

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

6/18/11

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5822 **KCC**
Name: VAL ENERGY INC.
Address 1: 200 W. DOUGLAS SUITE 520
Address 2: _____
City: WICHITA State: KS Zip: 67202 + _____
Contact Person: K. TODD ALLAM
Phone: (316) 263-6688

CONTRACTOR: License # 5822
Name: VAL ENERGY INC.
Wellsite Geologist: STEVE VAN BUSKIRK
Purchaser: MACCLASKEY

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SIOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____

<u>3/19/2010</u>	<u>3/26/2010</u>	<u>4/8/2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-23517-00-00
Spot Description: _____
W2 E2 E2 SW Sec. 28 Twp. 34 S. R. 11 East West
1320 Feet from North / South Line of Section
3135 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: BARBER

Lease Name: LB DIEL Well #: 3-28
Field Name: STRANATHAN NE
Producing Formation: MISSISSIPPI

Elevation: Ground: 1392 Kelly Bushing: 1403
Total Depth: 4881 Plug Back Total Depth: 4878
Amount of Surface Pipe Set and Cemented at: 223 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AFIMG2410
(Data must be collected from the Reserve Pit)
Chloride content: 21000 ppm Fluid volume: 1800 bbls
Dewatering method used: HAUL OFF
Location of fluid disposal if hauled offsite: _____
Operator Name: VAL ENERGY INC
Lease Name: MARY DIEL SWD License No.: 5822
Quarter _____ Sec. 29 Twp. 34S S. R. 11 East West
County: BARBER Docket No.: D30438

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: OPERATIONS Date: 6/18/10
Subscribed and sworn to before me this 18 day of JUNE
20 10
Notary Public: [Signature]
Date Commission Expires: 2/24/2014

NOTARY PUBLIC - State of Kansas
BRANDI WYER
My Appt. Expires 2/24/2014

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: VAL ENERGY INC. Lease Name: LB DIEL Well #: 3-28
 Sec. 28 Twp. 34 S. R. 11 East West County: BARBER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: MICROLOG, ACTR, DUAL SPACED NEUTRON	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>KC</td> <td>4281</td> <td>-2878</td> </tr> <tr> <td>STARK</td> <td>4428</td> <td>-3025</td> </tr> <tr> <td>HUSHPUCKNEY</td> <td>4464</td> <td>-3061</td> </tr> <tr> <td>PAWNEE</td> <td>4603</td> <td>-3200</td> </tr> <tr> <td>CHEROKEE</td> <td>4654</td> <td>-3251</td> </tr> <tr> <td>MISSISSIPPI</td> <td>4732</td> <td>-3329</td> </tr> </table>	Name	Top	Datum	KC	4281	-2878	STARK	4428	-3025	HUSHPUCKNEY	4464	-3061	PAWNEE	4603	-3200	CHEROKEE	4654	-3251	MISSISSIPPI	4732	-3329
Name	Top	Datum																				
KC	4281	-2878																				
STARK	4428	-3025																				
HUSHPUCKNEY	4464	-3061																				
PAWNEE	4603	-3200																				
CHEROKEE	4654	-3251																				
MISSISSIPPI	4732	-3329																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8 5/8	23	223	60/40POZ	190	2%GEL, 3%CC, 1/4 CELL FLAKE
PRODUCTION	7 7/8	5 1/2	14	4865	AA2	100	DEFOAM, FLA322, CCL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4734-4759 RECEIVED KANSAS CORPORATION COMMISSION	1000G 15% NEFE ACID, 8983BBL SLICK WATER, 159000# SAND	4734-4759
	JUN 18 2010		
	CONSERVATION DIVISION WICHITA, KS		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>4/26/2010</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>65</u>	Gas Mcf <u>80</u>	Water Bbls. <u>350</u>
		Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-1B.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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PAGE 1 of 2	CUST NO 1004409	INVOICE DATE 03/30/2010
INVOICE NUMBER 1718 - 90279399		

