

CONFIDENTIAL

For
6/1/09

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

6/22/11

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: None
Operator Contact Person: Leon Rodak
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Terry McLeod JUN 22 2009

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

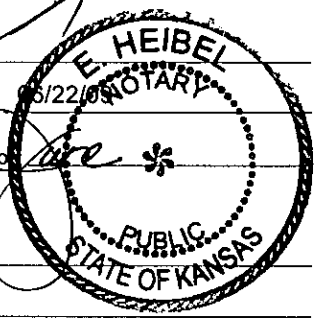
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
03/06/09 03/14/09 03/14/09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-145-21582-0000
County: Pawnee
SE SW NE NW Sec. 33 Twp. 22 S. R. 15 East West
1050 FNL feet from S (N) (circle one) Line of Section
1850 FWL feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Fisher C Well #: 1-33
Field Name: Wildcat
Producing Formation: None
Elevation: Ground: 2003 Kelly Bushing: 2008
Total Depth: 4150 Plug Back Total Depth: None
Amount of Surface Pipe Set and Cemented at 621 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PAN3810-07
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: _____
Title: Leon Rodak, VP Production Date: 6/22/09
Subscribed and sworn to before me this 22nd day of June
2009
Notary Public: _____
Date Commission Expires: 4/11/2011



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
KANSAS CORPORATION COMMISSION
JUN 23 2009
RECEIVED

Operator Name: Murfin Drilling Company, Inc. Lease Name: Fisher C Well #: 1-33
 Sec. 33 Twp. 22 S. R. 15 East West County: Pawnee

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

SEE ATTACHED LIST

List All E. Logs Run:

Dual Induction, Compensated Porosity,
 Microresistivity

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	24#	621	Common	350	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	Date of First, Resumed Production, SWD or Enhr.		Producing Method	
					<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity				

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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Fisher C. #1-33 1050 FNL 1850 FWL Sec. 33-T22S-R15W 2008' KB						Griggs Oswald #1 Sec. 33-T22S-R15W 2014' KB		
Formation	Sample Top	Datum	Ref	Log tops	Datum	Ref	Log tops	Datum
Anhydrite	955	+1053	-4	952	+1056	-1	957	+1057
B/Anhydrite	975	+1033	-2	976	*1032	-3	979	+1035
Tarkio	2863	-855	-9	2861	-853	-7	2860	-846
Howard	2991	-983	-12	2991	-983	-12	2985	-971
Topeka				3069	-1061	-9	3066	-1052
Heebner	3445	-1437	-11	3443	-1445	-9	3440	-1426
Brown Lime	3565	-1557	-9	3563	-1555	-7	3562	-1548
BKC	3815	-1807	-9	3813	-1805	-7	3812	-1798
Viola	3922	-1918	-6	3917	-1909	+3	3926	-1912
Simp Sh	3993	-1985	-5	3998	-1990	-10	3994	-1980
Arbuckle	4062	-2054		4071	-2063		NDE	
RTD	4150	2142					4050	-2036
LTD				4149				

KANSAS CORPORATION COMMISSION

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Quality Oilwell Cementing Inc.

740 W WICHITA
P.O. Box 32
Russell, KS 67665

10007
Invoice

Date	Invoice #
3/11/2009	1429

Bill To
Murfin Drilling Company P.O. Box 288 Russell Ks 67665

USED FOR P+A
APPROVED [Signature]

P.O. No.	Terms	Project

Quantity	Description	Rate	Amount
350	common	10.00	3,500.00T
7	GEL	17.00	119.00T
11	Calcium	42.00	462.00T
368	handling	1.75	644.00
11,040	.08 * 368 SACKS * 30 MILES	0.08	883.20
1	8 5/8 wooden plug	69.00	69.00T
1	8 5/8" centralizers	50.00	50.00T
1	8 5/8 basket	70.00	70.00T
1	surface pipe 500-1500ft	450.00	450.00
30	pump truck mileage charge	6.00	180.00
854	discount 20% if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-854.00T
431	discount 20% if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-431.00
	LEASE: FISHER WELL #C1-33 Pawnee county Sales Tax	6.30%	215.21
Thank you for your business. Dave		Total	\$5,357.41

KANSAS CORPORATION COMMISSION

JUN 23 2009

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OK R

email to Bm

QUALITY OILWELL CEMENTING, INC.

