

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

6/18/11

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5822 **KCC**
Name: VAL ENERGY INC. **JUN 18 2010**
Address 1: 200 W. DOUGLAS SUITE 520 **CONFIDENTIAL**
Address 2: _____
City: WICHITA State: KS Zip: 67202 + _____
Contact Person: K. TODD ALLAM **RECEIVED**
Phone: (316) 263-6688 **KANSAS CORPORATION COMMISSION**
CONTRACTOR: License # 5822 **JUN 18 2010**
Name: VAL ENERGY INC.
Wellsite Geologist: KEN LEBLANC **CONSERVATION DIVISION**
Purchaser: MACLASKEY OILFIELD SERVICES **WICHITA, KS**

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
_____ Oil _____ SWD _____ SLOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
 Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
5/27/2010 6/4/2010 6/4/2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 057-20682-00-00
Spot Description: _____
SE NE SE SW Sec. 21 Twp. 27 S. R. 23 East West
910 Feet from North / South Line of Section
2490 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: FORD
Lease Name: STEELE TRUST Well #: V1-21
Field Name: UNKNOWN
Producing Formation: MISSISSIPPI
Elevation: Ground: 2425 Kelly Bushing: 2436
Total Depth: 4986 Plug Back Total Depth: 4986
Amount of Surface Pipe Set and Cemented at: 566 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan **PANLEY HD**
(Data must be collected from the Reserve Pit)
Chloride content: 42000 ppm Fluid volume: 1250 bbls
Dewatering method used: HAUL OFF
Location of fluid disposal if hauled offsite:
Operator Name: DILLCO
Lease Name: REGIER SWD License No.: 6652
Quarter NE Sec. 17 Twp. 33 S. R. 27 East West
County: MEADE Docket No.: C-21,232

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: OPERATIONS Date: 6/18/2010
Subscribed and sworn to before me this 18 day of JUNE,
20 10.
Notary Public: [Signature]
Date Commission Expires: 2/24/2014

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
_____ UIC Distribution



Operator Name: VAL ENERGY INC. Lease Name: STEELE TRUST Well #: V1-21
 Sec. 21 Twp. 27 S. R. 23 East West County: FORD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: SONIC	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>HEEBNER</td> <td>4170</td> <td>-1735</td> </tr> <tr> <td>BROWN LS</td> <td>4293</td> <td>-1858</td> </tr> <tr> <td>LANSING</td> <td>4304</td> <td>-1869</td> </tr> <tr> <td>PAWNEE</td> <td>4829</td> <td>-2407</td> </tr> <tr> <td>CHEROKEE</td> <td>4886</td> <td>-2454</td> </tr> <tr> <td>BASEL PENN SAND</td> <td>4981</td> <td>-2550</td> </tr> </table>	Name	Top	Datum	HEEBNER	4170	-1735	BROWN LS	4293	-1858	LANSING	4304	-1869	PAWNEE	4829	-2407	CHEROKEE	4886	-2454	BASEL PENN SAND	4981	-2550
Name	Top	Datum																				
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	23	578	ACOMM	150	3%CC, 2% GEL
					60/40 POZ	150	3%CC, 2%GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
		RECEIVED KANSAS CORPORATION COMMISSION JUN 18 2010 CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input checked="" type="checkbox"/> Other (Specify) <u>D & A</u>	PRODUCTION INTERVAL: _____ _____
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PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 06/01/2010
INVOICE NUMBER 1718 - 90328344		

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T ATTN:

J LEASE NAME Steel Trust 1-21
 O LOCATION
 B COUNTY Ford
 S STATE KS *8 5/8 Surface*
 I JOB DESCRIPTION Cement-New Well Casing/Pi #1-2
 T JOB CONTACT
 E

