

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL 6/10/11

Form ACO-1  
October 2008  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 33397  
 Name: Running Foxes Petroleum, Inc.  
 Address 1: 7060-B S. Tucson Way  
 Address 2: \_\_\_\_\_  
 City: Centennial State: CO Zip: 80112 + \_\_\_\_\_  
 Contact Person: Kent Keppel  
 Phone: ( 720 ) 889-0510  
 CONTRACTOR: License # 5786  
 Name: McGown Drilling **CONFIDENTIAL**  
 Wellsite Geologist: Greg Bratton  
 Purchaser: \_\_\_\_\_  
 Designate Type of Completion: KCC  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
 (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
2/20/2009 2/23/2009 5/21/2009  
 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 011-23528-00-00  
 Spot Description: \_\_\_\_\_  
 NW  SE  NW Sec. 36 Twp. 24 S. R. 23  East  West  
1995 Feet from  North /  South Line of Section  
2010 Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: Bourbon  
 Lease Name: Graham Well #: 6-36D-2  
 Field Name: Wildcat  
 Producing Formation: Bartlesville  
 Elevation: Ground: 888' Kelly Bushing: \_\_\_\_\_  
 Total Depth: 572' Plug Back Total Depth: 555'  
 Amount of Surface Pipe Set and Cemented at: 22' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set: \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from: \_\_\_\_\_  
 feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AK INS 79-09  
 (Data must be collected from the Reserve Pit)  
 Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
 Dewatering method used: \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kent Keppel  
 Title: Landman Date: 6-10-2009  
 Subscribed and sworn to before me this 10<sup>th</sup> day of June, 2009.  
 Notary Public: Karla Peterson  
 Date Commission Expires: \_\_\_\_\_

**KARLA PETERSON**  
**NOTARY PUBLIC**  
**STATE OF COLORADO**  
 My Commission Expires November 9, 2011

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
**JUN 11 2009**

KCC WICHITA

Operator Name: Running Foxes Petroleum, Inc. Lease Name: Graham Well #: 6-36D-2  
 Sec. 36 Twp. 24 S. R. 23  East  West County: Bourbon

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Gamma Ray</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum Excello 182' 706' Bartlesville 388' 500' Mississippian 524' 364'
--	--

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	7"	15 lbs.	22'	Quickset	12	Quickset
Production	6.25"	2.875"	6.5 lbs	555'	Quickset	76	Kol-Seal 4%

**CONFIDENTIAL**  
 JUN 10 2009

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

**RECEIVED**  
 JUN 11 2009

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____	Gas-Oil Ratio _____ Gravity _____

**KCC WICHITA**

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<b>PRODUCTION INTERVAL:</b> _____ _____
--	---	---

#  
 MC ID # 700290  
 Shop # 620 437-2661  
 Cellular # 620 437-7582  
 Office # 316 685-5908  
 Office Fax # 316-685-5926  
 Shop Address: 3613A Y Road  
 Madison, KS 66860

Hurricane Services, Inc.  
 P.O. Box 782228  
 Wichita, KS 67278-2228

Cement, Acid or Tools  
 Service Ticket  
 3018

DATE 2-24-09

COUNTY BOUCCO CITY \_\_\_\_\_

CHARGE TO Running Foxes

ADDRESS \_\_\_\_\_ CITY \_\_\_\_\_ ST \_\_\_\_\_ ZIP \_\_\_\_\_

LEASE & WELL NO. Graham #6-36D-2 CONTRACTOR \_\_\_\_\_

KIND OF JOB Longstring SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RNG. \_\_\_\_\_

DIR. TO LOC. \_\_\_\_\_ OLD (NEW)

Quantity	MATERIAL USED	Serv. Charge	
		700.00	
76 SKS	Quick Set cement	1254.00	
305 lb	KOL-SEAL 4" P/SK	137.25	
100 lb	Gel & Flush Ahead	25.00	
			RECEIVED
2 1/2 Hr	water Truck #193	200.00	JUN 11 2009
	BULK CHARGE		
4.38 Tr	BULK TRK. MILES	4.33.62	KCC WICHITA
0	PUMP TRK. MILES <u>TRK. infield</u>	N/C	
1	PLUGS <u>2 7/8" Ten 7056</u>	17.00	
			6.3% SALES TAX
			90.29
			TOTAL
			2857.16

T.D. 572' KCC

CSG. SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_

SIZE HOLE \_\_\_\_\_

TBG SET AT 555' VOLUME 3.2 Bbls

MAX. PRESS. \_\_\_\_\_

SIZE PIPE 2 7/8" 8th

PLUG DEPTH \_\_\_\_\_

PKER DEPTH \_\_\_\_\_

PLUG USED \_\_\_\_\_

TIME FINISHED \_\_\_\_\_

REMARKS: Rig up to 2 7/8" Tubing, Pumped 5 Bbl. water Ahead, 5 Bbl Gel Flush, followed with 15 Bbl. water. Mixed 76 SKS. Quick Set cement w/ 4" KOL-SEAL, shut down wash out Pump & Lines - Release Plug - Displace Plug with 3 1/4 Bbls water. Final Pumping at 350 PSI - Bumped Plug To 1100 PSI - close Tubing in w/ 1100 PSI Good cement returns w/ 3 1/2 Bbl. slurry

EQUIPMENT USED

NAME Kelly Kimbrel UNIT NO. 185

NAME Rodger #186, Tim #193 UNIT NO. \_\_\_\_\_

Brad Butler  
 HSI REP.

witnessed by Shawn  
 OWNER'S REP.