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

J LEASE NAME L B Diel 3-28
 O LOCATION
 B COUNTY Barber
 S STATE KS 5/2
 I JOB DESCRIPTION Cement-New Well Casing/Pi # }-z
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40165208	27463	9308	Net - 30 days	04/29/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
RECEIVED				
APR 01 2010				
RECEIVED				
KANSAS CORPORATION COMMISSION				
JUN 18 2010				
CONSERVATION DIVISION				
WICHITA, KS				
<i>For Service Dates: 03/27/2010 to 03/27/2010</i>				
0040165208				KCC
171801101A Cement-New Well Casing/Pi 03/27/2010				JUN 18 2010
5 1/2" Longstring				CONFIDENTIAL
Cement	100.00	EA	8.16	816.00 T
AA2 Cement				
Cement	50.00	EA	5.76	288.00 T
60/40 POZ				
Additives	24.00	EA	1.92	46.08 T
De-Foamer				
Additives	479.00	EA	0.24	114.96 T
Salt (Fine)				
Additives	94.00	EA	2.47	232.37 T
Gas-Blok				
Additives	76.00	EA	3.60	273.60 T
FLA-322				
Additives	500.00	EA	0.32	160.80 T
Gilsonite				
Additives	500.00	EA	0.73	367.20 T
Super Flush II				
Cement Float Equipment	1.00	EA	50.40	50.40
Top Rubber Cement Plug 5 1/2"				
Cement Float Equipment	1.00	EA	120.00	120.00
Guide Shoe - Regular 5 1/2" (Blue)				
Cement Float Equipment	1.00	EA	103.20	103.20
Flapper Type Insert Float Valves 5 1/2"				
Cement Float Equipment	5.00	EA	52.80	264.00
Turbolizer 5 1/2" (Blue)				
Cement Float Equipment	1.00	EA	139.20	139.20
5 1/2" Basket (Blue)				
Mileage	90.00	MI	3.36	302.40
Heavy Equipment Mileage				
Mileage	308.00	MI	0.77	236.54
Proppant and Bulk Delivery Charges				



PAGE 2 of 2	CUST NO 1004409	INVOICE DATE 03/30/2010
INVOICE NUMBER 1718 - 90279399		

KCC

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

J LEASE NAME L B Diel 3-28 JUN 18 2010
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E
CONFIDENTIAL

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40165208	27463		Net - 30 days	04/29/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Mileage	150.00	MI	0.67	100.80
Blending & Mixing Service Charge				
Pickup	45.00	HR	2.04	91.80
Unit Mileage Charge-Pickups, Vans & Cars				
Supervisor	1.00	HR	84.00	84.00
Service Supervisor				
Pump Charge-Hourly	1.00	HR	1,209.60	1,209.60
Depth Charge; 4001-5000'				
Cementing Head w/Manifold	1.00	EA	120.00	120.00
Plug Container Utilization Charge				

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 KANSAS CORPORATION COMMISSION

 JUN 18 2010

 CONSERVATION DIVISION
 WICHITA, KS

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	5,120.95
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	144.84
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	5,265.79
DALLAS, TX 75284-1903	MIDLAND, TX 79702		

JUN 18 2010
CONFIDENTIAL

FIELD SERVICE TICKET
1718 1101 A

BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

DATE _____ TICKET NO. _____

DATE OF JOB 3-27-10 DISTRICT Pratt, Ks.		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER VAL ENERGY INC.		LEASE LB DIEL WELL NO 3-28								
ADDRESS		COUNTY BARBER STATE Ks.								
CITY STATE		SERVICE CREW LESLEY, MATEL, MCGRAW								
AUTHORIZED BY		JOB TYPE: CNW - 5 1/2" L.S.								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
27283	.75						3-26-10			9:00
27463	.75					ARRIVED AT JOB				11:00
19826/19860	.75					START OPERATION	3-27-10			2:20
						FINISH OPERATION				3:05
						RELEASED				3:40
						MILES FROM STATION TO WELL				45