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 JUN 03 2010

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40189136	19905	<i>9208</i>	Net - 30 days	07/01/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 05/28/2010 to 05/28/2010</i>				
0040189136				
171802076A Cement-New Well Casing/Pi 05/28/2010				
Cement	150.00	EA	7.65	1,147.49 T
A-Con Blend Common				
Cement	150.00	EA	5.10	765.00 T
60/40 POZ				
Additives	79.00	EA	1.57	124.23 T
Cello-flake				
Calcium Chloride	846.00	EA	0.45	377.53 T
Cement Float Equipment	1.00	EA	68.00	68.00
Wooden Cement Plug, 8 5/8"				
Cement Float Equipment	1.00	EA	72.25	72.25
Baffle Plate Aluminum, 8 5/8" (Blue)				
Mileage	120.00	MI	2.98	357.00
Heavy Equipment Mileage				
Mileage	846.00	MI	0.68	575.28
Proppant and Bulkk Delivery Charge				
Mileage	300.00	MI	0.60	178.50
Blending & Mixing Service Charge				
Pickup	60.00	HR	1.81	108.38
Unit Mileage Charge-Pickups, Vans & Cars				
Pump Charge-Hourly	1.00	HR	510.00	510.00
Depth Charge; 501-1000'				
Cementing Head w/Manifold	1.00	EA	106.25	106.25
Plug Container Utilization Charge				
Supervisor	1.00	HR	74.38	74.38
Service Supervisor				

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 JUN 18 2010
 CONSERVATION DIVISION
 WICHITA, KS

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,464.29
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	167.79
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	4,632.08
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 02076 A

21-275-23W

DATE _____ TICKET NO. _____

DATE OF JOB 5-28-10		DISTRICT Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER Val Energy, Incorporated				LEASE Steel Trust				WELL NO. 1-21	
ADDRESS				COUNTY Ford		STATE Kansas			
CITY		STATE		SERVICE CREW C. Messich, M. Mattal, M. McGraw					
AUTHORIZED BY				JOB TYPE: C.N.W. - Surface Pipe					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED 5-27-10 8:30 AM			
19,866	.75					ARRIVED AT JOB 5-27-10 11:00 AM			
19,903-19,905	.75					START OPERATION 5-28-10 2:15 PM			
19,826-19,860	.75					FINISH OPERATION 5-28-10 3:00 PM			
						RELEASED 5-28-10 3:30 PM			
						MILES FROM STATION TO WELL 60			

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CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 101	A-Con Blend Cement	sh	150	\$ 14.00	2,100.00
CP 103	60/40 Poz Cement	sh	150	\$ 12.00	1,800.00
CC 109	Calcium Chloride	Lb	846	\$ 0.105	88.83
CC 102	Cellflake	Lb	79	\$ 3.70	292.30
CF 153	Wooden Plug, 8 5/8"	ea	1	\$ 160.00	160.00
CF 753	Baffle Plate, 8 5/8"	ea	1	\$ 170.00	170.00
E 101	Heavy Equipment Mileage	mi	120	\$ 7.00	840.00
CE 240	Blending and Mixing Service	sh	300	\$ 1.40	420.00
E 113	Bulk Delivery	tm	846	\$ 1.59	1,353.60
CE 201	Cement Pump: 50 Feet To 1,000 Feet	Job	1	\$ 1,200.00	1,200.00
CE 504	Plug Container	Job	1	\$ 250.00	250.00
S 003	Service Supervisor	Job	1	\$ 175.00	175.00
E 100	Pickup Mileage	mi	60	\$ 4.25	255.00

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JUN 18 2010

CONSERVATION DIVISION
WICHITA, KS

SUB TOTAL \$ 4,464.29
DLS

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE Carlene R. Messich THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: R. Mattal
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