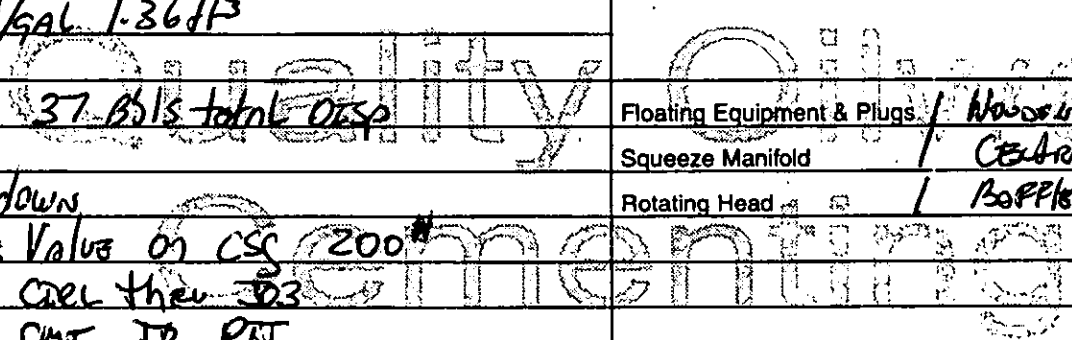
Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2048

Date	3-7-09	Sec.	33	Twp.	22	Range	15	Called Out		On Location		Job Start	6:00 AM
Lease	FISHER	Well No.	C 1-33			Location	K-19-Mackwell BIKTOP PAWNEE County					State	KS
Contractor	Muefwin Dels # 24			Owner	AS 3/4 W S INTO								
Type Job	878			To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.									
Hole Size	12 1/4		T.D.	621									
Csg.	8 5/8 24"		Depth	621									
Tbg. Size			Depth										
Drill Pipe			Depth										
Tool			Depth	The above was done to satisfaction and supervision of owner agent or contractor.									
Cement Left in Csg.			Shoe Joint	36.10									
Press Max.			Minimum										
Meas Line			Displace	37.19									
Perf.	CEMENT												
EQUIPMENT				Amount Ordered	350 x Common								
Pumptrk	5	No.	Cement. Helper	JOE		Consisting of	2% GEL 3% CC						
Bulktrk	7	No.	Driver	Bobby		Common	350 @ 10 ⁰⁰						
Bulktrk	PV	No.	Driver	JDOO		Poz. Mix							
JOB SERVICES & REMARKS				Gel.	7 @ 17 ⁰⁰								
Pumptrk Charge	SURFACE		450 ⁰⁰		Chloride	11 @ 45 ⁰⁰							
Mileage	30 @ 6 ⁰⁰				Hulls								
Footage					Salt								
Total				Flowseal									
Remarks:	<p>Ran 14 St's 8 5/8 # 24 csg</p> <p>Mix! Pump 350 x Common 2% GEL 3% CC 15.6⁰⁰/GAL 1.36/H³</p> <p>DISP 37.01's total DISP</p> <p>Plug down Close Valve on Csg 200' Good CREL then 303 CREL OUT TO PBT</p> <p>Thank! <i>please call again</i></p> <p>JDOO Bobby JOE Signature <i>Anthony Mark</i></p>												
				Sales Tax									
				Handling	368 @ 1 ⁷⁵								
				Mileage	.08 PER S PER MILE								
				Sub Total	883 ³²								
				Total									
				Floating Equipment & Plugs	Woods Plus 69 ⁰⁰								
				Squeeze Manifold	CENTRIFUGAL 50 ⁰⁰								
				Rotating Head	ROPPLE PLATE 70 ⁰⁰								
				Tax									
				Discount	20%								
				Total Charge									

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Quality Oilwell Cementing Inc.

