW \_\_\_\_\_  
 \_\_\_\_\_ Gas  ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
 \_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd. \_\_\_\_\_  
 \_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
 (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 \_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD  
 \_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 \_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
 \_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
 \_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
2/25/2009 2/26/2009 2/26/2009  
 Spud Date or Date Reached TD Completion Date or  
 Recompletion Date Recompletion Date

API No. 15 - 011-23511-00-00  
 Spot Description: \_\_\_\_\_  
 NE NW NW NE Sec. 1 Twp. 25 S. R. 23  East  West  
165 Feet from  North /  South Line of Section  
2165 Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: Bourbon  
 Lease Name: Vogel Well #: 2-1B INJ  
 Field Name: Devon  
 Producing Formation: Bartlesville  
 Elevation: Ground: 844' Kelly Bushing: \_\_\_\_\_  
 Total Depth: 500' Plug Back Total Depth: 492'  
 Amount of Surface Pipe Set and Cemented at: 20' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set: \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from: \_\_\_\_\_  
 feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** AI NJ 7-23-09  
 (Data must be collected from the Reserve Pit)  
 Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
 Dewatering method used: \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: Landman Date: 6-22-2009  
 Subscribed and sworn to before me this 22nd day of June,  
 20 09.  
 Notary Public: [Signature]  
 Date Commission Expires: \_\_\_\_\_

**KARLA PETERSON**  
**NOTARY PUBLIC**  
**STATE OF COLORADO**  
 My Commission Expires November 9, 2011

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution (762)  
**KANSAS CORPORATION COMMISSION**  
**JUN 23 2009**

**RECEIVED**

2009

Operator Name: Running Foxes Petroleum, Inc. Lease Name: Vogel Well #: 2-1B INJ
Sec. 1 Twp. 25 S. R. 23 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)
List All E. Logs Run: Dual Induction, Compensated Neutron, Gamma Ray
Log Formation (Top), Depth and Datum Sample
Name Top Datum
Excello 134' 710'
Bartlesville 343' 501'
Mississippian 476' 368'

CASING RECORD
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs./ Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
Depth
KANSAS CORPORATION COMMISSION
JUN 23 2009

TUBING RECORD: Size: Set At: Packer At: Liner Run:
Date of First, Resumed Production, SWD or Enhr. Producing Method:
Estimated Production Per 24 Hours: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity

DISPOSITION OF GAS:
METHOD OF COMPLETION:
PRODUCTION INTERVAL:

**B & B COOPERATIVE VENTURES**  
 900 South 4<sup>th</sup>  
 Burlington, Ks 66839  
 620-364-1311  
**BIRK PETROLEUM LIC. #31280**

012  
 JUN 23 2009

<b>DATE: 02/26/09</b>	<b>Lease: VOGEL</b>
<b>Operator: Running Foxes Petroleum Inc.</b>	<b>Well No.: 2-1B INJ</b>
<b>7060 S. Tuscon Way, Suite B</b>	<b>API: 15-011-23511-0000</b>
<b>Centennial, Co 80112-3921</b>	<b>Description: 1-25-23E, 165' FNL; 2165' FEL</b>
<b>Spud: 2/25/09 T.D.: 02/26/09 Complete: 02/26/09</b>	<b>County: Bourbon</b>

Formations	From	To	Formations	From	To
Top Soil	0	1	Grey Shale	135	140
Clay	1	4	Blue Green Shale	140	153
Top Soil	4	8	Grey Shale	153	335
Clay	8	11	Dark Shale	335	353
Sand	11	14	Light Shale	353	365
Grey Shale	14	30	Oil Sand/Odor/Excellent Show	365	370
Black Shale	30	32	Grey Shale	370	395
Grey Shale	32	35	Oil Sand/Odor/Show	395	397
White Lime	35	50	Oil Sand mixed w/blue-green shale	397	399
Black Shale	50	52	Grey Shale	399	405
Lime	52	59	Oil Sand/Odor/Good Show	405	414
Black Shale	59	63	Grey Shale	414	487
Grey Shale	63	90	Grey Lime	487	491
Black Shale	90	92	White Mississippi Lime	491	500
Blue Green Shale	92	99	T.D. 500'		
Grey Shale	99	106			
Black Shale	106	107			
Lime	107	112			
Grey Shale	112	113			
Lime	113	115			
Oil Odor in Lime	115	116			
Lime	116	122			
Grey Shale	122	126			
Black Shale	126	129			
Grey Shale	129	130			
Lime	130	134			
Black Lime	134	135			

Surface bit: 12 1/4"      Length: 20'      Size: 8 5/8"      Cement: 12 sx circ. To surface  
 Drill bit: 6 1/4"      T.D.: 500'      Long String: 2 7/8" set at 492.85'

KANSAS CORPORATION COMMISSION

JUN 23 2009  
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Shop # 620 437-2600  
 Cellular # 620 437-7582  
 Office # 316 685-5908  
 Office Fax # 316-685-5926  
 Shop Address: 3613A Y Road  
 Madison, KS 66860

Hurricane Services, Inc.  
 P.O. Box 782228  
 Wichita, KS 67278-2228

Cement, Acid or Tools  
 Service Ticket  
 3040

DATE 3-4-09

COUNTY BAUCO CITY \_\_\_\_\_

CHARGE TO Running Foxes

ADDRESS \_\_\_\_\_ CITY \_\_\_\_\_ ST \_\_\_\_\_ ZIP \_\_\_\_\_

LEASE & WELL NO. VOGEL # 2-1B INT. CONTRACTOR \_\_\_\_\_

KIND OF JOB LongString SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RNG. \_\_\_\_\_

DIR. TO LOC. \_\_\_\_\_ OLD  NEW

Quantity	MATERIAL USED	Serv. Charge	
			700.00
67 SKS	QuickSet cement		1105.50
268 lbs	KOL-SEAL 4" P <sup>2</sup> /SK		120.60
100 lbs	Gel / Flush Ahead		25.00
2 1/2 Hrs	Water Truck #193		200.00
90	Mileage on Trk. #107		135.00
	BULK CHARGE		
3.85 Ton	BULK TRK. MILES		381.15
0	PUMP TRK. MILES Trk. infield		14
	Rental on wireline		50.00
1	PLUGS 2 7/8" Top Rubber		17.00
		6.32 SALES TAX	79.89
		TOTAL	2814.14

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T.D. \_\_\_\_\_  
 SIZE HOLE \_\_\_\_\_  
 MAX. PRESS. \_\_\_\_\_  
 PLUG DEPTH \_\_\_\_\_  
 PLUG USED \_\_\_\_\_

CSG. SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_  
 TBG SET AT 492' VOLUME 2.85 Bbls.  
 SIZE PIPE 2 7/8" - 8'2"  
 PKER DEPTH \_\_\_\_\_  
 TIME FINISHED \_\_\_\_\_

REMARKS: Run up to 2 7/8" Tubing, Break circulation with 5 Bbls water, 5 Bbl. Gel Flush, followed with 10 Bbl. water, Mixed 67 SKS QuickSet cement w/ 4" KOL-SEAL. Shut down washout pump & lines - Release Plug - Displace Plug with 2 3/4 Bbls water. Final Pumping @ 350 PSI - Bumped Plug to 1100 PSI - Close Tubing w/ 1100 PSI Good cement return w/ 3 Bbl. slurry

EQUIPMENT USED

NAME Kelly Kimberlin UNIT NO. 185  
Brad Butler  
 HSI REP.

NAME Jerry #186, Clayton #193  
 OWNER'S REP.