

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

6/18/11

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33397

Name: Running Foxes Petroleum, Inc.

Address 1: 7060-B S. Tucson Way

Address 2: _____

City: Centennial State: CO Zip: 80112 + _____

Contact Person: Kent Keppel

Phone: (720) 889-0510

CONTRACTOR: License # 31280

Name: Birk Petroleum

Wellsite Geologist: Greg Bratton

Purchaser: _____

Designate Type of Completion:

- New Well _____ Re-Entry _____
 - Oil _____ SWD _____ SIOW _____
 - _____ Gas _____ ENHR _____ SIGW _____
 - _____ CM (Coal Bed Methane) _____ Temp. Abd. _____
 - _____ Dry _____ Other _____
- (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD

_____ Plug Back: _____ Plug Back Total Depth

_____ Commingled _____ Docket No.: _____

_____ Dual Completion _____ Docket No.: _____

_____ Other (SWD or Enhr.?) _____ Docket No.: _____

2/6/2009 2/10/2009 6/2/2009

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 011-23498-00-00

Spot Description: _____

NE .SW .SE .SE Sec. 36 Twp. 24 S. R. 23 East West

345 Feet from North / South Line of Section

750 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Bourbon

Lease Name: Vogel Well #: 16-36C-4

Field Name: Wildcat

Producing Formation: Bartlesville

Elevation: Ground: 844' Kelly Bushing: _____

Total Depth: 485' Plug Back Total Depth: 470'

Amount of Surface Pipe Set and Cemented at: 21' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 470

feet depth to: 0 w/ 55 ^{sq cmt.} AT-2-DG-1018/09

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kent Keppel

Title: Landman Date: 6-22-2009

Subscribed and sworn to before me this 22nd day of June

20 09

Notary Public: Karla Peterson

Date Commission Expires: _____

KARLA PETERSON
NOTARY PUBLIC
STATE OF COLORADO

My Commission Expires November 9, 2011

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

KANSAS CORPORATION COMMISSION

JUN 23 2009

RECEIVED

Operator Name: Running Foxes Petroleum, Inc. Lease Name: Vogel Well #: 16-36C-4
 Sec. 36 Twp. 24 S. R. 23 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Density-Neutron, Gamma Ray	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum Excello 111' 733' Bartlesville 332' 512' Mississippian 480' 364'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	24 lbs.	21'	Quickset	14	Quickset
Production	6.75"	4.5"	10.5 lbs.	470'	Quickset	55	Kol-Seal 4%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				KCC JUN 17 2009 CONFIDENTIAL

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	351' to 355' 9 perfs		
3	393.5' to 406' 38 perfs		
3	409' to 413' 13 perfs		

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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbts. _____ Gas Mcf _____ Water Bbts. _____	Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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RUNNING FOXES PETROLEUM INC.

June 17, 2009

Kansas Corporation Commission
Oil and Gas Conservation Division
130 S. Market Street – Room 2078
Wichita, KS 67202

RE: Well: Vogel 16-36C-4
API# 15-011-23498-00-00
SE/4 Sec. 36, T-24S R-23E
Bourbon County, KS

To Whom It May Concern:

We are requesting the above referenced well to be held confidential for the maximum of two years. The following documents are enclosed for this well:

1. ACO-1 (original)
2. Cement Tickets; drilling reports, if available
3. Electric Logs; mud logs, if available

If there are any questions or if any further information is required, please contact me at the address listed below, or by phone.