740 W WICHITA
 P.O. Box 32
 Russell, KS 67665

Invoice

Date	Invoice #
3/16/2009	1439

PROD COPY

Bill To
Murfin Drilling Company P.O. Box 288 Russell Ks 67665

USED FOR New well P&A
 APPROVED [Signature]

P.O. No.	Terms	Project

Quantity	Description	Rate	Amount
132	common	11.00	1,452.00T
88	POZ	6.00	528.00T
8	GEL	17.00	136.00T
55	Celloscal	2.00	110.00T
228	handling	1.75	399.00T
6,840	.08 cents per sack per mile	0.08	547.20T
1	pump truck charge plugging	500.00	500.00T
30	pump truck mileage charge	6.00	180.00T
770	discount 20% if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-770.00T
LEASE: FISHER WELL #C1-33 Pawnee county Sales Tax		6.30%	194.18

Account	Unit Rig	W L	No.	Amount	Description
05600	OR4	W	3409	3296.38	P&A

QLEN

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Thank you for your business. Dave

Total

\$3,276.38

email to RSM

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2329

Date	3-14-09	Sec.	33	Twp.	22	Range	15	Called Out		On Location		Job Start		Finish	11:20 P.M.	
Lease	FISHER	Well No.	C 1-33			Location	K-19 Macksville Bldg			County	Rawlree	State	KS			
Contractor	MURFEN Oils				Owner	4 S 3/4 W S140										
Type Job	PTA				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.											
Hole Size	7 7/8				T.D.											
Csg.					Depth	Charge To MURFEN Oils										
Tbg. Size					Depth	Street										
Drill Pipe	4 1/2				Depth	4071				City	State					
Tool					Depth	The above was done to satisfaction and supervision of owner agent or contractor.										
Cement Left in Csg.					Shoe Joint											
Press Max.					Minimum											
Meas Line					Displace											
Perf.					CEMENT											
EQUIPMENT					Amount Ordered	220 60/40 Poz										
Pumptrk	5	No.	Cementor Helper JOE		Consisting of	4% GEL 1/4" C.F.										
Bulktrk	8	No.	Driver BEANS		Common	132 @ 11 ⁰⁰	1452.00									
Bulktrk	PU	No.	Driver TOOD		Poz. Mix	33 @ 6 ⁰⁰	528.00									
JOB SERVICES & REMARKS					Gel.	8 @ 17 ⁰⁰	136.00									
Pumptrk Charge	PTA Arb plug 500 ⁰⁰				Chloride											
Mileage	30 @ 6 ⁰⁰				Hulls											
Footage					Salt											
Total					Flowseal	55 @ 2 ⁰⁰	110.00									
Remarks:																
1st Plug 4071																
50 sx 60/40 Poz 4% GEL 1/4" C.F.					Sales Tax											
2nd Plug 960'					Handling	228 @ 1 ²⁵	392.00									
50 sx 60/40 Poz 4% GEL 1/4" C.F.					Mileage	.08 PER Sx PER MILE										
Sub Total																
Total																
3rd Plug 630'					Floating Equipment & Plugs											
50 sx 60/40 Poz 4% GEL 1/4" C.F.					Squeeze Manifold											
4th Plug 60'					Rotating Head											
20 sx 60/40 Poz 4% GEL 1/4" C.F.																
R-hole 30 sx 60/40 Poz 4% GEL 1/4" C.F.																
M. hole 20 sx 60/40 Poz 4% GEL 1/4" C.F.																
Thanks																
TOOD JOE BEAN																
Signature <i>[Signature]</i>																
					Tax											
					Discount	20%										
					Total Charge											

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