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
CP 105	AA 2 CEMENT	SK	100	:	1,700.00	
CP 103	60/40 POZ	SK	50		600.00	
CC 105	DE-FOAMER	lb	24		96.00	
CC 111	SALT	lb	479		239.50	
CC 115	GAS-BLOK	lb	94		484.10	
CC 129	FLA-322	lb	76		570.00	
CC 201	GILSONITE	lb	500		335.00	
CC 155	SUPER FLUSH II	GAL	500		765.00	
CF 103	TOP RUBBER CEMENT PLUG, 5 1/2"	EA	1		105.00	
CF 251	REGULAL GUIDE SHOE, 5 1/2"	EA	1		250.00	
CF 1451	FLAPPER TYPE INSERT FLOAT VALVE, 5 1/2"	EA	1		215.00	
CF 1651	TURBOLIZER, 5 1/2"	EA	5		550.00	
CF 1901	BASKET, 5 1/2"	EA	1		290.00	
E 101	HEAVY EQUIPMENT MILEAGE	MI	90		630.00	
F 113	BULK DELIVERY CHARGE	TM	323		492.80	
F 100	PICKUP MILEAGE CHARGE	AM	45		191.25	
CE 240	BLENDING SERVICE CHARGE	SK	150		210.00	
S 003	SERVICE SUPERVISOR, FIRST AHR ON LOC.	EA	1		175.00	
CE 205	DEPTH CHARGE, 4001-5000'	HRS	1-4		2,520.00	
CE 504	PLUG CONTAINER UTILIZATION CHARGE	EA	1	250.00		
					SUB TOTAL	5,120.95
CHEMICAL / ACID DATA:						
RECEIVED KANSAS CORPORATION COMMISSION						
JUN 18 2010						
SERVICE & EQUIPMENT					%TAX ON \$	
MATERIALS					%TAX ON \$	
					TOTAL	

CONSERVATION DIVISION
WICHITA, KS

SERVICE REPRESENTATIVE <i>Lesley</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>MS - W</i>
FIELD SERVICE ORDER NO.	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

BASIC

energy services, L.P.

KCC
JUN 18 2010

TREATMENT REPORT

Customer VAL ENERGY INC.	Lease No. CONFIDENTIAL	Date 3-27-10
Lease L.B. DIEL	Well # 3-28	
Field Order # 1101	Station PRATT, Ks.	Casing 5 1/2
		Depth 4273'
Type Job CRW-5 1/2 L.S.	Formation	Legal Description 28-34-11
		County BARBER
		State Ks.

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft CMT-		Acid 100SK-AA2		RATE	PRESS	ISIP
Depth 4274.99	Depth	From	To	Pre Pad 1.37 cu ft ³	Max			5 Min.
Volume 118	Volume	From	To	Pad	Min			10 Min.
Max Press 1500	Max Press	From	To	Frac	Avg			15 Min.
Well Connection P.C.	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 4274.99	Packer Depth	From	To	Flush 118 BBL H ₂ O	Gas Volume			Total Load

Customer Representative DUSTIN WYER	Station Manager DAVE SCOTT	Treater KEEVEN LESLEY
--	-------------------------------	--------------------------