Customer: Val Energy, Incorporated | Lease No.: | Date: 5-28-10
 Lease: Steel Trust | Well #: 1-21
 Field Order #: 2076 | Station: Pratt, Kansas | Casing: 8 5/8" 24lb | Depth: 582 Feet | County: Ford | State: Kansas
 Type Job: C.N.W. - Surface | Formation: | Legal Description: 21-235-23W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size: 8 5/8" 24 Lb./Ft.	Tubing Size: 2 1/2" 9.5 Lb./Ft.	Shots/Ft: 150	sacks: 150	Actd: A-CON with 38 Gal./Sht.	Calcium Chloride	RATE: 2.51 b./st.	PRESS: 251 lb./st. Cell flate
Depth: 582 Feet	Depth: 582 Feet	From: 14.7	To: 15.46 Gal./Sht.	Actd: 60/40 Poz with 5.74 Gal./Sht.	Calcium Chloride	Max: 2.56 CU.FT./st.	5 Min.
Volume: 2.8 Bbl.	Volume: 150	From: 14.7	To: 15.46 Gal./Sht.	Actd: 60/40 Poz with 5.74 Gal./Sht.	Calcium Chloride	Min: 1.26 CU.FT./st.	10 Min. 28 Gel, 25 lbs/l cell flate
Max Press: 350 P.S.I.	Max Press: 14.7	From: 14.7	To: 15.46 Gal./Sht.	Actd: 60/40 Poz with 5.74 Gal./Sht.	Calcium Chloride	Avg: 1.26 CU.FT./st.	15 Min. cell flate
Well Connection: Plug Con	Annulus Vol. Container	From: 14.7	To: 15.46 Gal./Sht.	Actd: 60/40 Poz with 5.74 Gal./Sht.	Calcium Chloride	HHP Used	Annulus Pressure
Plug Depth: 54 Feet	Packer Depth	From: 14.7	To: 15.46 Gal./Sht.	Actd: 60/40 Poz with 5.74 Gal./Sht.	Calcium Chloride	Gas Volume	Total Load
Customer Representative: Rick Smith		Station Manager: David Scott		Treater: Clarence R. Messick			

Service Units	19,866	19,903	19,905	19,826	19,860				
Driver Names	Messick	Mattal	M. Mc Graw						

Time	P.M.	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
11:00		5-27-10				Trucks on location and hold safety meeting.
1:15	A.M.	5-28-10				Val Drilling start to run shoe joint with Baffle Plate screwed into collar and a total of 14 joints new 24 Lb./Ft. 8 5/8" casing.
2:15						Casing in well. Circulate for 5 minutes.
2:25		250			5	Start Fresh Water Pre-Flush.
		250		10	5	Start mixing 150 sacks A-CON cement.
		175		78	5	Start mixing 150 sacks 60/40 Poz cement.
		-0-		112		Stop pumping. Shut in well. Release Wooden Plug. Open Well.
2:45		150			5	Start Fresh Water Displacement.
2:55		350		34.6		Plug down. Shut in well. Circulated 10 sacks cement to the pit. Wash up pump truck.
3:30						Job Complete.

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 WICHITA, KS

Thank You.
 Clarence, Mitte, Mitte

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 JUN 18 2010
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PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 06/07/2010
INVOICE NUMBER 1717 - 90331710		

Liberal (620) 624-2277
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

J LEASE NAME Steel Trust #1-21
 O LOCATION
 B COUNTY Ford
 S STATE KS *to*
 JOB DESCRIPTION Cement-Plug & Abandonment #/
 JOB CONTACT

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 JUN 08 2010

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40191235	19828	9233	Net - 30 days	07/07/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 06/04/2010 to 06/04/2010</i>				
0040191235				
171700833A Cement-Plug & Abandonment 06/04/2010 PTA				
60/40 POZ	245.00	EA	7.32	1,793.40 T
Celloflake	62.00	EA	2.26	139.93 T
Cement Gel	422.00	EA	0.15	64.36 T
Car, Pickup or Van Mileage	60.00	MI	2.59	155.55 T
Heavy Equipment Mileage	120.00	MI	4.27	512.40 T
Proppant and Bulk Delivery Charge	633.00	MI	0.98	617.81 T
Depth Charge; 2001' - 3000'	1.00	EA	1,098.00	1,098.00 T
Blending & Mixing Service Charge	245.00	MI	0.85	209.23 T
Service Supervisor Charge	1.00	HR	106.75	106.75 T