Sincerely,

Kent Keppel

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JUN 17 2009
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KANSAS CORPORATION COMMISSION

JUN 23 2009
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B & B COOPERATIVE VENTURES
 900 South 4th
 Burlington, Ks 66839
 620-364-1311
BIRK PETROLEUM LIC. #31280

DATE: 02/10/09	Lease: VOGEL
Operator: Running Foxes Petroleum Inc.	Well No.: 16-36C-4
7060 S. Tuscon Way, Suite B	API: 15-011-23498-0000
Centennial, Co 80112-3921	Description: 36-24-23E, 345' FSL; 750' FEL
Spud: 2/6/09 T.D.: 02/10/09 Complete: 02/10/09	County: Bourbon

Formations	From	To	Formations	From	To
Top Soil	0	2	Oil Sand and Shale	354	356
Clay	2	10	Grey Shale	356	392
Gravel/Sand/Clay	10	12	Very Good Oil Sand	392	402
Lime	12	26	Grey Shale	402	413
Black Shale (Coal)	26	28	Excellent Oil Sand & Show on pi	413	416
Lime	28	36	Grey Shale	416	478
Black Shale	36	40	Mississippi Lime	478	485
Grey Shale	40	51	T.D. 485'		
Dark Lime	51	52			
Grey Shale	52	68			
Black Shale	68	70			
Light Grey Shale	70	83			
Lime	83	98			
Black Shale	98	100			
Grey Shale	100	106			
Lime	106	111			
Soft Light Grey Shale	111	125			
Grey Shale	125	218			
Lime	218	219			
Shale	219	221			
Lime & Shale Mix	221	230			
Grey Shale	230	251			
Sandstone	251	292			
Light Grey Shale	292	337			
Oil Sand	337	338			
Grey Shale	339	346			
Oil Sand/Excellent Show on Pits	346	354			

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Surface bit: 12 1/4" **Length:** 20.20' **Size:** 8 5/8" Cement: 28 sx circ. To surface
Drill bit: 6 3/4" **T.D.:** 485' **Long String:** 4 1/2" set at 473.85'

KANSAS CORPORATION COMMISSION

JUN 23 2009

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MC ID # 165290
 Shop # 620 437-2661
 Cellular # 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5926
 Shop Address: 3613A Y Road
 Madison, KS 66860

Hurricane Services, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

Cement, Acid or Tools
 Service Ticket
 3003

DATE 2-17-09

COUNTY BOLIGO CITY _____

CHARGE TO Running Foxes

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. VOGEL #16-36C-4 CONTRACTOR _____

KIND OF JOB Longstring SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. 1st well of 2 OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
		700.00	
55 sks	Quick Set cement	907.50	
220 lbs	KOI-SEAL 4" P ² /SK	99.00	
100 lbs	Gel / Flush Ahead	25.00	
4 Hrs	Water Truck #94	320.00	
90	mileage on Trk #107	135.00	
	BULK CHARGE		JUN 17 2009
3.17 Ton	BULK TRK. MILES	313.83	CONFIDENTIAL
90	PUMP TRK. MILES	270.00	
	Rental on wireline	50.00	
1	PLUGS 4 1/2" Top Rubber	36.50	
		6.3% SALES TAX	67.28
		TOTAL	2924.11

T.D. 485'
 SIZE HOLE _____
 MAX. PRESS. _____
 PLUG DEPTH _____
 PLUG USED _____

CSG. SET AT 470' VOLUME 7.47 Bbls
 TBG SET AT _____ VOLUME _____
 SIZE PIPE 4 1/2"
 PKER DEPTH _____
 TIME FINISHED _____

REMARKS: Rig up to 4 1/2" casing, Break circulation with 10 Bbls water, 5 Bbl Gel Flush, circulated Gel around to condition hole. Mixed 55 sks Quick Set cement w/ 4" KOI-SEAL. Shut down washout pump & lines - Release Plug - Displace Plug with 7 1/2 Bbls water. Final Pumping @ 300 PSI - Bumped Plug To 800 PSI - Release Pressure - Float Held close casing in w/ 0 PSI Good cement returns w/ 3 Bbls slurry

EQUIPMENT USED

NAME Kelly Kimberlin UNIT NO. 185
Brad Butler
 HSI REP.

NAME Jerry #186, Dave #94 UNIT NO. _____
Witnessed by Rick
 OWNER'S REP.