Service Units	37823	27403	19826	19860					
Driver Names	LESLEY	MATTEL	MCGRAW						

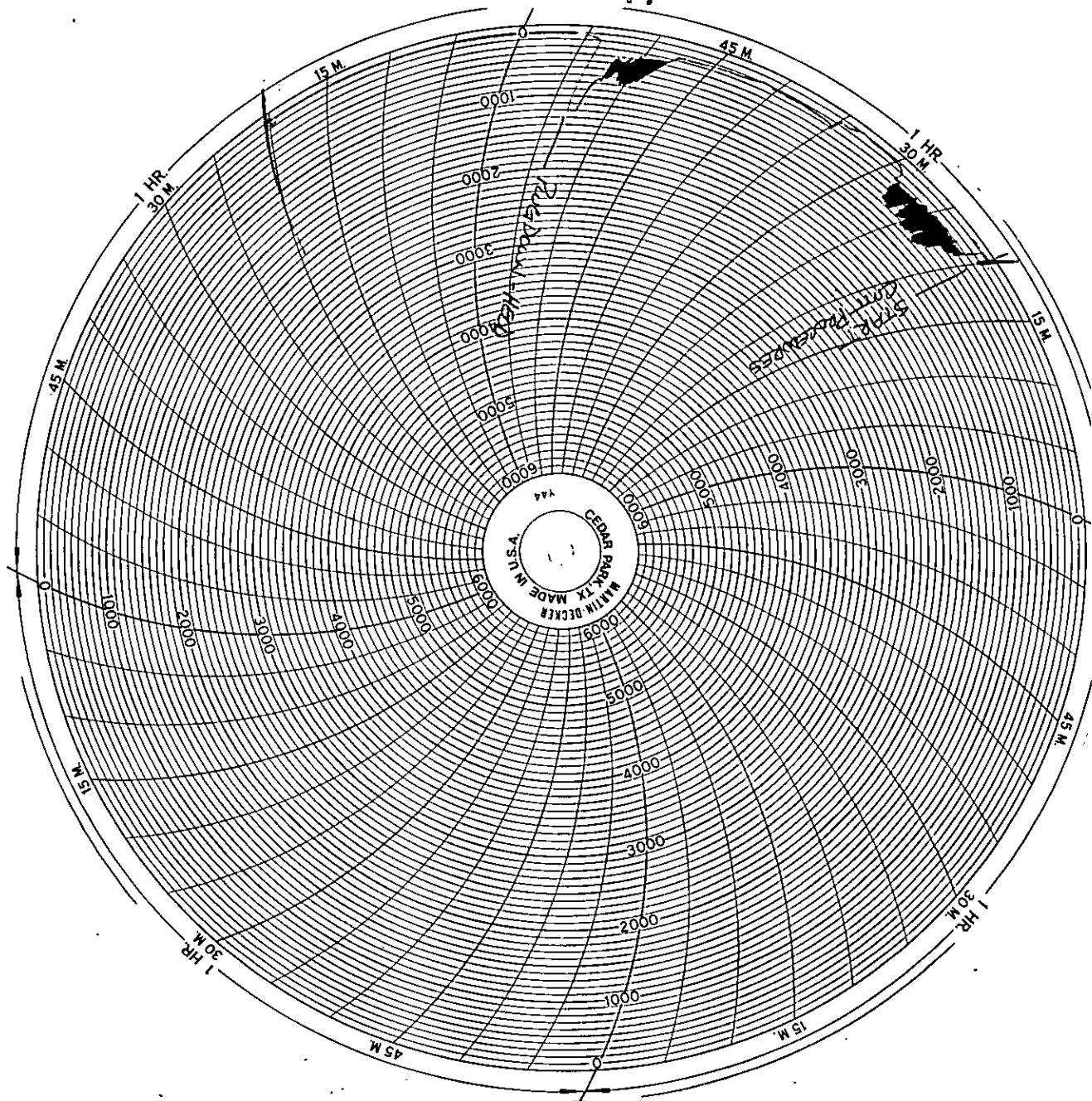
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:00 PM					OIL LOCATION - SAFETY MEETING
11:10 PM					RUN CSQ. - 5 1/2" x 14" - 115 JTS.
11:11 PM					CENT-1,3,5,7,10 BASKET #5 ON TOP OF #4
1:10 AM					C.S.G. ON BOTTOM
1:15 AM					HOOK UP TO CSQ. - BREAK CIRC. W/RIG
2:20 AM	350		5	5	H ₂ O SPACER
2:21 AM	300		12	6	SUPER FLUSH II
2:24 AM	300		3	6	H ₂ O SPACER
2:28 AM	350		24	6	MIX CMT. @ 15.3#/GAL
2:30 AM					WASH LINE CLEAN - DROP PLUG
2:34 AM	300		0	7	START DISPLACEMENT
2:43 AM	400		94	6	LIFT PRESSURE
2:52 AM	500		100	5	SLOW RATE
3:05 AM	1500		118	4	PLUG DOWN! - HELD
			6		PLUG R.H.
			4		PLUG M.H.

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 18 2010

CONSERVATION DIVISION
WICHITA, KS

JOB COMPLETE,
THANKS, KEEVEN LESLEY



KCC
 JUN 18 2010
 CONFIDENTIAL

RECEIVED
 KANSAS CORPORATION COMMISSION

JUN 18 2010

CONSERVATION DIVISION
 WICHITA KC



BASIC™
ENERGY SERVICES

KCC
JUN 18 2010
CONFIDENTIAL

PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 03/24/2010
INVOICE NUMBER 1718 - 90275464		

Pratt (620) 672-1201
B VAL ENERGY
I 200 W DOUGLAS AVE STE 520
L WICHITA
L KS US 67202
O ATTN:

J LEASE NAME L.B. Diel 3-28
O LOCATION
B COUNTY Barber 8 5/8
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pi
T JOB CONTACT
E