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 JUN 18 2010
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 KANSAS CORPORATION COMMISSION
 JUN 18 2010
 CONSERVATION DIVISION
 WICHITA, KS

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,697.43
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	326.47
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	5,023.90
DALLAS, TX 75284-1903	MIDLAND, TX 79702		

FIELD SERVICE TICKET
1717 00833 A



1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

DATE _____ TICKET NO. _____

DATE OF JOB 6-4-10 DISTRICT Liberal		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:						
CUSTOMER Val Energy		LEASE Steel Trust WELL NO. 1-21						
ADDRESS _____		COUNTY Ford STATE KS						
CITY _____ STATE _____		SERVICE CREW Arriestra/Lopez						
AUTHORIZED BY Jerry Bennett JRB		JOB TYPE: 244 PTA						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED 6-4-10 DATE	AM PM	TIME
19821	6					ARRIVED AT JOB 6-4-10	AM PM	9:00
19919	6					START OPERATION 6-4-10	AM PM	12:24
19354	6					FINISH OPERATION 6-4-10	AM PM	14:50
19578	6					RELEASED 6-4-10	AM PM	15:30
						MILES FROM STATION TO WELL		60

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL 103	60/40 Poz	SK	245		2940 00
CC 102	Cello Fluo	lb	62		229 40
CC 200	Cement Gel	lb	422		105 50
E 100	Pick up Mileage	Mi	60		255 00
E 101	Heavy Equipment Mileage	Mi	170		840 00
E 113	Proppant & Bulk Delivery	Tn	633		1012 80
CE 203	Depth Charge 2001-3001	hrs	1		1800 00
CE 240	Blending & Mixing	SK	245		343 00
SO 03	Service Supervisor	EA	1		175 00
<p>RECEIVED KANSAS CORPORATION COMMISSION JUN 18 2010 CONFIDENTIAL</p> <p>CONSERVATION DIVISION WICHITA, KS</p>					

CHEMICAL / ACID DATA:			

SUB TOTAL **4697 43**

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE *[Signature]* THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY *[Signature]*
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer: V.I. Energy Lease No.: **CONFIDENTIAL** Date: 6-4-10
 Lease: Steel Trust Well #: 1-21
 Field Order #: 171700133 Station: Liberal Casing: _____ Depth: 1512 County: Ford State: K5
 Type Job: P.T.A. Formation: _____ Legal Description: 21-27-23

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	Max			5 Min.
Volume	Volume	From	To	Pad: <u>7-3</u>	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative: Russell Station Manager: Terry Bennett Treater: Jason Accetta

Service Units	19825	19911	19354	19575	19520				
Driver Names	<u>G. Lewis</u>	<u>R. Martin</u>	<u>J. Arrington</u>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:00					On Loc.
9:05					Safety Meeting
9:10					Rig up
12:04	-	100	10	3.5	Pump H ₂ O Pad
12:11	-	300	12	3.5	Pump 50stk 6 1/4 P. 2 @ 14"
12:14	-	100	3	3.5	Pump H ₂ O Pad
12:15	-	100	15	7.5	Ditch w/ Mud w/ R. pump
13:10	-	200	25	3.5	Pump H ₂ O Pad
13:17	-	100	18	3.5	Pump 75stk 6 1/4 P. 2 @ 14"
13:22	-	100	4	3	Ditch
13:37	-	100	10	3.5	Pump H ₂ O Pad
13:41	-	100	12	3.5	Pump 50stk 6 1/4 P. 2 @ 14"
13:44	-	100	1	3.5	Ditch
13:58	-	100	5	3	Pump 20stk 6 1/4 P. 2 @ 14"
14:31	-	0	13	2.5	Flux BH w/ H
14:50					Rig Down
15:20					Leave Loc.

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