

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

*Amended*

Form ACO-1  
October 2008  
Form Must Be Typed

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**ORIGINAL**

OPERATOR: License # 4058  
 Name: American Warrior, Inc.  
 Address 1: P. O. Box 399  
 Address 2: \_\_\_\_\_  
 City: Garden City State: KS Zip: 67846 + \_\_\_\_\_  
 Contact Person: Joe Smith  
 Phone: ( 620 ) 275-2963  
 CONTRACTOR: License # 31548  
 Name: Discovery Drilling Co., Inc.  
 Wellsite Geologist: Marc Downing  
 Purchaser: NCRA  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW  
 Gas     ENHR     SIGW  
 CM (Coal Bed Methane)     Temp. Abd.  
 Dry     Other \_\_\_\_\_  
 (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr.     Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Docket No.: \_\_\_\_\_  
 Dual Completion    Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No.: \_\_\_\_\_  

<u>4-8-09</u>	<u>4-14-08</u>	<u>4-28-09</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24,887-0000  
 Spot Description: 25'E of  
SW SE Sec. 7 Twp. 19 S. R. 23  East  West  
335 Feet from  North /  South Line of Section  
2285 Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
 County: NESS  
 Lease Name: JIHAAD Well #: 1-7  
 Field Name: WILDCAT  
 Producing Formation: CHEROKEE SAND  
 Elevation: Ground: 2223' Kelly Bushing: 2231'  
 Total Depth: 4375' Plug Back Total Depth: 4351'  
 Amount of Surface Pipe Set and Cemented at: 217 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set: 1451' Feet  
 If Alternate II completion, cement circulated from: 1451'  
 feet depth to: SURFACE w/ 150 *AH 2-Dlg - 10/12/09*

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content: 15,000 ppm Fluid volume: 240 bbls  
 Dewatering method used: EVAPORATION  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
 Signature: [Signature]  
 Title: COMPLIANCE COORDINATOR Date: 9-30-09  
 Subscribed and sworn to before me this 30<sup>th</sup> day of September, 2009.  
 Notary Public: Caitlin Birney  
 Date Commission Expires: 09/10/2013

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**

**OCT 02 2009**

**KCC WICHITA**

**Caitlin Birney**  
 Notary Public - State of Kansas  
 My Appt. Expires 09/10/2013

Operator Name: American Warrior, Inc. Lease Name: JIHAAD Well #: 1-7  
 Sec. 7 Twp. 19 S. R. 23  East  West County: NESS

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: DUAL INDUCTION LOG; DUAL COMPENSATED PRORSITY LOG; MICRORESISTIVITY LOG; SONIC CEMENT BOND LOG;	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Top Anhydrite</td> <td>1470</td> <td>+761</td> </tr> <tr> <td>B/Anhydrite</td> <td>1508</td> <td>+723</td> </tr> <tr> <td>Heebner</td> <td>3643</td> <td>-1412</td> </tr> <tr> <td>Lansing</td> <td>3686</td> <td>-1455</td> </tr> <tr> <td>Pawnee</td> <td>4108</td> <td>-1877</td> </tr> <tr> <td>Cherokee Sand</td> <td>4263</td> <td>-2032</td> </tr> <tr> <td>Mississippi</td> <td>4283</td> <td>-2052</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Top Anhydrite	1470	+761	B/Anhydrite	1508	+723	Heebner	3643	-1412	Lansing	3686	-1455	Pawnee	4108	-1877	Cherokee Sand	4263	-2032	Mississippi	4283	-2052
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	217'	Common	160	3%cc, 2%Gel
PRODUCTION	7-7/8"	5-1/2"	15.5#	4377'	EA/2	175	FLOCELE

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4266' to 4270'		SAME

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TUBING RECORD:	Size: <u>2-3/8"</u>	Set At: <u>4348'</u>	Packer At: <u>NONE</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>5-1-09</u> <input checked="" type="checkbox"/>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>N/A</u>	Gas Mcf <u>N/A</u>	Water Bbls. <u>N/A</u>	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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