RECEIVED
MAR 26 2010

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40163460	20920	9208	Net - 30 days	04/23/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 03/19/2010 to 03/19/2010</i>				
0040163460				
171801519A Cement-New Well Casing/Pi 03/19/2010 CNW-8 5/8" Surface				
Cement	190.00	EA	5.10	968.99
60/40 POZ				
Additives	48.00	EA	1.57	75.48
Cello-flake				
Calcium Chloride	492.00	EA	0.45	219.56
Calcium Chloride				
Cement Float Equipment	1.00	EA	68.00	68.00
Wooden Cement Plug				
Cement Float Equipment	1.00	EA	133.88	133.88
8 5/8" Basket				
Mileage	90.00	MI	2.98	267.75
Heavy Equipment Mileage				
Mileage	369.00	MI	0.68	250.92
Proppant & Bulk Delivery Charges				
Mileage	190.00	MI	0.60	113.05
Blending & Mixing Service Charge				
Pickup	45.00	HR	1.81	81.28
Unit Mileage Charge-Pickups, Vans & Cars				
Pump Charge-Hourly	1.00	HR	425.00	425.00
Depth Charge; 0-500'				
Cementing Head w/Manifold	1.00	EA	106.25	106.25
Plug Container Utilization Charge				
Supervisor	1.00	HR	74.38	74.38
Service Supervisor				

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 18 2010

CONSERVATION DIVISION
WICHITA, KS

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	2,784.54
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	79.63
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	2,864.17
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

KCC

JUN 18 2010

CONFIDENTIAL

00411...
FIELD SERVICE TICKET

1718 1519 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>03-19-10</u> DISTRICT <u>PRATT</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:				
CUSTOMER <u>Vol. Energy</u>		LEASE <u>L.B. Diehl</u> <u>3-28</u> WELL NO.				
ADDRESS		COUNTY <u>BARBER</u> STATE <u>KS</u>				
CITY STATE		SERVICE CREW <u>Sullivan, Melson, Anthony</u>				
AUTHORIZED BY		JOB TYPE: <u>CNW 8 5/8 surface</u>				
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED <u>3-19-10</u> DATE <u>AM</u> TIME <u>0430</u>
<u>19959/20920</u>	<u>20</u>	<u>min</u>				ARRIVED AT JOB <u>AM</u> <u>0645</u>
<u>19826/19860</u>	<u>20</u>	<u>min</u>				START OPERATION <u>AM</u> <u>0855</u>
						FINISH OPERATION <u>AM</u> <u>0915</u>
						RELEASED <u>3-19-10</u> <u>AM</u> <u>0930</u>
						MILES FROM STATION TO WELL <u>45</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 103	60/40 p02 cmt	SK	190		2,280 00
CC 102	cellulose	lb	48		177 60
CC 109	calcium chloride	lb	492		516 60
CF 153	wooden plug 8 5/8	EA	1		160 00
CF 1903	Basket	EA	1		315 00
E 101	Heavy Emt milife	mi	90		630 00
E 113	Bulk Delivery	TNL	369		590 40
E 100	Redup milife	mi	45		191 25
CE 240	Blanding / mixing charge	SK	190		266 00
S 003	SCAVE SUPERVISED	SA	1		175 00
CE 200	Depth Charge 0-500'	SA	1		1,000 00
CE 504	plug container Rented	SA	1		950 00

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KANSAS CORPORATION COMMISSION

JUN 18 2010

CONSERVATION DIVISION
WICHITA KS

SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT %TAX ON \$
MATERIALS %TAX ON \$

Thank you

TOTAL

2,784.54
DL5

SERVICE REPRESENTATIVE Robert Sullivan

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

Wanda Smith
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

BASIC

energy services, L.P.

KCC
JUN 18 2010
CONFIDENTIAL

TREATMENT REPORT

Customer Vol-ENERGY	Lease No.	Date
Lease L.B. Diel	Well # 3-28	03-19-10
Field Order # 1519	Station PRH-H	Casing # 8 5/8
	Depth 223'	County BARBER
Type Job CNW 8 5/8 Surface	Formation	Legal Description 28-34-11

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth 223	Depth	From	To	Pre Pad	Max			5 Min.
Volume 12 1/2	Volume	From	To	Pad	Min			10 Min.
Max Press 300	Max Press	From	To	Frac	Avg			15 Min.
Well Connection P.C.	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 203	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative RADY SMITH	Station Manager DAVE SCOTT	Treater Robert Johnson
Service Units 19867 19959 20570 19826 19860		
Driver Names Seithon melson Anthony		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0645					ON LOC. Safety meeting
					Run 5 5.75 8 5/8 " 24 CSC
0845					CASING ON BOTTOM
0850					Hook Up to circ.
0855			3	4	1st spacer
				5	mix cement 190 sk 60/40 per
			42		shot down cement mixed
					Release Plug @ Start Disg
0915	150		12 1/2	4	plug down
					circ 4 BBL cement to bit
					Job complete

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 18 2010

CONFIDENTIAL

Thank you